



TOWN COUNCIL WORK SESSION & MEETING
Zoom Webinar and/or Town Council Chamber
3 S. Timber Ridge Parkway, Severance, CO 80550

AGENDA
TOWN COUNCIL WORK SESSION & MEETING
Tuesday, April 22, 2025, at 5:00 PM

A. CALL TO ORDER WORK SESSION (5:00 PM)

The Goal of the Work Session is to have the Town Council receive information on topics of Town business from the Town Manager, Town Attorney and Town Staff in order to exchange ideas and opinions regarding these topics.

1. **Pg. 4 - November 2025 Election Discussion**

B. CALL TO ORDER REGULAR MEETING (6:00 PM)

1. **Roll Call**
2. **Pledge of Allegiance**
3. **Proclamations**
 - a. **Pg. 5 - National Police Week**
 - b. **Pg. 6 - National Public Works Week**
 - c. **Pg. 7 - Arbor Day**
 - d. **Pg. 8 - Mental Health Month**
4. **Agenda Review by Town Manager**
5. **Consent Calendar**

The Consent Calendar is intended to allow the Town Council to spend time and energy on the important items and not routine actions. A Council Member may request an item on this calendar to be "pulled" off the Consent Calendar and considered separately as a regular agenda item. Items remaining on the Consent Calendar will be approved by Town Council with one vote.

- a. **Pg. 9 - Resolution 2025-14R: A Resolution of the Town Council of the Town of Severance, Colorado, providing for additional appropriations in fiscal year 2025 for the reappropriation of the budget of 2024 capital projects still in progress and amendments to the 2025 adopted budget.**
- b. **Pg. 11 - March 2025 Payables**
- c. **Pg. 14 - March 2025 Financials**

d. Pg. 59 - 3.25.2025 Minutes

6. Approval of Agenda

7. Public Comment

The purpose of the Public Comment is for members of the public to speak to the Town Council on any subject not scheduled on the agenda. To accomplish scheduled agenda items, comments should be limited to three minutes for those attending in person or an appropriate time as deemed by the Mayor. The Town Council is not obligated to make decisions or take action on comments but may choose to schedule the matter for a later discussion. Those addressing the Town Council, please state your name and address and sign-in.

8. Council Member Comments

9. Reports

Council approval may be sought for administrative actions in association with staff reports.

- a. Town Attorney
- b. Town Staff
- c. Town Management
- d. Council Members Liaisons
- e. Mayor

C. TOWN COUNCIL

- 1. Pg. 89 - Resolution 2025-15R: A Resolution of the Town Council of the Town of Severance, Colorado, approving the second amendment to the December 11, 2000, intergovernmental agreement between the Town of Severance and the Town of Windsor, regarding tax share agreement and design standards as they pertain to economic development for a specific parcel in the cooperative planning area**

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

- 2. Pg. 105 - Resolution 2025-16R: A Resolution of the Town Council of the Town of Severance, Colorado, authorizing the acquisition and purchase of the real property located at 320 1st Street in the Town of Severance, Colorado and approving the contract to buy and sell real estate (commercial) pertaining thereto**

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

- 3. Pg. 435 - Resolution 2025-17R: A Resolution of the Town Council of the Town of Severance, Colorado, accepting the 2025 national fitness campaign grant and committing fund to the community park CIP Plan to construct the fitness court**

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager, Brad Davison

D. COUNCIL MEMBER PETITIONS

Council Members may ask for items to be added to future agendas.

E. EXECUTIVE SESSION

- 1. Executive Session Pursuant to C.R.S. § 24-6-402(4)(a) and (4)(e)(I) for purposes of**

discussing the potential lease, transfer, sale, or purchase of real property located at 231 W. Fourth Street in the Town of Severance, and to determine positions relative to matters that may be subject to negotiations, developing strategy for negotiations, and instructing negotiators pertaining thereto.

2. Executive Session Pursuant to C.R.S. § 24-6-402(4)(a) and (4)(e)(I) for purposes of discussing the potential lease, transfer, sale, or purchase of real property generally located northwest of the intersection of WCR 19 and WCR 84 in Weld County, and to determine positions relative to matters that may be subject to negotiations, developing strategy for negotiations, and instructing negotiators pertaining thereto.

F. ADJOURN

Town Council MEETING

Tuesday, April 22, 2025, 5:00 PM (MDT)

The Town Council reserves the right to adjourn to a virtual-only meeting at their discretion should the need arise.

Registration URL

<https://us02web.zoom.us/j/89354721574?pwd=2TJORo1yOgUN5NB28octprdXWugaLI.1>

The Town of Severance does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in the provision of services. For disabled persons needing reasonable accommodation to attend or participate in a town service, program, public meeting, or activity, call 970-686-1218 at least 72 hours in advance. Disabled access is available from the front entrance of the Town Hall.



AGENDA ITEM SUMMARY

AGENDA ITEM	SUBMITTED BY	PRESENTED BY
Pg. 4 - November 2025 Election Discussion	Nicholas Wharton, Town Manager	Nicholas J. Wharton, MPA, ICMA-CM
ACTION REQUESTED		
Town Management asks that the Town Council discuss the November 2025 Election for the Town of Severance and direct any further actions they deem necessary.		<u>Discussion</u>
BRIEF HISTORY OF ITEM		
BRIEF SUMMARY		
November 2025 is a regularly scheduled coordinated election with Weld County for the Town of Severance. For this election, we will have three four-year terms, and one two-year term council member seats up for election. Additionally, since this election is budgeted for, Town Management will typically ask the Town Council if they would like to include any additional ballot questions as this will be no additional cost to the Town; that is what this discussion is for.		
PUBLIC SUPPORT/CONCERN		
None at this time.		
ANALYSIS AND RECOMMENDATION		
Town Management asks that the Town Council discuss the November 2025 Election for the Town of Severance and direct any further actions they deem necessary.		
MATERIALS SUBMITTED		
The following materials were submitted and included in this packet: None		



**NATIONAL POLICE WEEK
MAY 11 - 17, 2025**

WHEREAS, in 1962 the U.S. Congress proclaimed May 15th as National Peace Officers Memorial Day and the week in which May 15th occurs as National Police Week for the purpose of honoring American Law Enforcement Officers who have lost their lives in the line of duty for the safety and protection of others; and

WHEREAS, this year, May 11 - May 17, 2025, will be National Police Week; and

WHEREAS, federal statute directs that all flags be flown at half-staff on May 15th in honor of fallen officers and their families; and

WHEREAS, 24,067 names of Officers killed in the line of duty have been inscribed on the National Law Enforcement Officers Memorial in Washington, DC, dating back to the first known death in 1786; and

WHEREAS, dating back to 1862, there have been 354 law enforcement Officers killed in the line of duty in Colorado; and

WHEREAS, the Town of Severance wishes to honor all American Law Enforcement Officers who have made the supreme sacrifice; and

WHEREAS, the members of the Severance Police Department play an essential role in safeguarding the rights and freedoms of the citizens of the Town of Severance; and

NOW, THEREFORE, I, Matthew Fries, by virtue of the authority vested in me as Mayor of the Town of Severance, Colorado, do hereby proclaim May 11 - 17, 2025, as National Police Week in the Town of Severance and publicly salute the service of the Law Enforcement Officers of Severance and other communities.

IN WITNESS WHEREOF, I have hereto set my hand and caused the seal of the Town of Severance, Colorado to be affixed this 22nd day of April 2025.

[Seal]

Matthew Fries, Mayor



**NATIONAL PUBLIC WORKS WEEK
MAY 18 – 24, 2025**

WHEREAS, Public Works services provided in our community are an integral part of our citizens' everyday lives; and

WHEREAS, the support of an understanding and informed citizenry is vital to the efficient operation of Public Works systems and programs such as water, sewers, streets and highways, public buildings, and snow removal; and

WHEREAS, the health, safety, and comfort of this community greatly depend on these facilities and services; and

WHEREAS, the quality and effectiveness of these facilities, as well as their planning, design and construction, are vitally dependent upon the efforts and skill of Public Works officials; and

WHEREAS, the efficiency of the qualified and dedicated personnel who staff Public Works departments is materially influenced by the community's knowledge and understanding of the importance of the work they perform; and

NOW, THEREFORE, the Town Council of the Town of Severance, State of Colorado, urges our citizens to acquaint themselves with what is involved in providing our Public Works services and to recognize the contributions which Public Works staff members make every day to our health, safety, comfort, and quality of life.

IN WITNESS WHERE OF, I have hereto set my hand and caused the seal of the Town of Severance, Colorado to be affixed this 22nd day of April, 2025.

[Seal]

Matthew Fries, Mayor



ARBOR DAY PROCLAMATION APRIL 25th, 2025

WHEREAS, in 1872, the Nebraska Board of Agriculture established a special day to set aside for the planting of trees, and

WHEREAS, this holiday, called Arbor Day, was first observed with the planting of more than a million trees in Nebraska, and

WHEREAS, Arbor Day is now observed throughout the nation and the world, and

WHEREAS, trees can be a solution to combating climate change by reducing the erosion of our precious topsoil by wind and water, cutting heating and cooling costs, moderating the temperature, cleaning the air, producing life-giving oxygen, and providing habitat for wildlife, and

WHEREAS, trees are a renewable resource giving us paper, wood for our homes, fuel for our fires, and countless other wood products, and

WHEREAS, trees in our town increase property values, enhance the economic vitality of business areas, and beautify our community, and

WHEREAS, trees – wherever planted – are a source of joy and spiritual renewal.

NOW, THEREFORE, *we, the Town Council of Severance*, do hereby proclaim April 25th, 2025 as

ARBOR DAY

and call upon the citizens, government agencies, public and private institutions, businesses and schools to celebrate Arbor Day and to support efforts to protect our trees and woodlands and to plant trees to gladden the heart and promote the well-being of this and future generations.

IN WITNESS WHERE OF, I have hereto set my hand and caused the seal of the Town of Severance, Colorado to be affixed this 22nd day of April 2025.

[Seal]

Matthew Fries, Mayor



MENTAL HEALTH MONTH MAY 2025

WHEREAS, now, more than ever, we must understand that the health of our minds is as important as physical health; and

WHEREAS, one in every four people are affected by mental illness, with more Weld County residents having reported mental health challenges such as depression, anxiety, or other mental health conditions than in years past; and

WHEREAS, Severance residents can find recovery through a variety of outpatient, residential, and critical walk-in crisis support options through Weld County's community mental health center, North Range Behavioral Health; and

WHEREAS, Severance residents are healthier because of North Range's commitment to preventing hospitalizations, incarcerations, trauma, suicides, and substance use disorder through collaboration with community health centers, school districts, human services, law enforcement, United Way, and many others; and

WHEREAS, National Mental Health Month is observed every May to raise awareness about behavioral health, recovery and hope, the importance of prevention, and the factors that contribute to mental wellness.

NOW, THEREFORE, *we, the Town Council of Severance*, do hereby proclaim May 2025 as

MENTAL HEALTH MONTH

and call upon the citizens, government agencies, public and private institutions, businesses and schools to recommit our community to increasing awareness and understanding of behavioral health and understanding the need for appropriate and accessible services for all citizens.

IN WITNESS WHERE OF, I have hereto set my hand and caused the seal of the Town of Severance, Colorado to be affixed this ____ day of _____, 2025.

[Seal]

Matthew Fries, Mayor

**TOWN OF SEVERANCE
RESOLUTION NO. 2025-14R**

**A RESOLUTION OF THE TOWN COUNCIL OF THE TOWN OF SEVERANCE,
COLORADO, PROVIDING FOR ADDITIONAL APPROPRIATIONS IN FISCAL YEAR
2025 FOR THE REAPPROPRIATION OF THE BUDGET OF 2024 CAPITAL
PROJECTS STILL IN PROGRESS AND AMENDMENTS TO THE 2025 ADOPTED
BUDGET.**

WHEREAS, the 2024 budget appropriations lapsed on December 31st, 2024; and

WHEREAS, the Town had appropriations for projects and equipment purchases to be continued in 2025; and

WHEREAS, the Town has the money available in fund balances; and

WHEREAS, the Town would like to reappropriate funding that was appropriated in the 2024 Amended Budget for these ongoing projects; and

WHEREAS, the Town had identified revenues received in 2024 that are for projects to begin in 2025; and

WHEREAS, the Town would like to appropriate the identified revenues in fund balance; and

WHEREAS, in accordance with Section 8.10 of the Town of Severance Home Rule Charter, the Town Council may modify appropriations by resolution during the fiscal year for unanticipated budgetary issues, so long as such modified appropriations do not cause total expenditures within a fund to exceed the beginning fund balance or the funds available plus anticipated revenues and other sources of funds within the fund as estimated in the budget; and

WHEREAS, the Town Council desires to modify appropriations and to authorize the expenditure of certain funds by enacting a supplemental budget appropriation to the 2025 Town budget.

NOW THEREFORE, BE IT RESOLVED BY THE TOWN COUNCIL OF THE TOWN OF SEVERANCE, COLORADO:

Section 1. The following modifications to unencumbered appropriation balances for Fiscal Year 2025 as set forth below are hereby approved:

A. Appropriations of Additional Fund Balance:

APPROPRIATIONS FROM FUND BALANCE	
TRANSPORTATION FUND	\$ 404,620
GRANTS FUND	\$ 1,258,985

TOTAL FUNDS TO BE APPROPRIATED: \$ 1,663,605

Section 2. The following modifications to budget expenditures for Fiscal Year 2025 as set forth below are hereby approved:

Expenditures by Project and Fund:

PROJECT	TITLE	CODE	AMOUNT
TR-2201	HARMONY RD & WCR19 INTERSECTION IMPROV Construction	56 75-77-7500	\$ 1,663,605

TOTAL EXPENDITURES: **\$ 1,663,605**

Section 3. The Town Manager is directed to affect the necessary transfers to comply with this resolution, and to update beginning balances to actual balances for a more accurate statement of budget status.

RESOLVED AND APPROVED this 22nd day of April 2025.

TOWN OF SEVERANCE, COLORADO

Matthew Fries, Mayor

ATTEST:

Sarah Jacobsen, Town Clerk

TOWN OF SEVERANCE
PAYMENT APPROVAL REPORT
3/1/25 - 3/31/25

Vendor Name	Invoice Number	Description	Amount Paid
Adam B Stephens	032025	March 2025 Compensation	\$ 800.00
Amazon Capital Services	1YHY-13XW-4TKJ	TGCNQ Official Standard Miranda Rights Warning Card with Legal Waiver	\$ 98.45
Amazon Capital Services	1YHY-13XW-4TKJ	Rust-Oleum 1987830 Specialty Marking Spray Paint	\$ 62.93
Amazon Capital Services	1YHY-13XW-4TKJ	Rust-Oleum 1989830 Specialty Marking Spray Paint	\$ 75.92
Amazon Capital Services	1YHY-13XW-4TKJ	30 Pack ID Badge Holder - Vertical Badge Holder, 2.25 x 3.5" Clear"	\$ 9.79
Amazon Capital Services	1YHY-13XW-4TKJ	KEXIN 128GB Flash Drive 5 Pack USB 2.0 Thumb Drive	\$ 79.98
Amazon Capital Services	166R-JLJX-49DN	Diet Pepsi Cola Soda, 12 Fl Oz Cans (Pack of 12)	\$ 7.68
Amazon Capital Services	166R-JLJX-49DN	Coke Zero Sugar Cola Soda, 12 oz, 12 Pack	\$ 7.35
Amazon Capital Services	166R-JLJX-49DN	CLEARSPACE Plastic Storage Bins with Lids XL	\$ 67.50
Amazon Capital Services	166R-JLJX-49DN	Yalis Black Push Pins 600 Count, Standard Dark Thumb Tacks	\$ 7.99
Amazon Capital Services	166R-JLJX-49DN	U Brands Farmhouse Linen Bulletin Board, 23x17" White Wood Style	\$ 12.99
Amazon Capital Services	166R-JLJX-49DN	McCafe Premium Roast Coffee, Single Serve Keurig K-Cup Pods	\$ 32.54
Amazon Capital Services	166R-JLJX-49DN	Land Coffee Creamer Mini Moo's Half & Half Creamer Singles, 192 Count	\$ 31.80
Amazon Capital Services	166R-JLJX-49DN	Sooez Accordion File Organizer, 12 Pockets Expanding File Folder	\$ 9.99
Amazon Capital Services	166R-JLJX-49DN	Sharpie Permanent Markers, Ultra Fine Tip Markers Set	\$ 9.98
Amazon Capital Services	166R-JLJX-49DN	Resolve Professional Strength Spot and Stain Carpet Cleaner	\$ 8.39
Amazon Capital Services	166R-JLJX-49DN	HP Everyday Business Paper, Glossy, 8.5x11 in, 32 lb, 150 sheets	\$ 17.99
Amazon Capital Services	166R-JLJX-49DN	VIZ-PRO Magnetic Dry Erase Board, 36 X 24 Inches	\$ 32.50
Amazon Capital Services	166R-JLJX-49DN	Squishies 40pcs Mochi Squishy Toys Mini Kawaii Squishy Party Favors	\$ 12.99
Amazon Capital Services	166R-JLJX-49DN	Quality Park Interoffice Envelopes, String and Button, Brown Kraft, 10 x 13	\$ 23.68
Amazon Capital Services	166R-JLJX-49DN	ZELCAN Chisel Set with SDS Plus Shanks, 6pc Masonry Concrete Drill Bit	\$ 23.39
Amazon Capital Services	166R-JLJX-49DN	Starbucks Medium Roast K-Cup Coffee Pods - Pike Place	\$ 22.07
Amazon Capital Services	166R-JLJX-49DN	Krispy Kreme Classic, Single-Serve Keurig K-Cup Pods, Medium Roast	\$ 17.99
Amazon Capital Services	1YHY-13XW-4TKJ	Promotions & discounts	\$ (2.99)
Amazon Capital Services	166R-JLJX-49DN	Colorado Notary Self-Inking Rubber Stamp	\$ 21.65
Amazon Capital Services	166R-JLJX-49DN	Dome Notary Public Record Book	\$ 13.38
Amazon Capital Services	166R-JLJX-49DN	4 Pack 3/8 x 20" G70 Welded Steel Tow Chain Binder Tie Down/ For new trailer #797"	\$ 429.22
Amazon Capital Services	166R-JLJX-49DN	Grandroad Auto 3/8 - 1/2" Ratchet Binders 9 215 LBS Secure/ For new trailer #797	\$ 235.98
Amazon Capital Services	166R-JLJX-49DN	Clear Plastic Storage Bins with Lids	\$ 26.99
Amazon Capital Services	1YHY-13XW-4TKJ	Metal Field Sobriety Test Instruction Cards	\$ 9.95
Amazon Capital Services	1YHY-13XW-4TKJ	Aihand 24" Undercarriage Pressure Washer Attachment	\$ 81.87
Amazon Capital Services	1YHY-13XW-4TKJ	Westinghouse ePX3100 Electric Pressure Washer, 2300 Max PSI	\$ 139.00
Amazon Capital Services	1YHY-13XW-4TKJ	Heat Fused Custom 5x1 Name Tape Hook & Loop Patches	\$ 7.99
Amazon Capital Services	1YHY-13XW-4TKJ	Gotega Door Stopper, 2 Packs Kickdown Door Stop	\$ 15.99
Amazon Capital Services	1YHY-13XW-4TKJ	Shipping & handling	\$ 7.94
Ascent Broadband, LLC	FF37CBD2-0008	PW Internet Service - SCADA	\$ 150.00
Ausmus Law Firm PC	9300	Contract prosecution for the month of March 2025	\$ 850.00
Ayres Associates Inc.	221469	Professional Services - Meetings	\$ 1,265.00
Ayres Associates Inc.	221469	Planning Services - Cust# 265 - Black Hollow Sun II	\$ 840.00
Ayres Associates Inc.	221469	Planning Services - USR2025-01 AT&T Tower	\$ 995.00
Ayres Associates Inc.	221469	Planning Services - CR2024-01 Cactus Hill Annexation	\$ 1,465.00
Ayres Associates Inc.	221469	Planning Services - Cust# 307 - Bower North	\$ 780.00
Ayres Associates Inc.	221151	General Planning Services	\$ 1,238.00
Ayres Associates Inc.	221151	Development Reivew - Cust# 233 - Moody Project	\$ 185.00
Banner Occupational Health Clinics	881830	FEB 25 SVCS	\$ 190.00
Bob Behrends Roofing & K&B Gutters	37428	Remove Two Sections of Built In Box Gutter on North Side of 145 W. 3rd Ave	\$ 9,618.00
Bobcat of the Rockies	15294902	#340_ New Bobcat SER# B6EC13148	\$ 73,414.05
Carson Repair LLC	1015	#240 Service - 1st Service	\$ 1,198.94
Caselle, Inc.	139361	Caselle Software Support	\$ 2,405.00
CCNC, Inc.	2025-000-375	2025 Membership Fee	\$ 200.00
CEBT	INV 0073964	Monthly Health Insurance	\$ 44,054.29
City of Fort Collins	1102918	Charges for CR testing one Neptune meter #1832116922	\$ 50.00
City of Greeley	1443075	Victim Services Fees - 2025	\$ 8,267.00
City of Loveland	11470192	Half day of training on the firing range on 2/12 and 2/26	\$ 600.00
CivicPlus	329557	CivicClerk Annual Fee (01/03/25-01/02/26)	\$ 8,828.13
Colorado Civil Group Inc.	0042.0000.00-97	General Services	\$ 2,580.63
Colorado Civil Group Inc.	0042.0000.01-05	General Engineering GIS	\$ 429.38
Colorado Civil Group Inc.	0042.0000.09-35	General Engineering Water Fund	\$ 2,841.14
Colorado Civil Group Inc.	0042.0000.10-34	Capital Improvement Projects (P-2201)	\$ 533.13
Colorado Civil Group Inc.	0042.0000.11-36	Pending Projects	\$ 971.88
Colorado Civil Group Inc.	0042.0000.13-05	General Engineering Utility Project	\$ 290.00
Colorado Civil Group Inc.	0042.0506.12-08	NWCWD Coordination	\$ 1,340.64
Colorado Civil Group Inc.	0042.0507.00-64	WW-2004 Wastewater Master Plan	\$ 356.88
Colorado Civil Group Inc.	0042.0510.00-34	TR2201 - Traffic Signal Harmony & WCR19	\$ 2,310.00
Colorado Civil Group Inc.	0042.0001.12-19	#286 Waterfowl Way Extension	\$ 185.63
Colorado Civil Group Inc.	0042.0009.03-51	#193 Severance South	\$ 1,521.25
Colorado Civil Group Inc.	0042.0014.03-23	#233 Northgate Lake	\$ 6,358.78
Colorado Civil Group Inc.	0042.0017.03-01	ANNEX-2025-01 Cordero Estates	\$ 1,938.76
Colorado Civil Group Inc.	0042.0024.01-07	#307 Bower North Annexation	\$ 203.13
Colorado Civil Group Inc.	0042.0506.03-18	W-2801 Water Treatment Plant	\$ 1,259.39
Comcast	0007882 0325	10000 E Harmony Rd	\$ 256.68
Comcast	235479181	PD Internet	\$ 449.21
Comcast	235479181	PW Internet	\$ 299.36
Comcast	235479181	Town Hall Internet	\$ 449.21
Concrete Conservation, LLC	2025055	2025 MANHOLE REHABILITATION PROJECT/ Activity #156	\$ 53,775.00
Coren Printing, Inc.	33687	Warning Sheets	\$ 65.00
Crystal Landscape Supplies, Inc.	188077	Community Gardens / Materials	\$ 2,482.61
DBC Irrigation Supply	S5794632.001	Community Gardens supplies/ Activity #26	\$ 546.30
Direct Discharge Consulting, LLC	2881	ORC Services	\$ 1,650.00
DNAV Inc	2531	Engineered Door Solution for Corner Nook (PROG-ADMIN1)	\$ 6,872.00
DNAV Inc	2532	Installation of LED Name Plates (PROG-ADMIN1)	\$ 2,251.00
DNAV Inc	2551	Outdoor Double Sided Custom Metal Sign (PROG-ADMIN1)	\$ 14,800.00
Douglas County Sheriff	2025â€SOTAR	2025 SOTAR System User Fee	\$ 1,500.00
EAS Tire & Auto LLC	35443	#415 Inspection & Services	\$ 1,061.28
EAS Tire & Auto LLC	35444	#219 Inspection & Services	\$ 2,916.05
EAS Tire & Auto LLC	35360	#012 Inspection, Service, Alignment, Repair, & Labor	\$ 4,620.20
Eggers Electric	22219320	Lakeview Park out to locate damaged underground/ For the cameras	\$ 1,074.74
ELAN Corporate Payment Systems	0151 0225	CURIO HOTELS CML Mayor Summit	\$ 265.36
ELAN Corporate Payment Systems	0151 0225	NEW SAMS.COM MEM# Business Membership Renewal	\$ 110.00

TOWN OF SEVERANCE
PAYMENT APPROVAL REPORT
3/1/25 - 3/31/25

Vendor Name	Invoice Number	Description	Amount Paid
ELAN Corporate Payment Systems	0151 0225	VECINOS MEXICAN GRILL Mayor/Manager Meeting	\$ 45.54
ELAN Corporate Payment Systems	0151 0225	EB *35TH GREELEY TREE Tree Workshop	\$ 67.70
ELAN Corporate Payment Systems	0151 0225	COLORADO ASSOCIATION OF C 2025 dues for CACP	\$ 430.00
ELAN Corporate Payment Systems	0151 0225	DROPBOX*MSK25RQXNHNS	\$ 216.00
ELAN Corporate Payment Systems	0151 0225	DENVER CULTURAL CENTER CML Legislative Conference Parking	\$ 9.00
ELAN Corporate Payment Systems	0151 0225	MCDONALD'S F26596 CML Legislative Conference Lunch	\$ 35.29
ELAN Corporate Payment Systems	0151 0225	COLORADO ASSOCIATION O Property and Evidence Conference	\$ 50.00
ELAN Corporate Payment Systems	0151 0225	EZCATER*DICKEYS BARBEC	\$ 206.38
ELAN Corporate Payment Systems	0151 0225	COLORADO MUNICIPAL CLERKS professional membership 2025	\$ 180.00
ELAN Corporate Payment Systems	0151 0225	COSTCO WHSE #1178 Town Hall staff training, CIRSA, food	\$ 32.97
ELAN Corporate Payment Systems	0151 0225	SANTIAGOS MEXICAN RESTAUR Town Hall Staff Training, CIRSA, food	\$ 85.80
ELAN Corporate Payment Systems	0151 0225	SAMSClub.COM Sams Club Office Order	\$ 73.90
ELAN Corporate Payment Systems	0151 0225	MSFT * E0200V42HW Azure Subscription 01.18.25-02.17.25	\$ 570.72
ELAN Corporate Payment Systems	0151 0225	EZCATER*NODDLES COMPA Planning Commission meeting meal 2.19.25	\$ 418.30
ELAN Corporate Payment Systems	0151 0225	CO MOTOR VEH SERV EMV PW license plate for veh #228	\$ 13.03
ELAN Corporate Payment Systems	0151 0225	CURIO HOTELS CML Mayor Summit	\$ (265.36)
ELAN Corporate Payment Systems	0151 0225	DROPBOX FAX MONTHLY Monthly Fax Subscription	\$ 29.97
ELAN Corporate Payment Systems	0151 0225	SAMSClub.COM Sams Club Office Order	\$ 60.83
ELAN Corporate Payment Systems	0151 0225	OPENAI *CHATGPT SUBSCR	\$ 20.00
ELAN Corporate Payment Systems	0151 0225	GRAMMARLY CO*EOKUREW Annual Subscription	\$ 3,480.00
ELAN Corporate Payment Systems	0151 0225	KEN GARFF FORD GREELEY TK #224 WINDOW SWITCH	\$ 140.00
ELAN Corporate Payment Systems	0151 0225	IN *ZW USA INC Dog waste bags and dog bag dispensers.	\$ 747.91
ELAN Corporate Payment Systems	0151 0225	POLLOS EL GUERO Council Meeting 2.11.25 meal	\$ 249.84
ELAN Corporate Payment Systems	0151 0225	CO MOTOR VEH SERV EMV Two new Police Dept License Plates Veh #020 & #021	\$ 28.29
ELAN Corporate Payment Systems	0151 0225	CO MOTOR VEH SERV EMV PW License plate for Veh #226	\$ 13.03
ELAN Corporate Payment Systems	0151 0225	CO MOTOR VEH SERV EMV PW license plate for veh #227	\$ 13.03
ELAN Corporate Payment Systems	0151 0225	LASTPASS.COM License	\$ 53.14
ELAN Corporate Payment Systems	0151 0225	EZCATER*GARBANZO MEDIT Citizen Advisory Board meeting 2/5/25 meal	\$ 271.59
ELAN Corporate Payment Systems	0151 0225	CO MOTOR VEH SERV EMV Replacement license plate Veh#239	\$ 5.83
ELAN Corporate Payment Systems	0151 0225	WAL-MART #4599	\$ 64.40
ELAN Corporate Payment Systems	0151 0225	LANGUAGE LINE, INC. Court Translator	\$ 51.35
ELAN Corporate Payment Systems	0151 0225	OPENAI *CHATGPT SUBSCR Administrative software	\$ 20.00
ELAN Corporate Payment Systems	0151 0225	NATIONAL LEAGUE OF CITIE Annual Council Description	\$ 1,314.00
ELAN Corporate Payment Systems	0151 0225	DYEKMAN TROPHIES INC OF Name plates and name tags	\$ 205.00
ELAN Corporate Payment Systems	0151 0225	HOMEDepOT.COM New water tank supplies/tools	\$ 126.52
ELAN Corporate Payment Systems	0151 0225	CARROT-TOP INDUSTRIES Flags for Townhall and Public Works	\$ 392.93
ELAN Corporate Payment Systems	0151 0225	AIR CARE COLORADO FT COLL Emission test for #220 before auction.	\$ 25.50
ELAN Corporate Payment Systems	0151 0225	SAMSClub.COM Council drinks restock	\$ 77.48
ELAN Corporate Payment Systems	0151 0225	LAW.DU.EDU	\$ 452.15
ELAN Corporate Payment Systems	0151 0225	OPENAI *CHATGPT SUBSCR Monthly Subscription	\$ 20.00
ELAN Corporate Payment Systems	0151 0225	HOMEDepOT.COM New water tower toolbox.	\$ 498.00
ELAN Corporate Payment Systems	0151 0225	HOMEDepOT.COM New cords are needed to plug plow trucks in.	\$ 179.46
ELAN Corporate Payment Systems	0151 0225	COLORADO MUNICIPAL LEAGU CML Legislative Session (Mayor)	\$ 147.51
ELAN Corporate Payment Systems	0151 0225	COLORADO MUNICIPAL LEAGU CML Legislative Session (Management)	\$ 299.49
ELAN Corporate Payment Systems	0151 0225	SAMS CLUB #6633 Council Items	\$ 65.18
ELAN Corporate Payment Systems	0151 0225	THE HOME DEPOT #1544 Expenses for the new water tank.	\$ 175.86
ELAN Corporate Payment Systems	0151 0225	HOMEDepOT.COM New strap wrenches for the shop.	\$ 22.44
ELAN Corporate Payment Systems	0151 0225	SAMSClub.COM TP, Copy Paper, Trash Bags, Tissues, Paper Towel, and mat for TH	\$ 199.80
ELAN Corporate Payment Systems	0151 0225	MIDSOUTH SHOOTERS SUPP Gun cleaning equipment	\$ 270.09
ELAN Corporate Payment Systems	0151 0225	EZCATER*QDOBA Council meeting meal 1.28.25	\$ 377.60
Forensic Truth Verification Group, Inc.	1995	Pre-employment polygraphs	\$ 330.00
Fransen Pittman General Contractors	012	PD Renovation	\$ 14,645.40
Fransen Pittman General Contractors	011	PD Renovation	\$ 22,550.38
Freedom Mailing Services Inc	49897	Delinquent Notices	\$ 1,985.72
Frontier Business Products	960352	PW - Color Copies 94240	\$ 24.84
Frontier Business Products	960352	TH - Color Copies 94244	\$ 230.92
Frontier Business Products	960352	PW - Copy Machine 94240	\$ 136.11
Frontier Business Products	960352	TH - Copy Machine 94244	\$ 136.12
Hayashi & Macsalka, LLC	911	General Legal Services	\$ 6,844.50
Hayashi & Macsalka, LLC	912	CIP Projects Legal Services - PROG-WATER2-NISP Program	\$ 390.00
Hayashi & Macsalka, LLC	912	CIP Projects Legal Services - P-2402-Loup Reservoir	\$ 643.50
Hayashi & Macsalka, LLC	913	#265 BHS Solar Development	\$ 86.00
Hayashi & Macsalka, LLC	914	Travel Time	\$ 120.00
Hayashi & Macsalka, LLC	915	#233 Northgate Lake Preliminary Plat Development Review	\$ 156.00
Hospitality Supply, Inc.	91263	Multi Fold Towels & Household Toilet Paper	\$ 112.26
Indigo Water Group, LLC	8180	Seminar Registration Fee April 8 - 9, 2025 in Northglenn, CO	\$ 350.00
IntelliChoice, Inc.	1233918	Court User License	\$ 1,325.00
JR Engineering, LLC	86281	233 Moody Project - Attend Meeting with Town	\$ 1,420.40
JR Engineering, LLC	86282	616 Harmony & Ponderosa/Shoreview Warrant Analysis	\$ 1,580.00
Kidwell, Francisco	03202025	Health Insurance Premium Refund	\$ 15.75
Kinsco	00110264-0	Uniforms	\$ 164.00
La Salle Oil Co.	197084	Diesel Fuel	\$ 2,489.17
La Salle Oil Co.	197401	Fuel	\$ 1,982.58
Language Line Services, Inc.	11544385	Interpretation	\$ 24.82
LightGig Communications, LLC	E9C3EE84-0004	Severance Town Hall Service	\$ 120.00
Loup Reservoir Company	160	John Law Silt Excavation project cost share ARC Enterprises January 2025 progress work	\$ 75,000.00
Loup Reservoir Company	161	John Law Silt Excavation project cost share ARC Enterprises March 2025 progress work	\$ 25,000.00
MAC Equipment, Inc.	501200	#557 - Service and Part Replacement- Parks	\$ 476.05
MAC Equipment, Inc.	501179	#_ & #_ New WalMowers, Decks, Dethatchers (VIN/Serial 186068 & 185932	\$ 36,695.00
MAC Equipment, Inc.	501183	#_ & #_ New Green Works Mowers (VIN/Serial ending 36 & 31)	\$ 48,599.98
MAC Equipment, Inc.	501887	#_ Green Works SnowBlower, Batteries, and Charger	\$ 613.33
MAC Equipment, Inc.	501887	#_ Green Works SnowBlower, Batteries, and Charger	\$ 613.33
MAC Equipment, Inc.	501887	#_ Green Works SnowBlower, Batteries, and Charger/ charge to PD	\$ 613.33
Medical Center of the Rockies	2083156115	570116-HB Secure/Felony Blood Draw 02.09.2025	\$ 198.36
Medicine for Business Industry	952226	Drug Screen	\$ 53.00
Mountain High Disposal	88703	Recycling Services	\$ 15.00
Mountain High Disposal	88703	Trash Services	\$ 30.00
Next Step Communications, LLC	14882	Starlink Monthly Rental for Lakeview City Park	\$ 250.00
Next Step Communications, LLC	14882	Starlink Monthly Rental for Severance Community Park	\$ 250.00

TOWN OF SEVERANCE
PAYMENT APPROVAL REPORT
3/1/25 - 3/31/25

Vendor Name	Invoice Number	Description	Amount Paid
Next Step Communications, LLC	15022	Starlink Monthly Rental for 100 Waterfowl Way	\$ 350.00
North Weld County Water District	3386000 0225	Water Meter-Account #3386000	\$ 42,295.24
North Weld County Water District	3654000 0225	Water Meter-Account #3654000	\$ 29.94
North Weld County Water District	6546000 0225	Water Meter-Account #6546000	\$ 19,989.94
OJ Watson Company Inc	J11385	#230 install hose adapter/ quick connect	\$ 2,169.00
OpenGov Inc.	INV18649	Travel Expense 3/3/25 - 3/7/25 - OpenGov Software	\$ 205.74
Poudre Valley REA	135 0225	36252 Evans St - Power Source	\$ 41.30
Poudre Valley REA	135 0225	CO RD 23 and Belmon Dr	\$ 31.86
Poudre Valley REA	135 0225	CO RD 80 and Rangeview Drive	\$ 29.07
Poudre Valley REA	135 0225	Streetlights, Casa Loma	\$ 139.84
Poudre Valley REA	135 0225	Streeltlights, Belmont Farms	\$ 232.22
Poudre Valley REA	135 0225	Streetlights, Soaring Eagle	\$ 198.64
Poudre Valley REA	135 0225	75 Flat Iron Ln Power Source	\$ 65.01
Poudre Valley REA	135 0225	Streetlights, Hidden Valley Farms	\$ 1,484.10
Poudre Valley REA	135 0225	2880 Branding Iron Power	\$ 69.41
Poudre Valley REA	135 0225	Streelights, CO RD 74 & 19	\$ 13.61
Poudre Valley REA	135 0225	Bridle Ridge Cir - PS	\$ 31.09
Poudre Valley REA	135 0225	Streetlights, Saddler Arena	\$ 179.44
Poudre Valley REA	135 0225	Steetlights, Summit View	\$ 434.28
Poudre Valley REA	135 0225	Streetlights, Foxridge	\$ 108.63
Poudre Valley REA	135 0225	CO RD 21 and 76 1/2-water tank	\$ 1,590.28
Poudre Valley REA	135 0225	Streetlights, Sunset Ridge	\$ 258.97
Poudre Valley REA	135 0225	629 Shoreview Pkwy-Lift Station	\$ 345.22
Poudre Valley REA	135 0225	Streetlights, Severance Shores	\$ 230.72
Recreational Electrical, LLC	13862	#020 VIN Ending 74504	\$ 27,805.00
Recreational Electrical, LLC	13863	#021 VIN Ending 74650	\$ 27,805.00
Republic Services, Inc	0642-001270587	Trash Services - Wastewater Plant Acct	\$ 88.15
Revelation Steel, LLC	349571	Community Garden Rebar/ Act#26	\$ 98.25
SAFEbuilt Colorado, Inc.	1419967	Building Inspections, Permits, and Plan Reviews	\$ 18,936.29
Sign Solutions USA	416316	SCHOOL SPEED LIMIT 35 WHEN FLASHING/ Sign was shot up.-vandalism	\$ 62.95
Sign Solutions USA	416317	LEFT ON 1ST ST, RIGHT ON 1ST ST, (UP) Arrow	\$ 153.69
Sunrise Lumber Co LLC	65276	Treated Lumber/ Comm Garden Project #26	\$ 4,552.80
Tailored Technology Services, Inc	20755	Hardware USB to HDMI transmitter	\$ 127.18
Team Petroleum, LLC	638577	QS ULT DUR 5w20, GADUS S3, DEF FLUID	\$ 172.97
Town of Windsor	015265-000 0225	Wastewater Treatment	\$ 27,208.96
Uline, Inc	189454412	Supplies	\$ 921.56
Upper Case Printing Ink	2874	Window Envelopes for Delinquent Notices	\$ 45.90
Utility Notification Center	225021335	RTL Transmissions	\$ 474.78
Utility Refund	032025	5996.01	\$ 2.33
Utility Refund	032025	6104.01	\$ 10.14
Utility Refund	032025	6109.01	\$ 8.27
Utility Refund	032025	3929.03	\$ 107.63
Utility Refund	032025	8367.01	\$ 15.26
Utility Refund	032025	6010.03	\$ 2.06
Utility Refund	032025	6042.01	\$ 13.62
Utility Refund	032025	6066.01	\$ 57.92
Utility Refund	032025	6090.01	\$ 57.97
Utility Refund	032025	6111.01	\$ 56.23
Utility Refund	032025	2370.03	\$ 90.65
Utility Refund	032025	2956.04	\$ 98.18
Utility Refund	032025	3958.03	\$ 91.54
Utility Refund	032025	5627.02	\$ 38.09
Verizon Wireless	6106366828	Phones	\$ 2,922.98
Waste Management of Colorado, Inc	5353214-2534-5	PW/Roll Off Trash Service	\$ 192.51
Waste Management of Colorado, Inc	5360647-2534-7	PD Roll Off Trash Service	\$ 317.00
Wear Parts and Equipment Co, Inc.	63799	#_ 22MM SHARP CARBIDE GRD TIP/ #339 grader	\$ 1,086.00
Weld Co Underground Water User	2025-159	Annual Assessments	\$ 1,050.00
Weld RE 4 School District	02282025	Online Payments	\$ 17,496.00
WEX BANK	103228746	Card Replacement Fee	\$ 2.00
Wilson Williams Fellman Dittman	1408	Development Pass Through USR2025-01-AT&T Tower	\$ 1,402.50
Wilson Williams Fellman Dittman	1416	General Counsel	\$ 10,421.25
Windsor Ace Hardware	180502/4	Supplies/ compressor pump parts	\$ 24.24
Windsor Ace Hardware	180416/4	Rod Rebar #4 (1/2)x72/ For the gardens act #26"	\$ 33.22
Windsor Ace Hardware	180349/4	NUTS AND BOLTS - PARKS BUILDING/compressor bolts	\$ 1.18
Windsor-Severance Fire Dist.	02282025	Fire plan review	\$ 7,016.90
Xcel Energy	917772471	301709610 - 57/16 2-6-67 PUMP	\$ 12.24
Xcel Energy	917004799	300942323 - 10822 County Road 74 Bldg Stoc	\$ 27.41
Xcel Energy	917004799	301274394 - 209 1st St Bldg Fire	\$ 796.50
Xcel Energy	917004799	301443761 - 1020 Mahogany Dr Unit Pump	\$ 445.74
Xcel Energy	917004799	301456912 - 336 1st St	\$ 212.06
Xcel Energy	917004799	301597386 - 400 Timber Ridge Pkwy Unit Spkl	\$ 13.20
Xcel Energy	917004799	304881524 - 145 3rd St	\$ 2,186.10
Xcel Energy	917004799	304920983 - 100 Waterfall Way	\$ 29.71
Xcel Energy	917004799	304920986 - 101 Waterfall Way	\$ 153.62
Xcel Energy	917004799	301757929 - 312 1st St	\$ 509.55
Xcel Energy	917004799	301748145 - 410 Timber Ridge Pkwy Unit Spkl	\$ 13.20
Xcel Energy	917004799	301872364 - 513 1/2 Broadview Dr	\$ 98.08
Xcel Energy	917004799	301894204 - 50 Timber Ridge Pkwy	\$ 76.78
Xcel Energy	917004799	302039930 - 1236 1/2 Baldridge Dr Unit Lift	\$ 296.45
Xcel Energy	917004799	303987355 - 3 S Timber Ridge Pkwy	\$ 1,053.41
Xcel Energy	917004799	304683265 - 410 Immigrant Trail - Settlers Landing HOA	\$ 14.35
Xcel Energy	917142428	Natural Gas	\$ 58.95
Xcel Energy	916995309	Street Lighting	\$ 3,850.54
Total:			\$ 767,597.82



Mon Apr 14th, 2025

Attn: Town Council and Stakeholders

Re: Financial Statement Review

The Interim Financial Statements for **March 2025** for the Town of Severance have been reviewed and can be published as part of the **April 22nd, 2025** Town Council Consent Agenda.

All the best,

A handwritten signature in black ink, appearing to read "E. Lemus", is written over a circular stamp that contains the word "Severance".

Efrain Lemus, MBA, CPA
Finance Director

TOWN OF SEVERANCE
COMBINED CASH INVESTMENT
MARCH 31, 2025

COMBINED CASH ACCOUNTS

01-100700	CASH ON HAND	2,131
01-101000	BANK OF CO- CHECKING ***1469	92,197
01-101500	BANK OF CO CREDIT CARD ***1481	17,198
01-101600	BANK OF CO CASH OUTLAY ***8205	(49,893)
01-102100	COLOTRUST - 8001	12,783,445
01-102110	COLOTRUST - 4001	1,048
01-102180	UMB SAFEKEEPING	50,493,270
01-106000	XPRESS DEPOSIT ACCOUNT	112,630
01-107700	CASH CLEARING - WSFR	(3,465)
01-107800	CASH CLEARING - SD RE-4	(13,917)
	TOTAL COMBINED CASH	63,434,645
01-100000	CASH ALLOCATED TO OTHER FUNDS	(63,434,645)

TOTAL UNALLOCATED CASH

CASH ALLOCATION RECONCILIATION

10	ALLOCATION TO GENERAL FUND	23,384,451
11	ALLOCATION TO CONSERVATION TRUST FUND	363,239
12	ALLOCATION TO TRANSPORTATION FUND	4,251,142
13	ALLOCATION TO PARKS FUND	526,952
14	ALLOCATION TO PUBLIC FACILITIES FUND	449,601
15	ALLOCATION TO PUBLIC SAFETY FUND	277,234
41	ALLOCATION TO FLEET FUND	577,203
51	ALLOCATION TO WATER FUND	17,718,440
52	ALLOCATION TO WASTEWATER FUND	14,776,250
53	ALLOCATION TO STORMWATER FUND	1,754,982
75	ALLOCATION TO CAPITAL PROJECTS	(644,849)
	TOTAL ALLOCATIONS TO OTHER FUNDS	63,434,645
	ALLOCATION FROM COMBINED CASH FUND - 01-100000	(63,434,645)

ZERO PROOF IF ALLOCATIONS BALANCE

TOWN OF SEVERANCE

BALANCE SHEET

MARCH 31, 2025

GENERAL FUND

ASSETS

10-100000	CASH - COMBINED FUND	23,384,451	
10-105000	TAXES RECEIVABLE	1,175,648	
10-105300	CASH W/ WELD COUNTY TREASURER	108,808	
10-115000	ACCOUNTS RECEIVABLE	3,854	
10-115010	FUEL INVENTORY	6,201	
10-115011	DIESEL INVENTORY	2,960	
10-115100	OTHER ACCOUNTS RECEIVABLE	3,241	
10-120000	DEVELOPER RECEIVABLES	5,317	
10-131000	DUE FROM OTHER GOVERNMENTS	175,759	
	TOTAL ASSETS		24,866,239

LIABILITIES AND EQUITYLIABILITIES

10-202000	ACCOUNTS PAYABLE	87,840	
10-203000	CUSTOMER DEPOSITS-DEVELOPERS	53,621	
10-203500	CUSTOMER DEPOSITS-RENTALS	1,500	
10-204000	OTHER ACCRUED EXPENSES	9,772	
10-211650	AFLAC PAYABLE	1,029	
10-211700	HEALTH INSURANCE PAYABLE	(915)	
10-211800	DEFERRED PROPERTY TAXES	1,175,648	
10-223000	DEFERRED INFLOWS OF RESOURCES	3,241	
	TOTAL LIABILITIES		1,331,737

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
10-290000	FUND BALANCE	22,873,816	
	REVENUE OVER EXPENDITURES - YTD	660,687	
	BALANCE - CURRENT DATE	23,534,502	
	TOTAL FUND EQUITY		23,534,502
	TOTAL LIABILITIES AND EQUITY		24,866,239

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>TAXES</u>					
10-31-1000	PROPERTY TAX	91,772	901,950	2,076,298	1,174,348	43.4
10-31-3000	SALES TAX	175,809	355,814	2,050,000	1,694,186	17.4
10-31-4000	USE TAX	52,965	126,965	600,000	473,035	21.2
10-31-8100	SEVERANCE TAX (OIL & GAS)			100,000	100,000	.0
10-31-8200	FRANCHISE	19,130	65,379	200,000	134,621	32.7
10-31-9000	INTEREST / DELINQUENT TAX	13	58	623	565	9.3
	TOTAL TAXES	339,689	1,450,166	5,026,921	3,576,755	28.9
	<u>LICENSES & PERMITS</u>					
10-32-1000	BUSINESS LICENSE	325	550	(550)	.0	
10-32-1100	LIQUOR LICENSE		175	500	325	35.0
10-32-2000	HOME BASED BUSINESS FEES	1,125	1,225	250 (975)	490.0	
10-32-2100	BUILDING PERMIT & LICENSE	37,136	88,111	657,500	569,389	13.4
10-32-2600	ANIMAL LICENSES	105	405	540	135	75.0
10-32-3100	PLANNING ADMINISTRATION FEE	2,888	6,941	30,000	23,059	23.1
10-32-3400	OFFICE ADMINISTRATION FEE	9,241	23,923	200,000	176,077	12.0
10-32-4100	ROW/HUNT/SIGN/DEVELOP. PERMITS	5,600	17,600	18,000	400	97.8
10-32-4150	SOLICITOR LICENSES			2,000	2,000	.0
	TOTAL LICENSES & PERMITS	56,420	138,930	908,790	769,860	15.3
	<u>INTERGOVERNMENTAL</u>					
10-33-4000	STATE GRANTS	336	336	(336)	.0	
10-33-5000	HIGHWAY USERS	31,915	63,528	216,634	153,106	29.3
10-33-5050	MINERAL LEASE			50,000	50,000	.0
10-33-5100	MOTOR VEHICLE FEES	5,264	20,860	60,213	39,353	34.6
10-33-5200	COUNTY ROAD & BRIDGE	5,344	16,032	91,357	75,325	17.6
10-33-5300	SPECIFIC OWNERSHIP TAX	7,334	21,779	91,357	69,578	23.8
10-33-5600	CIGARETTE TAX	325	589	3,000	2,411	19.6
10-33-6000	SHARED REVENUE WINDSOR			200,000	200,000	.0
	TOTAL INTERGOVERNMENTAL	50,517	123,124	712,561	589,437	17.3
	<u>CHARGES FOR SERVICES</u>					
10-34-1100	COURT COSTS	120	720	2,880	2,160	25.0
10-34-1200	POLICE REVENUE			62,431	62,431	.0
10-34-1400	COPIES & REPORTS	93	521	2,000	1,479	26.1
	TOTAL CHARGES FOR SERVICES	213	1,241	67,311	66,070	1.8

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>FINES & FORFEITS</u>					
10-35-1000 MUNICIPAL COURT FINES	7,143	14,993	45,000	30,008	33.3
10-35-1100 SURCHARGE	283	723	1,920	1,198	37.6
TOTAL FINES & FORFEITS	7,425	15,715	46,920	31,205	33.5
<u>MISCELLANEOUS</u>					
10-36-1000 RETURN CHECK CHARGES	(1,485)	570	2,500	1,930	22.8
10-36-2000 OTHER MISCELLANEOUS REVENUE	4,222	5,018	3,000	(2,018)	167.3
10-36-3000 RENT	6,273	18,813	75,270	56,458	25.0
10-36-3500 INTEREST AND DIVIDENDS	77,649	138,741	517,170	378,429	26.8
10-36-3550 CHANGE IN MARKET VALUE	(536,556)	206,340		(206,340)	.0
10-36-4500 MATERIALS AND LABOR		1,596	2,000	404	79.8
10-36-5000 SPECIAL EVENT REVENUE	15,963	26,963	70,000	43,038	38.5
10-36-8050 OIL AND GAS ROYALTIES	2,177	6,299		(6,299)	.0
TOTAL MISCELLANEOUS	(431,757)	404,337	669,940	265,603	60.4
TOTAL FUND REVENUE	22,507	2,133,513	7,432,443	5,298,930	28.7

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES					
 <u>LEGISLATIVE</u>					
10-41-1100 REGULAR STAFF WAGES	7,588	22,042	109,605	87,563	20.1
10-41-1102 OVERTIME			100	100	.0
10-41-1104 RETIREMENT 457	228	660	3,420	2,760	19.3
10-41-1105 BOARD OF TRUSTEE FEES	2,200	5,650	36,000	30,350	15.7
10-41-1130 FICA/MEDICARE	749	2,118	11,139	9,021	19.0
10-41-1140 WORKERS COMPENSATION		447	1,930	1,483	23.1
10-41-1150 UNEMPLOYMENT	15	44	272	228	16.2
10-41-1160 HEALTH INSURANCE	874	2,621	10,488	7,867	25.0
10-41-1161 DISABILITY INSURANCE	153	305	2,184	1,879	14.0
10-41-2100 LEGAL FEES	13,740	38,488	83,000	44,512	46.4
10-41-2400 ENGINEERING	3,010	3,010	(	3,010)	.0
10-41-3150 TELEPHONE	67	109	1,219	1,110	8.9
10-41-3180 MILEAGE			50	50	.0
10-41-3210 INSURANCE AND BONDS		1,485	4,753	3,268	31.3
10-41-3320 PRINTING			25,200	25,200	.0
10-41-3330 PUBLISHING/RECORDING	99	99	3,000	2,901	3.3
10-41-3350 ORDINANCE CODIFICATION			12,000	12,000	.0
10-41-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS		5,678	11,500	5,822	49.4
10-41-3820 CONTINUING EDUCATION	5,045	5,500	24,000	18,500	22.9
10-41-3825 MEETING/MEALS	2,057	4,131	12,100	7,969	34.1
10-41-3990 MISCELLANEOUS	15	220	525	305	41.9
10-41-3992 COUNCIL SPECIAL EVENTS	58	58	5,000	4,942	1.2
10-41-4010 CORA REQUESTS			1,260	1,260	.0
10-41-4320 COMPUTER REPLACE./AUDIO VISUAL			7,400	7,400	.0
10-41-4330 COMPUTER SUPPORT AND MAINT	44	15,103	53,178	38,075	28.4
10-41-4350 SAFETY			10,000	10,000	.0
10-41-4530 VEHICLE & EQUIP AMORTIZATION	165	495	1,980	1,485	25.0
10-41-4810 UNIFORMS			4,000	4,000	.0
10-41-4990 SUPPLIES	212	212	1,680	1,468	12.6
10-41-5500 TOWN COUNCIL DISCRETIONARY	7,443	7,443	200,000	192,557	3.7
10-41-5560 TREE BOARD	226	226	2,000	1,775	11.3
10-41-5570 PLANNING COMMISSION		221	2,000	1,779	11.1
TOTAL LEGISLATIVE	43,987	116,365	640,983	524,618	18.2
 <u>ELECTIONS</u>					
10-42-3310 WELD CO COORDINATED ELECTION			15,200	15,200	.0
TOTAL ELECTIONS			15,200	15,200	.0

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>JUDICIAL</u>					
10-43-1100 REGULAR STAFF WAGES			40,560	40,560	.0
10-43-1102 OVERTIME			100	100	.0
10-43-1104 RETIREMENT 457			1,265	1,265	.0
10-43-1130 FICA/MEDICARE			3,103	3,103	.0
10-43-1140 WORKERS COMPENSATION		223	965	742	23.1
10-43-1150 UNEMPLOYMENT			81	81	.0
10-43-1160 HEALTH INSURANCE			5,244	5,244	.0
10-43-1161 DISABILITY INSURANCE			608	608	.0
10-43-2100 LEGAL FEES	850	2,550	13,663	11,113	18.7
10-43-2110 MUNICIPAL JUDGE	800	1,600	9,600	8,000	16.7
10-43-3150 TELEPHONE	22	36	407	371	8.9
10-43-3210 INSURANCE AND BONDS		743	2,377	1,634	31.2
10-43-3810 MEMBERSHIP	50	50	(	50)	.0
10-43-3820 EDUCATION			1,000	1,000	.0
10-43-3830 TRANSLATOR/JUROR FEES		51	630	579	8.2
10-43-3990 MISCELLANEOUS SERVICES		200	(	200)	.0
10-43-4310 COURT SUPPLIES	15	15	525	510	2.9
10-43-4810 UNIFORMS			200	200	.0
TOTAL JUDICIAL	1,737	5,468	80,328	74,860	6.8

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>ADMINISTRATION</u>					
10-44-1100 REGULAR STAFF WAGES	23,701	67,990	342,201	274,211	19.9
10-44-1102 OVERTIME			400	400	.0
10-44-1104 RETIREMENT	883	2,547	11,217	8,670	22.7
10-44-1130 FICA/MEDICARE	1,817	5,216	26,178	20,962	19.9
10-44-1140 WORKERS COMPENSATION		1,474	6,369	4,895	23.1
10-44-1150 UNEMPLOYMENT	49	139	684	545	20.3
10-44-1160 HEALTH & LIFE INSURANCE	1,938	5,857	24,267	18,410	24.1
10-44-1161 DISABILITY INSURANCE	357	691	5,133	4,442	13.5
10-44-2150 HR SERVICES	18	11,453	75,000	63,547	15.3
10-44-2990 OTHER PROFESSIONAL FEES	5	45	15,000	14,955	.3
10-44-3110 UTILITIES	1,040	4,426	15,289	10,863	29.0
10-44-3150 TELEPHONE	839	2,083	5,755	3,672	36.2
10-44-3175 BUILDING REPAIRS & MAINTENANCE	1,133	10,266	15,000	4,734	68.4
10-44-3177 VEHICLE REPAIRS & MAINTENANCE			3,163	3,163	.0
10-44-3210 INSURANCE AND BONDS	350	5,251	15,683	10,432	33.5
10-44-3220 CIRSA DEDUCTIBLES			1,575	1,575	.0
10-44-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS		195	3,400	3,205	5.7
10-44-3820 CONTINUING EDUCATION	3,004	3,303	11,000	7,697	30.0
10-44-3825 MEALS/MISCELLANEOUS	42	462	10,000	9,538	4.6
10-44-3990 MISCELLANEOUS SERVICES/COPIER	400	841	6,615	5,774	12.7
10-44-3992 SPECIAL EVENT EXPENDITURE	3,808	33,416	200,000	166,584	16.7
10-44-4000 ADVERTISING		1,580	10,000	8,420	15.8
10-44-4310 OFFICE SUPPLIES	872	1,416	7,770	6,354	18.2
10-44-4320 COMPUTER REPLACE./AUDIO VISUAL		122	16,300	16,178	.8
10-44-4330 COMPUTER SUPPORT AND MAINT	9,297	11,890	34,647	22,757	34.3
10-44-4340 POSTAGE		502	3,465	2,963	14.5
10-44-4350 SAFETY			10,000	10,000	.0
10-44-4360 WELLNESS	1,130	1,430	25,000	23,570	5.7
10-44-4390 OTHER OFFICE EXPENSE	84	665	3,000	2,335	22.2
10-44-4520 VEHICLE FUEL	63	112	1,110	998	10.1
10-44-4530 VEHICLE & EQUIP AMORTIZATION	295	885	3,540	2,655	25.0
10-44-4810 UNIFORMS			2,000	2,000	.0
10-44-4850 UNANTICIPATED EXP/CONTINGENCY	100 (	1,368)	50,000	51,368 (	2.7)
10-44-4990 MISCELLANEOUS SUPPLIES			1,470	1,470	.0
10-44-8000 LEASE PAYMENT		221		(221)	.0
TOTAL ADMINISTRATION	51,224	173,107	962,231	789,124	18.0

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>FINANCE</u>					
10-45-1100 REGULAR STAFF WAGES	18,112	52,611	278,601	225,990	18.9
10-45-1102 OVERTIME			100	100	.0
10-45-1104 RETIREMENT 457	543	1,574	7,791	6,217	20.2
10-45-1130 FICA/MEDICARE	1,306	3,834	18,315	14,482	20.9
10-45-1140 WORKERS COMPENSATION		1,563	6,755	5,192	23.1
10-45-1150 UNEMPLOYMENT	36	105	557	452	18.9
10-45-1160 HEALTH & LIFE INSURANCE	3,288	9,225	44,596	35,371	20.7
10-45-1161 DISABILITY INSURANCE	384	722	3,591	2,869	20.1
10-45-2200 AUDIT & ACCOUNTING FEES			35,500	35,500	.0
10-45-3150 TELEPHONE	192	504	1,753	1,249	28.8
10-45-3210 INSURANCE AND BONDS	350	5,548	16,633	11,085	33.4
10-45-3315 WELD COUNTY TREASURER FEE	918	9,025	20,800	11,775	43.4
10-45-3340 BANK CHARGES	40	70	1,050	980	6.7
10-45-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS	1	1	210	209	.5
10-45-3820 CONTINUING EDUCATION	30	40	13,000	12,960	.3
10-45-3825 MEALS/MISCELLANEOUS		129	1,000	871	12.9
10-45-4310 OFFICE SUPPLIES	184	343	1,575	1,232	21.8
10-45-4320 COMPUTER REPLACE./AUDIO VISUAL			13,300	13,300	.0
10-45-4330 COMPUTER SUPPORT AND MAINT	337	1,095	7,259	6,164	15.1
10-45-4350 SAFETY			10,000	10,000	.0
10-45-4810 UNIFORMS			2,300	2,300	.0
TOTAL FINANCE	25,721	86,390	484,686	398,296	17.8

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PUBLIC SAFETY</u>					
10-51-1100 REGULAR STAFF WAGES	103,937	293,535	1,424,493	1,130,958	20.6
10-51-1102 OVERTIME	13,366	32,197	60,000	27,803	53.7
10-51-1104 RETIREMENT	421	1,223	8,976	7,753	13.6
10-51-1107 CONTRACTED SECURITY SERVICES		201	15,000	14,799	1.3
10-51-1130 FICA/MEDICARE	2,482	7,074	31,969	24,895	22.1
10-51-1140 WORKERS COMPENSATION		7,146	30,879	23,733	23.1
10-51-1150 UNEMPLOYMENT	235	654	2,849	2,195	23.0
10-51-1155 POLICE PENSION	8,005	23,313	177,607	154,294	13.1
10-51-1160 HEALTH INSURANCE	14,773	43,047	212,046	168,999	20.3
10-51-1161 DISABILITY INSURANCE	4,330	10,964	21,367	10,403	51.3
10-51-2300 MEDICAL			2,730	2,730	.0
10-51-2310 PSYCHOLOGICAL	200	1,050	1,680	630	62.5
10-51-2900 CONTRACT POLICE SERVICES	381	13,034	52,500	39,466	24.8
10-51-2990 OTHER PROFESSIONAL FEES	10,697	13,567	28,350	14,783	47.9
10-51-3110 UTILITIES	1,522	4,778	5,796	1,018	82.4
10-51-3150 TELEPHONE/PAGERS	1,697	4,969	21,081	16,112	23.6
10-51-3173 REPAIRS & MAINTENANCE - EQUIPM		285	(	285)	.0
10-51-3175 BUILDING REPAIRS & MAINTENANCE	1,461	5,505	5,000	(505)	110.1
10-51-3177 VEHICLE REPAIRS & MAINTENANCE	10,893	17,385	34,686	17,301	50.1
10-51-3180 MILEAGE			50	50	.0
10-51-3210 INSURANCE AND BONDS		23,764	76,037	52,273	31.3
10-51-3320 PRINTING/FORMS	722	824	3,000	2,176	27.5
10-51-3610 DISPATCH COMMUNICATIONS	4,760	76,174	67,700	(8,474)	112.5
10-51-3630 MENTAL HEALTH CO-RESP. PROGRAM			15,400	15,400	.0
10-51-3640 DRUG TASK FORCE			1,000	1,000	.0
10-51-3650 DOG TAGS/IMPOUND FEES			1,155	1,155	.0
10-51-3740 RADIO MAINTENANCE	52	52	1,000	948	5.2
10-51-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS	200	1,200	1,000	(200)	120.0
10-51-3820 CONTINUING EDUCATION & TRAIN	1,556	3,594	22,000	18,406	16.3
10-51-3825 MEALS/MISCELLANEOUS	22	22	2,000	1,978	1.1
10-51-3850 LAB TESTING FEES	198	397	210	(187)	188.9
10-51-3950 TOWING			500	500	.0
10-51-3990 MISCELLANEOUS SERVICES	21	21	1,365	1,344	1.6
10-51-3992 PD SPECIAL EVENTS			1,000	1,000	.0
10-51-4300 OFFICE FURNITURE			1,140	1,140	.0
10-51-4310 OFFICE SUPPLIES	104	310	2,625	2,315	11.8
10-51-4320 COMPUTER REPLACE./AUDIO VISUAL			7,500	7,500	.0
10-51-4330 COMPUTER SUPPORT AND MAINT	62	13,178	65,634	52,456	20.1
10-51-4350 SAFETY			10,000	10,000	.0
10-51-4520 VEHICLE FUEL	1,830	5,481	29,350	23,869	18.7
10-51-4530 VEHICLE & EQUIP AMORTIZATION	4,221	12,662	27,900	15,238	45.4
10-51-4720 EQUIPMENT FOR PATROL	1,090	2,632	7,500	4,868	35.1
10-51-4730 EQUIPMENT FOR TRAINING		6,066	2,835	(3,231)	214.0
10-51-4740 EQUIPMENT FOR INVEST./EVIDENCE			2,205	2,205	.0
10-51-4810 UNIFORMS	164	2,826	25,000	22,174	11.3
10-51-4990 MISCELLANEOUS SUPPLIES	197	258	3,465	3,207	7.5
TOTAL PUBLIC SAFETY	189,598	629,389	2,515,580	1,886,191	25.0

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>STREETS / MAINTENANCE</u>					
10-61-1100 REGULAR STAFF WAGES	12,869	37,152	260,980	223,828	14.2
10-61-1102 OVERTIME		674	2,700	2,026	25.0
10-61-1104 RETIREMENT	386	961	9,270	8,309	10.4
10-61-1130 FICA/MEDICARE	933	2,771	19,492	16,721	14.2
10-61-1140 WORKERS COMPENSATION		1,921	8,299	6,378	23.1
10-61-1150 UNEMPLOYMENT	26	76	522	446	14.5
10-61-1160 HEALTH & LIFE INSURANCE	909	6,128	74,224	68,096	8.3
10-61-1161 DISABILITY INSURANCE	191	430	2,248	1,818	19.1
10-61-2990 OTHER PROFESSIONAL FEES	255	528	1,155	627	45.8
10-61-3110 UTILITIES	1,065	1,274	744	(530)	171.3
10-61-3150 TELEPHONE	394	1,301	1,794	493	72.5
10-61-3161 STREET LIGHTING	3,283	14,469	78,750	64,281	18.4
10-61-3162 TRAFFIC LIGHTS			2,000	2,000	.0
10-61-3172 REPAIRS & MAINTENANCE - STREET	10,650	10,650	179,000	168,350	6.0
10-61-3173 REPAIRS & MAINTENANCE - EQUIPM	1,115	5,773	12,500	6,727	46.2
10-61-3175 BUILDING REPAIRS & MAINTENANCE	197	477	1,800	1,323	26.5
10-61-3177 VEHICLE REPAIRS & MAINTENANCE	1,989	2,213	11,712	9,499	18.9
10-61-3210 INSURANCE AND BONDS		6,387	20,435	14,048	31.3
10-61-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS			500	500	.0
10-61-3820 CONTINUING EDUCATION	150	150	3,800	3,650	4.0
10-61-3825 MEAL, MEETING, TRAVEL EXPENSE	116	116	1,000	884	11.6
10-61-3990 MISCELLANEOUS SERVICES	36	36		(36)	.0
10-61-4310 OFFICE SUPPLIES		59	500	441	11.8
10-61-4311 STREET SUPPLIES	35	47	3,885	3,838	1.2
10-61-4330 COMPUTER SUPPORT & MAINTENANCE	1,227	10,171	29,791	19,620	34.1
10-61-4350 SAFETY	54	54	10,000	9,946	.5
10-61-4520 VEHICLE FUEL	1,141	2,963	11,160	8,197	26.6
10-61-4530 VEHICLE & EQUIP AMORTIZATION	1,285	3,855	15,419	11,564	25.0
10-61-4810 UNIFORMS		140	2,200	2,060	6.4
10-61-4990 MISCELLANEOUS SUPPLIES	51	358	2,310	1,952	15.5
10-61-5000 STREET SIGNS	217	2,813	14,910	12,097	18.9
TOTAL STREETS / MAINTENANCE	38,572	113,945	783,100	669,155	14.6

SNOW

10-63-1100 REGULAR STAFF WAGES		11,571	(	11,571)	.0
10-63-1102 OVERTIME		9,206	12,000	2,794	76.7
10-63-1104 RETIREMENT		376	(	376)	.0
10-63-1130 FICA/MEDICARE		1,546	(	1,546)	.0
10-63-1150 UNEMPLOYMENT		41	(	41)	.0
10-63-3173 REPAIRS & MAINTENANCE - EQUIPM	2,169	2,575	6,700	4,125	38.4
10-63-4110 SUPPLIES	889	32,578	60,000	27,422	54.3
10-63-4350 SAFETY		221	(	221)	.0
10-63-4520 VEHICLE FUEL		1,689	1,100	(589)	153.6
10-63-4530 VEHICLE & EQUIP AMORTIZATION	2,083	6,250	25,000	18,750	25.0
TOTAL SNOW	5,141	66,053	104,800	38,747	63.0

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PUBLIC WORKS OVERHEAD</u>					
10-64-1102 OVERTIME			3,500	3,500	.0
10-64-3110 UTILITIES	3,260	7,098	26,049	18,951	27.3
10-64-3175 BUILDING REPAIRS & MAINTENANCE	284	4,271	20,000	15,729	21.4
10-64-3690 MOSQUITO CONTROL			40,000	40,000	.0
10-64-3825 MEALS, MEETINGS AND TRAVEL	44	44	1,500	1,456	2.9
10-64-3990 MISCELLANEOUS SERVICES	158	750	1,890	1,140	39.7
10-64-4320 COMPUTER REPLACE./AUDIO VISUAL			10,600	10,600	.0
10-64-4520 VEHICLE FUEL			590	590	.0
10-64-4990 MISC SUPPLIES	112	505	3,360	2,855	15.0
10-64-5001 TORNADO SIRENS			945	945	.0
TOTAL PUBLIC WORKS OVERHEAD	3,857	12,668	108,434	95,766	11.7
<u>PARKS / GREEN SPACE</u>					
10-65-1100 REGULAR STAFF WAGES	16,244	42,001	150,121	108,121	28.0
10-65-1101 PART-TIME STAFF WAGES			49,521	49,521	.0
10-65-1102 OVERTIME		348	2,800	2,452	12.4
10-65-1104 RETIREMENT	487	1,112	4,322	3,210	25.7
10-65-1130 FICA/MEDICARE	1,159	3,058	14,385	11,327	21.3
10-65-1140 WORKERS COMPENSATION		1,429	6,176	4,747	23.1
10-65-1150 UNEMPLOYMENT	33	85	416	331	20.4
10-65-1160 HEALTH & LIFE INSURANCE	3,661	9,732	34,393	24,661	28.3
10-65-1161 DISABILITY INSURANCE	346	746	2,821	2,075	26.4
10-65-3110 UTILITIES	1,465	4,450	20,370	15,920	21.8
10-65-3150 TELEPHONE/PAGERS	124	377	2,284	1,907	16.5
10-65-3171 VANDALISM		2,870	5,000	2,130	57.4
10-65-3172 TREE & LANDSCAPE MAINTENANCE			2,520	2,520	.0
10-65-3173 REPAIRS & MAINTENANCE - EQUIPM	2,715	3,339	25,900	22,561	12.9
10-65-3175 BUILDING REPAIRS & MAINTENANCE	598	1,378	10,100	8,722	13.6
10-65-3176 GROUNDS MAINTENANCE	71	378	21,025	20,647	1.8
10-65-3177 VEHICLE REPAIRS & MAINTENANCE	1,989	2,213	10,283	8,070	21.5
10-65-3210 INSURANCE AND BONDS		4,753	15,208	10,455	31.3
10-65-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS		350	350		100.0
10-65-3820 CONTINUING EDUCATION		68	2,900	2,832	2.3
10-65-3825 MEETING/MEALS/TRAVEL			1,000	1,000	.0
10-65-3990 SERVICES	850	2,950	2,000	(950)	147.5
10-65-4310 OFFICE SUPPLIES		59		(59)	.0
10-65-4330 COMPUTER SUPPORT & MAINTENANCE	1,227	11,331	30,951	19,620	36.6
10-65-4350 SAFETY			10,000	10,000	.0
10-65-4520 VEHICLE FUEL	369	1,326	10,960	9,634	12.1
10-65-4530 VEHICLE & EQUIP AMORTIZATION	243	730	2,919	2,189	25.0
10-65-4810 UNIFORMS			1,600	1,600	.0
10-65-4990 SUPPLIES	10	758	9,870	9,112	7.7
10-65-6000 TREE CITY USA		2,850	37,300	34,450	7.6
10-65-7990 OTHER SMALL EQUIPMENT			3,045	3,045	.0
TOTAL PARKS / GREEN SPACE	31,591	98,688	490,540	391,852	20.1

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PLANNING</u>					
10-70-1100 REGULAR STAFF WAGES	12,843	33,421	170,202	136,781	19.6
10-70-1102 OVERTIME			100	100	.0
10-70-1104 RETIREMENT	385	1,003	2,028	1,025	49.4
10-70-1105 PLANNER FEES	1,265	1,265	(	1,265)	.0
10-70-1130 FICA/MEDICARE	975	2,546	13,020	10,474	19.6
10-70-1140 WORKERS COMPENSATION		893	3,860	2,967	23.1
10-70-1150 UNEMPLOYMENT	26	67	340	273	19.7
10-70-1160 HEALTH & LIFE INSURANCE	1,775	5,325	21,144	15,819	25.2
10-70-1161 DISABILITY INSURANCE	283	529	2,553	2,024	20.7
10-70-2400 ENGINEERING	972	5,704	60,000	54,296	9.5
10-70-2600 PLANNING SERVICES		4,358	45,000	40,642	9.7
10-70-2980 BUILDING INSPECTIONS & LICENSE	23,291	57,181	657,500	600,319	8.7
10-70-2990 OTHER PROFESSIONAL FEES			1,000	1,000	.0
10-70-3110 UTILITIES	69	143	787	644	18.2
10-70-3150 TELEPHONE	96	280	1,157	877	24.2
10-70-3210 INSURANCE AND BONDS		2,971	9,505	6,534	31.3
10-70-3810 DUES & MEMBERSHIPS			2,835	2,835	.0
10-70-3820 CONTINUING EDUCATION	169	1,732	3,000	1,268	57.7
10-70-3825 MEALS/MISCELLANEOUS/TRAVEL			1,000	1,000	.0
10-70-4099 DEVELOPER EXP.TO BE REIMBURSED	7,555	25,475	(	25,475)	.0
10-70-4310 OFFICE SUPPLIES		54	1,500	1,446	3.6
10-70-4330 COMPUTER SUPPORT			1,530	1,530	.0
10-70-4350 SAFETY			10,000	10,000	.0
10-70-4520 VEHICLE FUEL	6	32	2,190	2,158	1.5
10-70-4530 VEHICLE & EQUIP AMORTIZATION	165	495	1,980	1,485	25.0
10-70-4810 UNIFORMS			1,200	1,200	.0
10-70-4987 ECONOMIC DEVELOPMENT	7,500	12,277	1,015,000	1,002,723	1.2
10-70-4989 TRAIL DEVELOPMENT		15,000	15,000		100.0
TOTAL PLANNING	57,375	170,752	2,043,431	1,872,679	8.4
TOTAL FUND EXPENDITURES	448,805	1,472,826	8,229,313	6,756,487	17.9
NET REVENUE OVER EXPENDITURES	(426,298)	660,687	(796,870)	(1,457,557)	82.9

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

CONSERVATION TRUST FUND

<u>ASSETS</u>			
11-100000	CASH - COMBINED FUND	363,239	
	TOTAL ASSETS		363,239
<u>LIABILITIES AND EQUITY</u>			
<u>FUND EQUITY</u>			
UNAPPROPRIATED FUND BALANCE:			
11-290000	FUND BALANCE	324,784	
	REVENUE OVER EXPENDITURES - YTD	38,455	
	BALANCE - CURRENT DATE	363,239	
	TOTAL FUND EQUITY		363,239
	TOTAL LIABILITIES AND EQUITY		363,239

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

CONSERVATION TRUST FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>INTERGOVERNMENTAL</u>					
11-33-5900	COLORADO LOTTERY	33,527	33,527		(33,527)	.0
	TOTAL INTERGOVERNMENTAL	33,527	33,527		(33,527)	.0
	<u>MISCELLANEOUS</u>					
11-36-3500	INTEREST AND DIVIDENDS	1,125	1,981	4,810	2,829	41.2
11-36-3550	CHANGE IN MARKET VALUE	5,302	2,947		(2,947)	.0
	TOTAL MISCELLANEOUS	6,426	4,928	4,810	(118)	102.5
	TOTAL FUND REVENUE	39,954	38,455	4,810	(33,645)	799.5
	NET REVENUE OVER EXPENDITURES	39,954	38,455	4,810	(33,645)	799.5

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

TRANSPORTATION FUND

ASSETS

12-100000	CASH - COMBINED FUND	4,251,142	
12-115000	ACCOUNTS RECEIVABLE	59,036	
	TOTAL ASSETS		4,310,178

LIABILITIES AND EQUITY

LIABILITIES

12-202000	ACCOUNTS PAYABLE	79,995	
	TOTAL LIABILITIES		79,995

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
12-290000	FUND BALANCE	3,961,330	
	REVENUE OVER EXPENDITURES - YTD	268,853	
	BALANCE - CURRENT DATE	4,230,183	
	TOTAL FUND EQUITY		4,230,183
	TOTAL LIABILITIES AND EQUITY		4,310,178

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

TRANSPORTATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>IMPACT FEES</u>					
12-34-1000	TRANSPORTATION UTILITY FEE	62,833	188,072		(188,072)	.0
12-34-3000	TRANSPORTATION IMPACT FEE	33,927	100,752	800,000	699,248	12.6
	TOTAL IMPACT FEES	96,760	288,824	800,000	511,176	36.1
	<u>MISCELLANEOUS</u>					
12-36-3500	INTEREST AND DIVIDENDS	13,469	24,133	87,990	63,857	27.4
12-36-3550	CHANGE IN MARKET VALUE	65,200	35,891		(35,891)	.0
	TOTAL MISCELLANEOUS	78,668	60,023	87,990	27,967	68.2
	TOTAL FUND REVENUE	175,428	348,848	887,990	539,142	39.3

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

TRANSPORTATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES						
	<u>STREETS CAPITAL OUTLAY</u>					
12-61-7500	STREET IMPROVEMENTS	79,995	79,995	1,600,000	1,520,005	5.0
	TOTAL STREETS CAPITAL OUTLAY	79,995	79,995	1,600,000	1,520,005	5.0
	TOTAL FUND EXPENDITURES	79,995	79,995	1,600,000	1,520,005	5.0
	NET REVENUE OVER EXPENDITURES	95,433	268,853	(712,010)	(980,863)	37.8

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

PARKS FUND

<u>ASSETS</u>			
13-100000	CASH - COMBINED FUND	526,952	
	TOTAL ASSETS		526,952
<u>LIABILITIES AND EQUITY</u>			
<u>FUND EQUITY</u>			
UNAPPROPRIATED FUND BALANCE:			
13-290000	FUND BALANCE	498,998	
	REVENUE OVER EXPENDITURES - YTD	27,954	
	BALANCE - CURRENT DATE	526,952	
	TOTAL FUND EQUITY		526,952
	TOTAL LIABILITIES AND EQUITY		526,952

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

		PARKS FUND				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
<u>IMPACT FEES</u>						
13-34-7400	PARK IMPACT FEE	6,283	20,430		(20,430)	.0
	TOTAL IMPACT FEES	6,283	20,430		(20,430)	.0
<u>MISCELLANEOUS</u>						
13-36-3500	INTEREST AND DIVIDENDS	1,681	3,025	8,490	5,465	35.6
13-36-3550	CHANGE IN MARKET VALUE	8,195	4,499		(4,499)	.0
	TOTAL MISCELLANEOUS	9,875	7,524	8,490	966	88.6
	TOTAL FUND REVENUE	16,158	27,954	8,490	(19,464)	329.3
	NET REVENUE OVER EXPENDITURES	16,158	27,954	8,490	(19,464)	329.3

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

PUBLIC FACILITIES FUND

ASSETS

14-100000	CASH – COMBINED FUND		449,601	
	TOTAL ASSETS			449,601

LIABILITIES AND EQUITY

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:			
14-290000	FUND BALANCE	397,808		
	REVENUE OVER EXPENDITURES - YTD	51,794		
	BALANCE - CURRENT DATE		449,601	
	TOTAL FUND EQUITY			449,601
	TOTAL LIABILITIES AND EQUITY			449,601

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

PUBLIC FACILITIES FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>IMPACT FEES</u>					
14-32-3000	GENERAL GOVERNMENT IMPACT FEE	14,666	43,387		(43,387)	.0
	TOTAL IMPACT FEES	14,666	43,387		(43,387)	.0
	<u>MISCELLANEOUS</u>					
14-36-3500	INTEREST AND DIVIDENDS	1,694	3,380	30,640	27,260	11.0
14-36-3550	CHANGE IN MARKET VALUE	9,661	5,027		(5,027)	.0
	TOTAL MISCELLANEOUS	11,355	8,407	30,640	22,233	27.4
	TOTAL FUND REVENUE	26,021	51,794	30,640	(21,154)	169.0
	NET REVENUE OVER EXPENDITURES	26,021	51,794	30,640	(21,154)	169.0

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

PUBLIC SAFETY FUND

ASSETS

15-100000	CASH – COMBINED FUND		277,234	
	TOTAL ASSETS			277,234

LIABILITIES AND EQUITY

FUND EQUITY

UNAPPROPRIATED FUND BALANCE:				
15-290000	FUND BALANCE	260,622		
	REVENUE OVER EXPENDITURES - YTD	16,612		
	BALANCE - CURRENT DATE		277,234	
	TOTAL FUND EQUITY			277,234
	TOTAL LIABILITIES AND EQUITY			277,234

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

PUBLIC SAFETY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>IMPACT FEES</u>					
15-32-3000	POLICE IMPACT FEE	3,994	12,233		(12,233)	.0
	TOTAL IMPACT FEES	3,994	12,233		(12,233)	.0
	<u>MISCELLANEOUS</u>					
15-36-3500	INTEREST AND DIVIDENDS	939	1,761	7,660	5,899	23.0
15-36-3550	CHANGE IN MARKET VALUE	4,877	2,619		(2,619)	.0
	TOTAL MISCELLANEOUS	5,816	4,379	7,660	3,281	57.2
	TOTAL FUND REVENUE	9,810	16,612	7,660	(8,952)	216.9
	NET REVENUE OVER EXPENDITURES	9,810	16,612	7,660	(8,952)	216.9

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

		GRANTS FUND				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>AWARDS</u>					
20-33-4600	STATE AWARDS			280,000	280,000	.0
	TOTAL AWARDS			280,000	280,000	.0
	TOTAL FUND REVENUE			280,000	280,000	.0

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

GRANTS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES						
	<u>OUTLAYS</u>					
20-40-7500	CONSTRUCTION			559,976	559,976	.0
	TOTAL OUTLAYS			559,976	559,976	.0
	TOTAL FUND EXPENDITURES			559,976	559,976	.0
	NET REVENUE OVER EXPENDITURES			(279,976)	(279,976)	.0

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

FLEET FUND

ASSETS

41-100000	CASH - COMBINED FUND	577,203	
	TOTAL ASSETS		577,203

LIABILITIES AND EQUITY

FUND EQUITY

UNAPPROPRIATED FUND BALANCE:			
41-290000	FUND BALANCE	542,728	
	REVENUE OVER EXPENDITURES - YTD	34,475	
	BALANCE - CURRENT DATE	577,203	
	TOTAL FUND EQUITY		577,203
	TOTAL LIABILITIES AND EQUITY		577,203

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

		FLEET FUND				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
<u>CHARGES FOR SERVICES</u>						
41-34-2000	FLEET REPLACEMENT REVENUE	8,752	26,256	82,275	56,019	31.9
	TOTAL CHARGES FOR SERVICES	8,752	26,256	82,275	56,019	31.9
<u>MISCELLANEOUS</u>						
41-36-3500	INTEREST AND DIVIDENDS	1,838	3,304	10,510	7,206	31.4
41-36-3550	CHANGE IN MARKET VALUE	8,945	4,914		(4,914)	.0
	TOTAL MISCELLANEOUS	10,783	8,219	10,510	2,291	78.2
	TOTAL FUND REVENUE	19,535	34,475	92,785	58,310	37.2
	NET REVENUE OVER EXPENDITURES	19,535	34,475	92,785	58,310	37.2

TOWN OF SEVERANCE

BALANCE SHEET

MARCH 31, 2025

WATER FUND

ASSETS

51-100000	CASH - COMBINED FUND	17,718,440	
51-115000	ACCOUNTS RECEIVABLE	189,852	
51-115002	MISCELLANEOUS WATER RECEIVABLE	982	
51-115005	PARTS INVENTORY	53,780	
51-161000	LAND	294,759	
51-162100	ACCUMULATED DEPRECIATION	(1,956,288)	
51-163000	WATER SYSTEM	10,441,728	
51-164000	EQUIPMENT	197,758	
51-165000	CONSTRUCTION IN PROGRESS	5,771,326	
51-166000	WATER RIGHTS	35,151,374	
51-167000	WATER CAPACITY	4,880,334	
51-168000	BUILDINGS	1,010,077	
51-168500	NISP PROJECT	2,031,177	
TOTAL ASSETS			75,785,298

LIABILITIES AND EQUITYLIABILITIES

51-202000	ACCOUNTS PAYABLE	57,592	
51-205000	RETAINAGE PAYABLE	259,668	
51-212000	ACCRUED COMPENSATED ABSENCES	16,089	
51-222000	HYDRANT METER DEPOSITS	7,000	
TOTAL LIABILITIES			340,349

FUND EQUITY

51-273000	CONTRIBUTED CAPITAL - DEVELOPM	6,848,000	
UNAPPROPRIATED FUND BALANCE:			
51-290000	RETAINED EARNINGS	68,212,663	
	REVENUE OVER EXPENDITURES - YTD	384,286	
BALANCE - CURRENT DATE		68,596,949	
TOTAL FUND EQUITY			75,444,949
TOTAL LIABILITIES AND EQUITY			75,785,298

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

		WATER FUND				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
<u>CHARGES FOR SERVICES</u>						
51-34-1000	WATER UTILITY	198,315	591,203	2,783,921	2,192,718	21.2
	TOTAL CHARGES FOR SERVICES	198,315	591,203	2,783,921	2,192,718	21.2
<u>RESTRICTED</u>						
51-35-6500	RAW WATER ACQUISITION FEE	23,025	141,825		(141,825)	.0
51-35-7150	WATER UTILITY IMPACT FEE	67,900	203,700	1,800,000	1,596,300	11.3
	TOTAL RESTRICTED	90,925	345,525	1,800,000	1,454,475	19.2
<u>MISCELLANEOUS</u>						
51-36-2000	WATER PIT/METER SET FEE	1,556	4,667	10,000	5,333	46.7
51-36-3500	INTEREST AND DIVIDENDS	56,498	101,692	336,860	235,168	30.2
51-36-3550	CHANGE IN MARKET VALUE	275,453	151,239		(151,239)	.0
	TOTAL MISCELLANEOUS	333,506	257,598	346,860	89,262	74.3
	TOTAL FUND REVENUE	622,747	1,194,326	4,930,781	3,736,455	24.2

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES						
<u>ADMINISTRATION</u>						
51-81-1100	REGULAR STAFF WAGES	3,539	10,280	47,570	37,290	21.6
51-81-1102	OVERTIME			100	100	.0
51-81-1104	RETIREMENT	106	308	2,154	1,846	14.3
51-81-1130	FICA/MEDICARE	271	787	3,706	2,919	21.2
51-81-1140	WORKERS COMPENSATION		179	772	593	23.1
51-81-1150	UNEMPLOYMENT	7	21	158	137	13.0
51-81-1160	HEALTH & LIFE INSURANCE	699	2,280	12,392	10,112	18.4
51-81-1161	DISABILITY INSURANCE	76	113	1,159	1,046	9.7
51-81-3162	CC FEES	2,715	11,767	21,000	9,233	56.0
51-81-3320	PRINTING	23	44	1,500	1,456	2.9
51-81-4345	MAILING SERVICE	904	4,197	11,600	7,403	36.2
51-81-5000	UTILITY BILL ADJUSTMENTS			10	10	.0
TOTAL ADMINISTRATION		8,339	29,974	102,121	72,147	29.4

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

WATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>WATER OPERATIONS</u>					
51-82-1100 REGULAR STAFF WAGES	22,816	64,302	332,943	268,641	19.3
51-82-1102 OVERTIME	840	1,710	5,000	3,290	34.2
51-82-1104 RETIREMENT	789	2,204	13,443	11,239	16.4
51-82-1130 FICA/MEDICARE	1,730	4,872	26,583	21,711	18.3
51-82-1140 WORKERS COMPENSATION		1,675	7,238	5,563	23.1
51-82-1150 UNEMPLOYMENT	47	132	541	409	24.4
51-82-1160 HEALTH & LIFE INSURANCE	3,565	11,112	55,235	44,123	20.1
51-82-1161 DISABILITY INSURANCE	502	967	5,212	4,245	18.6
51-82-2100 LEGAL FEES	819	819	20,000	19,181	4.1
51-82-2400 ENGINEERING	4,019	7,858	10,000	2,142	78.6
51-82-2410 WATER SYSTEM IMPROVE. PERMIT			600	600	.0
51-82-2900 OTHER PROFESSIONAL FEES	825	2,475	10,000	7,525	24.8
51-82-3110 UTILITIES	1,862	4,356	15,897	11,541	27.4
51-82-3150 TELEPHONE	163	487	2,721	2,234	17.9
51-82-3173 REPAIRS & MAINTENANCE - EQUIPM	29	596	5,800	5,204	10.3
51-82-3175 BUILDING REPAIRS & MAINTENANCE			600	600	.0
51-82-3177 VEHICLE REPAIRS & MAINTENANCE		59	6,733	6,674	.9
51-82-3178 SYSTEM REPAIR & MAINTENANCE			30,000	30,000	.0
51-82-3200 SAMPLING/TESTING		215	1,100	885	19.6
51-82-3210 INSURANCE AND BONDS		6,164	19,722	13,558	31.3
51-82-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS		1,050	600	(450)	175.0
51-82-3820 CONTINUING EDUCATION	380	380	3,300	2,920	11.5
51-82-3825 MEETING/MEALS/TRAVEL			250	250	.0
51-82-3990 OTHER SERVICES	194	431	5,900	5,469	7.3
51-82-4120 WATER SYSTEM SUPPLIES		1,769	2,100	331	84.3
51-82-4130 METER SET SUPPLIES	10,068	12,817	55,000	42,183	23.3
51-82-4310 OFFICE SUPPLIES		59	100	41	58.8
51-82-4320 COMPUTER REPLACE./AUDIO VISUAL			4,300	4,300	.0
51-82-4330 COMPUTER SUPPORT & MAINTENANCE	1,727	11,554	31,621	20,067	36.5
51-82-4520 VEHICLE FUEL	498	1,225	11,020	9,795	11.1
51-82-4530 VEHICLE & EQUIP AMORTIZATION	147	442	1,769	1,327	25.0
51-82-4810 UNIFORMS	100	100	1,850	1,750	5.4
51-82-4850 UNANTICIPATED EXP/CONTINGENCY		7,515	20,000	12,485	37.6
51-82-4990 MISCELLANEOUS SUPPLIES	35	2,144	4,300	2,156	49.9
51-82-4995 WATER TREATMENT & DISTRIBUTION	55,424	193,819	1,155,000	961,181	16.8
51-82-4997 WATER SHARE ASSESSMENTS	1,050	16,450	114,900	98,450	14.3
51-82-7000 CAPITAL OUTLAY	(975)	(975)	41,250	42,225	(2.4)
51-82-7990 OTHER SMALL EQUIPMENT			2,500	2,500	.0
TOTAL WATER OPERATIONS	106,654	358,783	2,025,128	1,666,345	17.7
<u>WATER CAPITAL</u>					
51-83-2400 ENGINEERING			5,000	5,000	.0
51-83-7000 CAPITAL OUTLAY			175,000	175,000	.0
51-83-7500 CONSTRUCTION	975	3,620	884,000	880,380	.4
TOTAL WATER CAPITAL	975	3,620	1,064,000	1,060,380	.3

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>LOCAL PLANT INVESTMENT EXPENSE</u>						
51-84-7530	PROFESSIONAL SERVICES	163	163	125,000	124,838	.1
51-84-7540	NORTHERN INTEGRATED SUPPLY	(819)	417,500	500,000	82,500	83.5
51-84-7550	SYSTEM IMPROVEMENTS			1,300,000	1,300,000	.0
	TOTAL LOCAL PLANT INVESTMENT EXPENS	(657)	417,663	1,925,000	1,507,338	21.7
	TOTAL FUND EXPENDITURES	115,312	810,040	5,116,249	4,306,209	15.8
	NET REVENUE OVER EXPENDITURES	507,435	384,286	(185,468)	(569,754)	207.2

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

WASTEWATER FUND

ASSETS

52-100000	CASH - COMBINED FUND	14,776,250	
52-115000	ACCOUNTS RECEIVABLE	127,244	
52-115002	MISCELLANEOUS RECEIVABLE	111,517	
52-162100	ACCUMULATED DEPRECIATION	(4,462,270)	
52-163000	SEWER SYSTEM	19,515,535	
52-164000	EQUIPMENT	204,164	
52-165000	CONSTRUCTION IN PROGRESS	352,378	
52-168000	BUILDINGS	653,477	
	TOTAL ASSETS		31,278,294

LIABILITIES AND EQUITY

LIABILITIES

52-202000	ACCOUNTS PAYABLE	82,380	
52-212000	ACCRUED COMPENSATED ABSENCES	13,904	
	TOTAL LIABILITIES		96,284

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
52-290000	RETAINED EARNINGS	30,650,248	
	REVENUE OVER EXPENDITURES - YTD	531,761	
	BALANCE - CURRENT DATE	31,182,010	
	TOTAL FUND EQUITY		31,182,010
	TOTAL LIABILITIES AND EQUITY		31,278,294

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

		WASTEWATER FUND				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
<u>CHARGES FOR SERVICES</u>						
52-34-1000	WASTEWATER UTILITY	138,972	409,386	1,535,341	1,125,955	26.7
	TOTAL CHARGES FOR SERVICES	138,972	409,386	1,535,341	1,125,955	26.7
<u>RESTRICTED</u>						
52-35-7100	WASTEWATER UTILITY IMPACT FEE	67,480	230,236	1,750,000	1,519,764	13.2
	TOTAL RESTRICTED	67,480	230,236	1,750,000	1,519,764	13.2
<u>MISCELLANEOUS</u>						
52-36-3500	INTEREST AND DIVIDENDS	47,280	85,310	303,560	218,250	28.1
52-36-3550	CHANGE IN MARKET VALUE	231,400	126,876		(126,876)	.0
	TOTAL MISCELLANEOUS	278,680	212,187	303,560	91,373	69.9
	TOTAL FUND REVENUE	485,133	851,808	3,588,901	2,737,093	23.7

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES						
WASTEWATER ADMINISTRATION						
52-81-1100	REGULAR STAFF WAGES	2,212	6,425	13,946	7,521	46.1
52-81-1102	OVERTIME			100	100	.0
52-81-1104	RETIREMENT	66	193	1,346	1,153	14.3
52-81-1130	FICA/MEDICARE	169	492	2,316	1,824	21.2
52-81-1140	WORKERS COMPENSATION		112	483	371	23.1
52-81-1150	UNEMPLOYMENT	4	13	28	15	45.9
52-81-1160	HEALTH & LIFE INSURANCE	437	1,402	7,206	5,804	19.5
52-81-1161	DISABILITY INSURANCE	48	70	454	384	15.5
52-81-3162	CC FEES	2,715	11,767	21,000	9,233	56.0
52-81-3320	PRINTING	23	44	1,500	1,456	2.9
52-81-4345	MAILING SERVICE	904	4,197	8,400	4,203	50.0
52-81-5000	UTILITY BILL ADJUSTMENTS			10	10	.0
TOTAL WASTEWATER ADMINISTRATION		6,578	24,714	56,789	32,075	43.5

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

WASTEWATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>WASTEWATER OPERATIONS</u>					
52-82-1100 REGULAR STAFF WAGES	20,604	57,693	329,180	271,487	17.5
52-82-1102 OVERTIME	372	1,241	4,700	3,459	26.4
52-82-1104 RETIREMENT	723	2,008	12,537	10,529	16.0
52-82-1130 FICA/MEDICARE	1,536	4,355	24,363	20,008	17.9
52-82-1140 WORKERS COMPENSATION		1,541	6,659	5,118	23.1
52-82-1150 UNEMPLOYMENT	42	118	596	478	19.8
52-82-1160 HEALTH & LIFE INSURANCE	3,233	10,209	50,307	40,098	20.3
52-82-1161 DISABILITY INSURANCE	455	878	4,345	3,467	20.2
52-82-2100 LEGAL FEES			10,000	10,000	.0
52-82-2400 ENGINEERING	647	647	10,000	9,353	6.5
52-82-2410 DISCHARGE PERMIT FEES			500	500	.0
52-82-2900 OTHER PROFESSIONAL FEES	825	2,475	12,000	9,525	20.6
52-82-3110 UTILITIES	5,946	9,722	41,365	31,643	23.5
52-82-3150 TELEPHONE	152	454	2,455	2,001	18.5
52-82-3173 REPAIRS & MAINTENANCE - EQUIPM	29	596	5,800	5,204	10.3
52-82-3177 VEHICLE REPAIRS & MAINTENANCE		59	4,612	4,553	1.3
52-82-3178 SYSTEM REPAIR & MAINTENANCE	88	175	8,000	7,825	2.2
52-82-3200 SAMPLING/TESTING	1,546	1,980	4,800	2,820	41.3
52-82-3210 INSURANCE AND BONDS		5,495	17,584	12,089	31.3
52-82-3290 OTHER TREATMENT COSTS	27,209	50,534	225,400	174,866	22.4
52-82-3810 DUES/MEMBERSHIPS/SUBSCRIPTIONS			1,600	1,600	.0
52-82-3820 CONTINUING EDUCATION	25	25	3,100	3,075	.8
52-82-3825 MEALS/MISCELLANEOUS/TRAVEL			250	250	.0
52-82-3990 OTHER SERVICES	237	894	8,000	7,106	11.2
52-82-4120 SYSTEM SUPPLIES		3,815	20,000	16,185	19.1
52-82-4320 COMPUTER REPLACE./AUDIO VISUAL			4,300	4,300	.0
52-82-4330 COMPUTER SUPPORT & MAINTENANCE	1,727	11,554	31,621	20,067	36.5
52-82-4520 VEHICLE FUEL	498	1,225	10,770	9,545	11.4
52-82-4530 VEHICLE & EQUIP AMORTIZATION	147	442	1,769	1,327	25.0
52-82-4810 UNIFORMS	100	100	1,700	1,600	5.9
52-82-4850 UNANTICIPATED EXP/CONTINGENCY			20,000	20,000	.0
52-82-4990 MISCELLANEOUS SUPPLIES	35	1,187	3,000	1,813	39.6
52-82-7000 CAPITAL OUTLAY			20,625	20,625	.0
TOTAL WASTEWATER OPERATIONS	66,176	169,423	901,938	732,515	18.8
<u>WASTEWATER CAPITAL</u>					
52-83-7000 CAPITAL OUTLAY		976	36,000	35,024	2.7
52-83-7500 CONSTRUCTION	71,159	124,934	200,000	75,066	62.5
TOTAL WASTEWATER CAPITAL	71,159	125,911	236,000	110,089	53.4

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

WASTEWATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>WASTEWATER INVESTMENT EXPENSE</u>					
52-84-7500 CONSTRUCTION			374,000	374,000	.0
52-84-7550 SYSTEM IMPROVEMENTS			1,750,000	1,750,000	.0
TOTAL WASTEWATER INVESTMENT EXPEN			2,124,000	2,124,000	.0
TOTAL FUND EXPENDITURES	143,913	320,047	3,318,727	2,998,680	9.6
NET REVENUE OVER EXPENDITURES	341,220	531,761	270,174	(261,587)	196.8

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

STORMWATER FUND

ASSETS

53-100000	CASH - COMBINED FUND	1,754,982	
53-115000	ACCOUNTS RECEIVABLE	23,554	
53-162100	ACCUMULATED DEPRECIATION	(1,372,348)	
53-163000	STORM DRAINAGE SYSTEM	10,100,442	
53-164000	VEHICLES & EQUIPMENT	86,490	
	TOTAL ASSETS		10,593,119

LIABILITIES AND EQUITY

LIABILITIES

53-202000	ACCOUNTS PAYABLE	27	
53-212000	ACCRUED COMPENSATED ABSENCES	2,979	
	TOTAL LIABILITIES		3,006

FUND EQUITY

53-273000	CONTRIBUTED CAPITAL	4,113,680	
	UNAPPROPRIATED FUND BALANCE:		
53-290000	RETAINED EARNINGS	6,390,104	
	REVENUE OVER EXPENDITURES - YTD	86,329	
	BALANCE - CURRENT DATE	6,476,433	
	TOTAL FUND EQUITY		10,590,113
	TOTAL LIABILITIES AND EQUITY		10,593,119

TOWN OF SEVERANCE
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

STORMWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
REVENUE						
	<u>CHARGES FOR SERVICES</u>					
53-34-1000	STORMWATER UTILITY FEE	25,433	75,118	254,575	179,457	29.5
	TOTAL CHARGES FOR SERVICES	25,433	75,118	254,575	179,457	29.5
	<u>MISCELLANEOUS</u>					
53-36-3500	INTEREST AND DIVIDENDS	5,626	10,164	37,670	27,506	27.0
53-36-3550	CHANGE IN MARKET VALUE	27,590	15,116		(15,116)	.0
	TOTAL MISCELLANEOUS	33,215	25,280	37,670	12,390	67.1
	TOTAL FUND REVENUE	58,649	100,399	292,245	191,846	34.4

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

STORMWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES						
ADMINISTRATION						
53-81-1100	REGULAR STAFF WAGES	1,327	3,855	8,368	4,513	46.1
53-81-1102	OVERTIME			100	100	.0
53-81-1104	RETIREMENT	40	116	808	692	14.3
53-81-1130	FICA/MEDICARE	102	295	1,390	1,095	21.2
53-81-1140	WORKERS COMPENSATION		67	290	223	23.1
53-81-1150	UNEMPLOYMENT	3	8	17	9	45.4
53-81-1160	HEALTH & LIFE INSURANCE	262	786	4,324	3,538	18.2
53-81-1161	DISABILITY INSURANCE	29	42	272	230	15.5
53-81-5000	UTILITY BILL ADJUSTMENTS			10	10	.0
TOTAL ADMINISTRATION		1,762	5,169	15,579	10,410	33.2
STORMWATER OPERATIONS						
53-82-1100	REGULAR STAFF WAGES	1,874	5,443	24,362	18,919	22.3
53-82-1102	OVERTIME			1,000	1,000	.0
53-82-1104	RETIREMENT	56	163	1,575	1,412	10.4
53-82-1130	FICA/MEDICARE	137	402	3,863	3,461	10.4
53-82-1140	WORKERS COMPENSATION		89	386	297	23.1
53-82-1150	UNEMPLOYMENT	4	11	49	38	22.2
53-82-1160	HEALTH & LIFE INSURANCE	240	1,485	9,511	8,026	15.6
53-82-1161	DISABILITY INSURANCE	39	74	757	683	9.8
53-82-2410	STORMWATER PERMITS			500	500	.0
53-82-3150	TELEPHONE	27	83	1,101	1,018	7.5
53-82-3173	REPAIRS & MAINTENANCE - EQUIPM			3,600	3,600	.0
53-82-3210	INSURANCE AND BONDS		520	1,664	1,144	31.2
53-82-3820	CONTINUING EDUCATION			100	100	.0
53-82-4520	VEHICLE FUEL	12	629	870	241	72.3
53-82-4810	UNIFORMS			100	100	.0
TOTAL STORMWATER OPERATIONS		2,390	8,900	49,438	40,538	18.0
TOTAL FUND EXPENDITURES		4,152	14,069	65,017	50,948	21.6
NET REVENUE OVER EXPENDITURES		54,497	86,329	227,228	140,899	38.0

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

CAPITAL PROJECTS

ASSETS

75-100000	CASH – COMBINED FUND	(644,849)	
	TOTAL ASSETS		(644,849)

LIABILITIES AND EQUITY

LIABILITIES

75-202000	ACCOUNTS PAYABLE	8,991	
	TOTAL LIABILITIES		8,991

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
	REVENUE OVER EXPENDITURES - YTD	(653,841)	
	BALANCE - CURRENT DATE	(653,841)	
	TOTAL FUND EQUITY		(653,841)
	TOTAL LIABILITIES AND EQUITY		(644,849)

TOWN OF SEVERANCE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 3 MONTHS ENDING MARCH 31, 2025

		CAPITAL PROJECTS				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
EXPENDITURES						
ADMINISTRATION - CIP						
75-44-7000	CAPITAL OUTLAY	(7,668)	(7,668)		7,668	.0
	TOTAL ADMINISTRATION - CIP	(7,668)	(7,668)		7,668	.0
PUBLIC SAFETY - CIP						
75-51-7500	CONSTRUCTION	(19,912)	(771)		771	.0
75-51-7550	VEHICLES	25,726	165,476		(165,476)	.0
	TOTAL PUBLIC SAFETY - CIP	5,814	164,705		(164,705)	.0
GENERAL FUND						
75-75-2400	ENGINEERING	3,890	5,988	205,000	199,013	2.9
75-75-5570	CONSERVATION			128,156	128,156	.0
75-75-7000	CAPITAL OUTLAY	328,189	384,540	3,398,774	3,014,234	11.3
75-75-7500	CONSTRUCTION	49,269	106,276	3,351,638	3,245,361	3.2
75-75-7750	ROW			50,000	50,000	.0
	TOTAL GENERAL FUND	381,348	496,803	7,133,568	6,636,764	7.0
	TOTAL FUND EXPENDITURES	379,494	653,841	7,133,568	6,479,727	9.2
	NET REVENUE OVER EXPENDITURES	(379,494)	(653,841)	(7,133,568)	(6,479,727)	(9.2)

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

GENERAL FIXED ASSET GROUP

ASSETS

80-160000	CONSTRUCTION IN PROGRESS	3,851,393	
80-161000	LAND	1,645,621	
80-162000	BUILDINGS	3,977,268	
80-163000	IMPROVEMENTS OTHER THAN BUILDI	45,411,451	
80-164000	MACHINERY AND EQUIPMENT	1,469,305	
80-165000	VEHICLES	1,943,783	
80-169999	ACCUMULATED DEPRECIATION	(11,045,954)	
TOTAL ASSETS			<u>47,252,867</u>

LIABILITIES AND EQUITY

FUND EQUITY

80-280000	INVESTMENTS IN FIXED ASSETS	47,252,867	
TOTAL FUND EQUITY			<u>47,252,867</u>
TOTAL LIABILITIES AND EQUITY			<u>47,252,867</u>

TOWN OF SEVERANCE
BALANCE SHEET
MARCH 31, 2025

GENERAL LONG-TERM DEBT GROUP

<u>ASSETS</u>			
90-170000	AMOUNT TO BE PROVIDED	129,904	
	TOTAL ASSETS		129,904
<u>LIABILITIES AND EQUITY</u>			
<u>LIABILITIES</u>			
90-250000	ACCRUED LEAVE	129,904	
	TOTAL LIABILITIES		129,904
	TOTAL LIABILITIES AND EQUITY		129,904



TOWN COUNCIL WORK SESSION & MEETING
Zoom Webinar and/or Town Council Chamber
3 S. Timber Ridge Parkway, Severance, CO 80550

WORK SESSION & MEETING MINUTES

Tuesday, March 25, 2025, at 6:00 PM

Present:

Mayor: Matthew Fries
Mayor Pro-tem: Brittany Vandermark
Council Members: David Bruen
Craig Joseph
Stephen Gagliardi
Tad Borrett

Absent:

Audience: Larry Buckendorf Journey Homes, Morgan Kidder Journey Homes, Residents: Greg Bowdish, Jennifer Gallegos, Kaitlyn Christensen, Cameron Mills, Mike Harris, Randy Nicholson, Marcella Johnson

Staff:

Nicholas Wharton, Town Manager
Lindsay Radcliff-Coombes, Deputy Town Manager
Sarah Jacobsen, Town Clerk
Ken Chavez, Police Chief
Shani Porter, Planning Director
Mary Lynn Macsalka, Town Attorney
Chris Messersmith, Town Engineer
Robbie Lauer, Avant Civil Group

A. CALL TO ORDER WORK SESSION (5:00 PM)

The Goal of the Work Session is to have the Town Council receive information on topics of Town business from the Town Manager, Town Attorney and Town Staff in order to exchange ideas and opinions regarding these topics.

1. Water Economy Nexus Presentation

Adam Jokerst with WestWater Research presented and will follow up with an updated average monthly water bill comparison.

B. CALL TO ORDER REGULAR MEETING (6:00 PM)

1. Roll Call

2. Pledge of Allegiance

3. Agenda Review by Town Manager

4. Consent Calendar

The Consent Calendar is intended to allow the Town Council to spend time and energy on the important items and not routine actions. A Council Member may request an item on this calendar to be "pulled" off the Consent Calendar and considered separately as a regular agenda item. Items remaining on the Consent Calendar will be approved by Town Council with one vote.

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Gagliardi to Approve the Consent Calendar. All Council Members present voting Yes.

MOTION PASSED

- a. **Pg. 4 - February Financials**
- b. **Pg. 50 - February Payables**
- c. **Pg. 54 - 3.11.2025 Minutes**
- d. **Pg. 59 - Resolution 2025-10R: A Resolution for the Town Council of the Town of Severance, Colorado, appropriating funds from fund balance**
- e. **Pg. 61 - Resolution 2025-11R: A Resolution of the Town Council of the Town of Severance, Colorado, providing for additional appropriations in fiscal year 2025 for the reappropriation of the budget of 2024 capital projects still in progress and amendments to the 2025 adopted budget**
- f. **Pg. 63 - Community Grant Request: Severance High School DECA**
- g. **Pg. 73 - Community Grant Request: Severance High School Key Club**

5. Approval of Agenda

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Bruen to Approve the Agenda. All Council Members present voting Yes.

MOTION PASSED

6. Public Comment

The purpose of the Public Comment is for members of the public to speak to the Town Council on any subject not scheduled on the agenda. To accomplish scheduled agenda items, comments should be limited to three minutes for those attending in person or an appropriate time as deemed by the Mayor. The Town Council is not obligated to make decisions or take

action on comments but may choose to schedule the matter for a later discussion. Those addressing the Town Council, please state your name and address and sign-in.

No audience members wished to speak.

7. Council Member Comments

8. Reports

Council approval may be sought for administrative actions in association with staff reports.

a. Town Attorney

b. Town Staff

c. Town Management

Town Manager Nicholas Wharton presented to the Council that the American Legion Auxiliary has requested monetary support to produce commemorative pins honoring Veterans in recognition of the 250th anniversary of the United States Army, Marine Corps, and Navy.

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Borrett, to use Council discretionary funds up to \$2000 for the commemorative pins. All Council Members present voting Yes.

MOTION PASSED

d. Council Members Liaisons

e. Mayor

C. TOWN COUNCIL

1. PUBLIC HEARING

Pg. 86 - Resolution 2025-12R: Preliminary Plat for Northgate Lake

- Quasi-Judicial
- Staff Presentation: Shani Porter, Planning Director

The public hearing opened at 6:19 p.m.

1. Greg Bowdish spoke of stormwater pond area concerns and whether they are being included in the open space requirement, concerns of water release rates, and concerns about the increased quantity of water. The culverts may not be able to support that much water.
2. Jennifer Gallegos asked about water and sewer rates and if they will increase again with the future construction of the water and sewer plant. Asked about subsidies and what is the status of the undeveloped commercial property, concerns about the drainage and stated Timber Ridge still has drainage problems which was built by the same developer. Stated there is a demand for senior homes and a potential light by Shebrews.
3. Kaitlyn Christensen spoke about the results of the two surveys she helped to create to gather information regarding the Developer. Ms. Christensen spoke in

opposition. Cameron Mills spoke in favor and disagreed with previous negative comments.

4. Mike Harris who also represents Winter Family Farms spoke about concerns about outflow from the reservoir, and seepage from the reservoir. Thanked staff for their work on the preliminary plat.
5. Randy Nicholson spoke about the letter he submitted to Council with concerns about increased traffic, traffic lights, buffer zones, and school safety.
6. Vickie Jordan spoke about the Town's need for more schools.
7. Marcella Johnson thanked the Town Council for their work. Ms. Johnson asked what the Town gains from developments moving forward and if the Town makes money from developments.

Discussion and questions from the Council ensued based on the public comments. The applicant responded to questions and comments from public comment. The items submitted by citizens after the packet was published were admitted into the record labeled Exhibits 16, 17, 18, 19.

The public hearing closed at 8:19 p.m.

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Borrett to Approve Resolution 2025-12R: Preliminary Plat for Northgate Lake. All Council Members present voting Yes.

MOTION PASSED

The Mayor called for a break at 8:53 p.m., and the meeting resumed at 9:09 p.m.

2. PUBLIC HEARING - SECOND READING

Pg. 278 - Ordinance 2025-05: Repealing and Reenacting Article I of Chapter 8 of the Severance Municipal Code Regarding Adoption of the 2024 Model Traffic Code for Colorado - With Recommended Amendments

- Legislative
- Staff Presentation: Mary Lynn Macsalka, Town Attorney

The public hearing opened at 9:10 p.m. with no one present wishing to speak, and the public hearing closed at 9:18 p.m.

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Gagiardi to Adopt on second reading the Ordinance 2025-05: Repealing and Reenacting Article I of Chapter 8 of the Severance Municipal Code Regarding Adoption of the 2024 Model Traffic Code for Colorado. All Council Members present voting Yes.

MOTION PASSED

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Borrett to Adopt Ordinance 2025-05: Repealing and Reenacting Article I of Chapter 8 of the Severance Municipal Code Regarding Adoption of the 2024 Model Traffic Code for Colorado - With Recommended Amendments. All Council Members present voting Yes.

MOTION PASSED

3. Pg. 298 - Decommissioning Tornado Siren System

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Bruen to Approve the Decommissioning of the Tornado Siren System. All Council Members present voting Yes.

MOTION PASSED

4. Pg. 333 - Grant of Recreational Easements and Construction Agreement

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Gagliardi to Approve the Recreational Easements and Construction Agreement. All Council Members present voting Yes.

MOTION PASSED

5. Pg. 344 - Town of Severance Council Publications & Media Policy

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

MOTION WAS MADE BY Council Member Bruen, seconded by Council Member Gagliardi to Approve the Town of Severance Council Publications & Media Policy. All Council Members present voting Yes.

MOTION PASSED

6. Pg. 348 - Resolution 2025-13R: Declaring a Vacancy on Town Council for a Council Member Seat with a Term Expiring at the First Regular Council Meeting in January 2028

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Bruen to Approve Resolution 2025-13R: Declaring a Vacancy on Town Council for a Council Member Seat with a Term Expiring at the First Regular Council Meeting in January 2026. All Council Members present voting Yes.

MOTION PASSED

7. Pg. 356 - Town Council Member Appointment or Special Election

- Legislative
- Staff Presentation: Nicholas Wharton, Town Manager

MOTION WAS MADE BY Mayor Pro-tem Vandermark, seconded by Council Member Borrett to Approve the Town Council Member Appointment. All Council Members present voting Yes.

MOTION PASSED

D. COUNCIL MEMBER PETITIONS

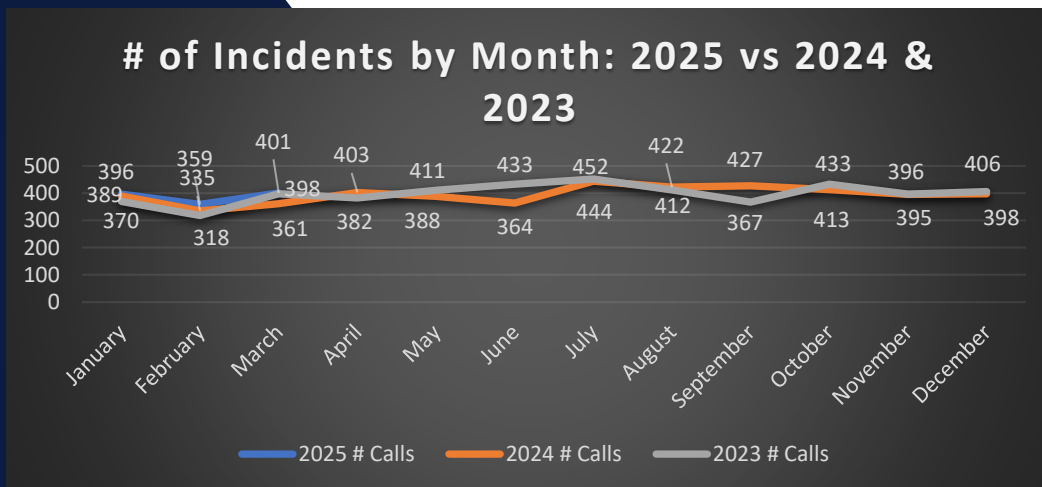
Council Members may ask for items to be added to future agendas.

E. ADJOURN

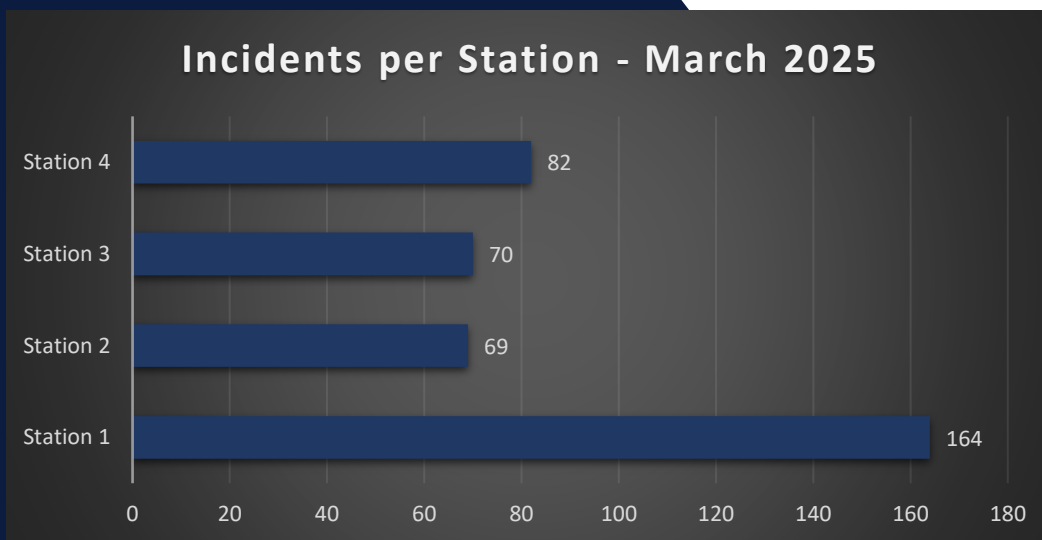
The Mayor adjourned the meeting at 9:46 p.m.

MAJOR INCIDENT TYPE	# INCIDENTS					
	Jan	Feb	Mar	YTD 2025	YTD 2024	YTD 2023
Fires	1	11	7	19	12	17
Overpressure rupture, explosion, overhear - no fire	1	0	0	1	2	1
Rescue & Emergency Medical Service	263	237	231	731	696	709
Hazardous Condition (No Fire)	13	10	11	34	25	33
Service Call	56	37	54	147	110	132
Good Intent Call	37	32	53	122	112	110
False Alarm & False Call	26	32	44	102	127	84
Severe Weather & Natural Disaster	0	0	0	0	0	0
Special Incidents	0	0	1	1	1	0
TOTAL	397	359	401	1157	1085	1086
Mutual Aid/Auto Aid Given	15	13	12	40	14	20
Mutual Aid/Auto Aid Received	14	34	25	73	7	16

The National Fire Incident Response System (NFIRS) uses these 9 categories to track emergency response incidents nationally.



This chart illustrates the calls for service by month relative to the past years.



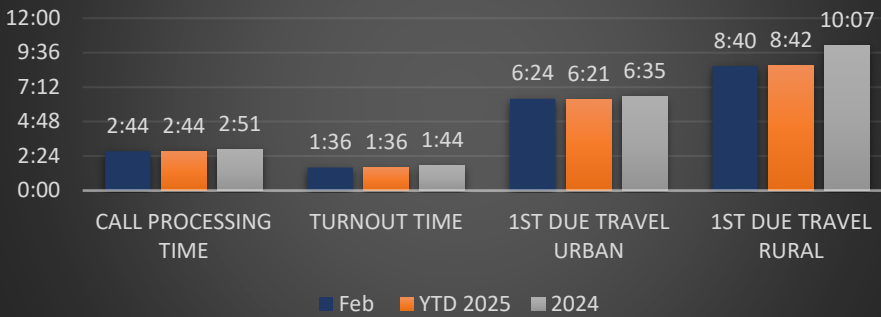
WSFR tracks incidents by the location of the incident based on which station is the closest.



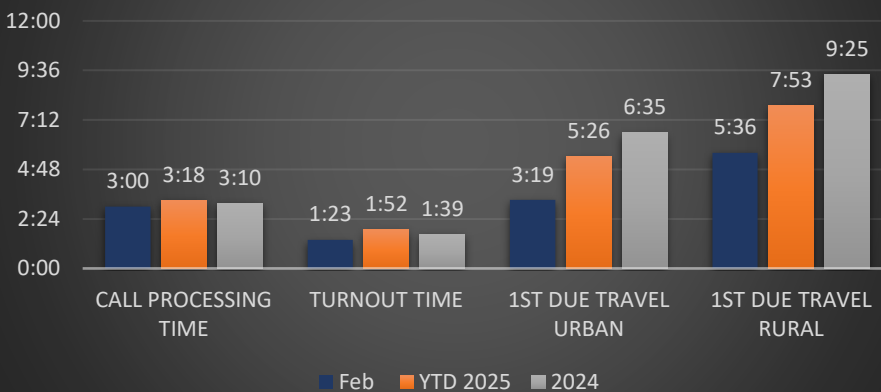
WSFR Response Report: April 2025



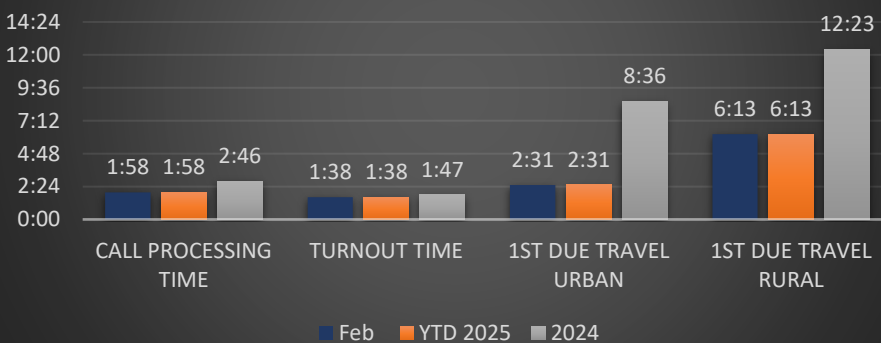
EMS Response Times - 90th Percentile for February 2025



MVA Response Times - 90th Percentile for February 2025



Fire, Wildland, Hazmat and Technical Rescue Response Times - 90th Percentile for February 2025



These graphs are looking at the average (90th percentile) for the following 3 segments: Call Processing times (911 answering), Turnout Times (time it takes WSFR/UCH units to begin to respond), and 1st Due Travel (time it takes for the first arriving unit to travel to the incident). When added together, that is the total time for responding to incidents. WSFR also looks at our response data at the 90th percentile as a measure of greater accuracy as part of our accreditation data analysis.



WSFR Response Report: April 2025



Public Work Director Report

John Zacklene

April 14, 2025



WATER/WASTEWATER-

Reporting – A list of approved Lead/Copper sites has been submitted and approved by the state. We have received a permit from the state for the dewatering of the lagoon. The dewatering is working. The liner and dirt work has been completed in Lagoon #2. We will start the process of getting the WWTP back online 4-11-25. Manhole rehab has been completed for this year. Spectra Shield was able to rehab 15 older manholes.

Sampling – All testing for water and wastewater sampling has been transferred back to Weld County. Currently the Town complies with all testing and sampling requirements. We are doing 10 samples per month currently. Lead and Copper tests are up to 30 tests every 3 years.

Water Tanks- We currently have an Emergency Response Plan with Dave Lewis from Direct Discharge for our town's water supply. The South water tank has been inspected and has no major issues or concerns. All new cathodic protection devices have been added to the South tank. The minor epoxy coating has been completed within the south water tank. The North water tank sprung a leak and we are working on getting the issue resolved.

Jetting- Jetting is on hold until the waste plant issue is taken care of. We have approximately 5 hot spots to watch for and 40 miles of pipe to clean. The Baldrige lift station coating project has been completed. New valves, pressure switches, contactors, and filters have been installed and are functioning correctly at this time. The new low and high alarm system has been installed within the lift station.

STORMWATER

- The drainage ditch between Ponderosa and the Overlook subdivision will be scheduled to be cleared after the WWTP project has been completed.
- Clearing and jetting ROW culverts throughout town.
- Ditch burning ON CR23 and CR72 have been completed.

STREETS

- Gas line project on CR21 is in process and should be completed in the spring of 2025.
- Crack Seal has been completed for residential neighborhoods, Timber Ridge remaining.
- New street sign replacements in Tailholt have been completed.
- Snow season is in full swing as we have had 7 snow events since October of 2024
- New PD directional signs have been installed.
- All new signs for CR19, along with MPH signs, will be installed by the end of April 2025.
- Gravel road dust suppressant has been approved and is in process starting on CR19.
- PD generator has been ordered with a ship date of 4-21-2025.
- Small bridge standards and guardrail repairs have been completed.
- Martin Marietta will be doing the asphalt FDR on CR23 this year.
- Mag Chloride /Water sprayer has been ordered through OJ Watson and should be ready in the summer.

PARKS

- Playground equipment has been inspected and repaired for CIRSAs standards.
- The 2nd pond fountain has been purchased for Blue Spruce Park and will be installed this year.
- Parks shed fence will be sealed to match Tailholt's fence color this year
- Trenching at Lakeview Park and Dog Park for future cameras has been completed.
- Dredging has been completed at the John Law Reservoir.
- New lights for the ballfields are in process for 2025.
- The dog park will have a rehab done in the spring and will close for a week or so.
- 12 additional garden beds are being added this week to the Tailholt Community Gardens.
- Working on the pricing and availability of ADA ramps for the post office.

Revenue Type Summary

Period: 3/1/2025 - 3/31/2025
Created by: SARAH JACOBSEN on 4/15/2025 9:11:12 AM

Severance Court Clerk
Severance Municipal Court
3 S. Timber Ridge Parkway
Severance, CO. 80550

Payment Amounts by Type

Type	Amount
COURT COSTS	\$135.00
FINE	\$150.00
FINES	\$6,717.50
SUR-CHARGE	\$902.50
Payments Total	\$7,905.00

Payment Amounts by Subtype

Revenue Summary

Period: 3/1/2025 - 3/31/2025
Created by: SARAH JACOBSEN on 4/15/2025 9:02:22 AM

Severance Court Clerk
Severance Municipal Court
3 S. Timber Ridge Parkway
Severance, CO. 80550

Docket #	Total Fines	Restitution	Total Payments
D3214	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/7/2025	\$170.00	CHECK (#)	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

Docket #	Total Fines	Restitution	Total Payments
D2500010	\$350.00	\$0.00	\$150.00

Payment Details

Date	Amount	Type	Notes
3/6/2025	\$50.00	CREDIT CARD	
3/21/2025	\$100.00	CREDIT CARD	

Fines/Fees Details

Fine/Fee	Amount
COURT COSTS	\$30.00
FINES	\$300.00
SUR-CHARGE	\$20.00

Docket #	Total Fines	Restitution	Total Payments
D3206	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/26/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3164	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/12/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2500016	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/18/2025	\$170.00	CHECK (#1022)	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3220	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/18/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D2500009	\$200.00	\$0.00	\$200.00

Payment Details

Date	Amount	Type	Notes
3/6/2025	\$200.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
COURT COSTS	\$30.00
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D2400213	\$200.00	\$0.00	\$30.00

Payment Details

Date	Amount	Type	Notes
3/4/2025	\$30.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
COURT COSTS	\$30.00
FINE	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3224	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/21/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3286	\$172.50	\$0.00	\$172.50

Payment Details

Date	Amount	Type	Notes
3/27/2025	\$172.50	CHECK (#28831)	mailing address on the check is 60 Gateway Cir Berthoud, CO 80513

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$22.50

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3154	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/24/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3212	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/7/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D2970	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/27/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D2917	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/18/2025	\$170.00	CHECK (#1019)	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3202	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/18/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2971	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/21/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3221	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/22/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3217	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/30/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3172	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/29/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3216	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/19/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3163	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/15/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3213	\$320.00	\$0.00	\$320.00

Payment Details

Date	Amount	Type	Notes
3/25/2025	\$320.00	CASH	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$300.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D2964	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/6/2025	\$170.00	CASH	

Fines/Fees Details

Fine / Fee	Amount
COURT COSTS	\$30.00
FINES	\$120.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3162	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/3/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3276	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/13/2025	\$170.00	CASH	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3207	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/3/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3167	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/7/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3277	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/12/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2963	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/5/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine/Fee	Amount
FINE	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2500023	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/25/2025	\$170.00	CASH	

Fines/Fees Details

Fine/Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3211	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/3/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2941	\$100.00	\$0.00	\$10.00

Payment Details

Date	Amount	Type	Notes
3/14/2025	\$10.00	CASH	

Fines/Fees Details

Fine / Fee	Amount
COURT COSTS	\$30.00
FINES	\$50.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2500018	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/21/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3201	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/26/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2500014	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/7/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3208	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/8/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3158	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/14/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3279	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/22/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2453	\$172.50	\$0.00	\$172.50

Payment Details

Date	Amount	Type	Notes
3/1/2025	\$172.50	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$152.50
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3157	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/1/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D3223	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/20/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

[REDACTED]

Docket #	Total Fines	Restitution	Total Payments
D2482	\$75.00	\$0.00	\$50.00

Payment Details

Date	Amount	Type	Notes
3/11/2025	\$50.00		

Fines/Fees Details

Fine / Fee	Amount
COURT COSTS	\$30.00
FINES	\$25.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3218	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/30/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D2500008	\$200.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/3/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
RETURNED PAYMENT FEE	\$30.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3210	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/5/2025	\$170.00	CHECK (#7781)	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00



Docket #	Total Fines	Restitution	Total Payments
D3222	\$170.00	\$0.00	\$170.00

Payment Details

Date	Amount	Type	Notes
3/12/2025	\$170.00	CREDIT CARD	

Fines/Fees Details

Fine / Fee	Amount
FINES	\$150.00
SUR-CHARGE	\$20.00

Fines Paid by Description

Description	Amount
ADMINISTRATIVE FEE	\$0.00
BENCH WARRANT	\$0.00
COMMUNITY SERVICE	\$0.00
CONTEMPT	\$0.00
COURT COSTS	\$135.00
DEFAULT FEE	\$0.00
FINE	\$150.00
FINES	\$6,267.50
FTA/FTP FINE	\$0.00
LATE FEE	\$0.00
OJW	\$0.00
OVERPAYMENT	\$0.00
RESTITUTION	\$0.00
RESTITUTION (LOCKED)	\$0.00
RETURNED PAYMENT FEE	\$0.00
STATE ASSESSMENT	\$0.00
SUMMONS	\$0.00
SUR-CHARGE	\$842.50
WARNING LETTER	\$0.00
Total Fees	\$7,620.00
Over Charged Amount	\$0.00
Total Paid	\$7,565.00

Fines Paid by Pay Method

Description	Amount
CASH	\$840.00
CHECK	\$852.50
CREDIT CARD	\$5,822.50

Overpaid Cases

Case	OverPaid
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Police Chief Report

Kenneth Chavez, Chief of Police

March 2025

Projects Updates

- The Severance Police Department is currently staffed by ten Officers and three non-sworn personnel. The full staffing level is thirteen Officers. Applications are being accepted for the two additional Officer openings and a Sergeant opening. Oral boards were held on March 14th. Five applicants are currently moving forward in the hiring process.
- Recruit Officer Megan Welch is currently in the Field Training program. She is progressing well through her training and is anticipated to being released from training and working solo in May.
- All Severance Officers completed bi-annual CPR & AED training on March 5th & 19th. Due to this training, all the town's AEDs were inspected and found to be out of compliance with batteries and AED pads. In order to ensure current and future compliance, the town entered into a contract with AED Authority for the tracking of new and current AEDs, AED pads, and accessories. The town previously had 12 AEDs, but needed 7 more to ensure every police car had an AED in it. In total, the town now has 19 AEDs available for use, four in town buildings (town hall, police building, public works building, and public works east lot) and the 15 Severance Police Department vehicles.
- Eight Severance Officers completed the Standard Field Sobriety Training (SFST) on March 5th & 19th at the station. This is a bi-annual requirement for Officers to be able to properly conduct sobriety exams on suspected DUI drivers.
- All Severance personnel attended the Severance All Staff luncheon on March 19th
- On Tuesday, March 25th Severance Officers found a stolen Toyota Tacoma truck and a second suspected stolen truck at 106 W. 4th Ave (old Severance Affordable Automotive Repair & Auto Body, LLC). A male party was detained and arrested inside the second truck due to him allegedly caught in the act of stealing this truck. Due to this, Severance Officers drafted and executed a search warrant to search for other stolen vehicles as there were 11 other vehicles on the property. Members of the Weld County Sheriff's Department, and the BATTLE (Beat Auto Theft Through Law Enforcement) North Team assisted in executing this search warrant. No other stolen vehicles were found on the property. However, when the property owner arrived on scene during the search, he got into a confrontation with our Officers and was subsequently arrested for Obstruction and Child Abuse. Unfortunately, due to his hostile actions towards Officers, non-lethal force (Taser deployment) was necessary to peacefully take him into custody. Two Officers were slightly injured in the process. The property owner was also cited for town ordinance

violations by the Community Service Officer (CSO) for storing inoperable vehicles on this property. As a result, all vehicles except for one have been removed from the property. The CSO is monitoring the property for the last vehicle (an old motorhome) to be removed from the property.

- On March 20th, Chief Chavez participated in a Weld County SWAT Team debriefing of October 25, 2023, shots fired/barricaded subject/murder/suicide call that occurred in Severance. The audience was a group of police supervisors in training at the Windsor Police Department. The SWAT Commander and Chief Chavez discussed tactics, concerns, and challenges related to this call for the benefit of new and current Sergeants.
- All Severance Police Department members participated in a Team Building Training at Town Hall on March 26th.
- On March 28th, Chief Chavez held a meeting to discuss Tornado and Emergency Notifications to the Town of Severance with members of the Weld County OEM and Weld County Communications Center. This discussion led to the decision to deactivate the two current Severance Tornado sirens and transition to the CodeRed Alert System for the Town of Severance.

Community Support and Relations

- Chief Chavez met with numerous key local government and law enforcement officials this month to include the following:
 - Attended four CACP Legislative Committee online meetings
 - Attended a Wildfire Resiliency Code Discussion on March 3rd
 - Attended a Weld County Law Ops meeting on March 6th
 - Attended a Severance Town Management Team Meeting on March 17th
 - Attended a Great Western Trail Race coordination meeting on March 18th
 - Attended a Weld County MAC meeting on March 20th
 - Attended a Weld County Co Responder meeting on March 24th
 - Attended a Weld County Comms Board meeting On March 25th



Police Department CALLS FOR SERVICE

PLEASE NOTE THAT MONTHLY STATS MAY VARY DUE TO WHEN INFORMATION IS PROCESSED

March 2025

THIS MONTH'S TOTALS

Municipal Ordinance Citations

11

Traffic Tickets

57

Warnings Issued

85

TOTAL CALLS FOR SERVICE

442

YEAR TO DATE TOTALS

Municipal Ordinance Citations

19

Traffic Tickets

106

Warnings Issued

180

TOTAL CALLS FOR SERVICE

1230



Homicide

0



Aggravated
Assault

1



Sex
Assault

0



Domestic
Violence

1



Aggravated
Robbery

0



Strongarm
Robbery

0



Arrests

6



Burglary

0



Motor Vehicle
Theft

1



Theft From
Motor Vehicle

3



Fraud /
ID Theft

3



Vandalism/
Graffiti

0



Shoplifting

0



Traffic
Accidents

7

IF YOU HAVE AN EMERGENCY OR NEED TO SPEAK WITH A SEVERANCE POLICE OFFICER, PLEASE CALL 911.

If you do not wish to call 911 and still need to speak with a Severance Police Officer, please call the Weld County Dispatch 970-350-9600.



POLICE DEPARTMENT-CODE ENFORCEMENT

CODE ENFORCEMENT CALLS FOR SERVICE

PLEASE NOTE THAT MONTHLY STATS MAY VARY DUE TO WHEN INFORMATION IS PROCESSED

March 2025

It is the mission of the Severance Police Department to serve our community through collaboration with our citizens to maximize public safety while providing ethical and equitable services.

IF YOU HAVE AN EMERGENCY OR NEED TO SPEAK WITH A SEVERANCE POLICE OFFICER, PLEASE CALL 911.

If you do not wish to call 911 and still need to speak with a Severance Police Officer, please call the Weld County Dispatch 970-350-9600.



Parking Violations 18



Animal Complaints 16



Animal Bites 1



Snow Removal 0



Weed Violation/Noxious Weeds 1



Rubbish / Outdoor Storage 3



Town of Severance Police Dept.
3 Timber Ridge Pkwy
Severance, CO 80550

970 -686-1218

townofseverance.org/police-department

Warnings Issued

18

Total Citations

0

TOTAL CALLS
FOR SERVICE

72



AGENDA ITEM SUMMARY

AGENDA ITEM	SUBMITTED BY	PRESENTED BY
Pg. 89 - Resolution 2025-15R: A Resolution of the Town Council of the Town of Severance, Colorado, approving the second amendment to the December 11, 2000, intergovernmental agreement between the Town of Severance and the Town of Windsor, regarding tax share agreement and design standards as they pertain to economic development for a specific parcel in the cooperative planning area	Nicholas Wharton, Town Manager	Nicholas J. Wharton, MPA
ACTION REQUESTED		
Management and Legal ask that the Town Council review and discuss A Resolution of the Town Council of the Town of Severance, Colorado, approving the second amendment to the December 11, 2000, intergovernmental agreement between the Town of Severance and the Town of Windsor, regarding tax share agreement and design standards as they pertain to economic development for a specific parcel in the cooperative planning area and take action. • Actions that may be taken: ○ Move to approve Resolution 2025-15R ○ Take No Action		<u>Resolution</u> <u>Attorney Approved</u> <u>Action Requested</u>
BRIEF HISTORY OF ITEM		
On December 11, 2000, the Towns entered into an Intergovernmental Agreement ("2000 Agreement"), recorded on January 8, 2001, with the Weld County Clerk and Recorder's Office, Reception No. 2817949, regarding development along a defined corridor lying on the north and south sides of State Highway 392 between Weld County Road 19 and Weld County Road 23, called the Cooperative Planning Area ("CPA"). The Towns entered into the January 9, 2024, Amendment ("2024 Amendment") to the 2000 Agreement, in which they agreed to amend the 2000 Agreement to encourage economic development on a defined parcel, Exhibit C of the 2024 Amendment, and to readjust the tax share formula for the sales, use and property tax related to that parcel.		
BRIEF SUMMARY		
The attached Second Amendment to the 2000 Agreement seeks to reaffirm the First Amendment and to add an adjacent parcel ("Parcel"), legally described in Exhibit D, and to readjust the shared tax revenue ratio for this Parcel. In addition to the adjustment to the shared revenue calculation, Windsor		

is providing upfront financial incentives to the developer of the land, which Severance has agreed to provide 1/10 reimbursement to Windsor for these upfront incentives.

PUBLIC SUPPORT/CONCERN

None at this time.

ANALYSIS AND RECOMMENDATION

Management and Legal recommend that the Town Council take action and move to approve a Resolution of the Town Council of the Town of Severance, Colorado, approving the second amendment to the December 11, 2000, intergovernmental agreement between the Town of Severance and the Town of Windsor, regarding tax share agreement and design standards as they pertain to economic development for a specific parcel in the cooperative planning area.

MATERIALS SUBMITTED

The following materials were submitted and included in this packet:

1. R-2025-15R - Approving Second Amendment to KS IGA with Windsor
2. Second Amendment to Windsor Severance 12.11.2000 IGA

**TOWN OF SEVERANCE
RESOLUTION NO. 2025-15R**

**A RESOLUTION OF THE TOWN COUNCIL OF THE TOWN OF SEVERANCE,
COLORADO, APPROVING THE SECOND AMENDMENT TO THE DECEMBER 11,
2000, INTERGOVERNMENTAL AGREEMENT BETWEEN THE TOWN OF
SEVERANCE AND THE TOWN OF WINDSOR, REGARDING TAX SHARE
AGREEMENT AND DESIGN STANDARDS AS THEY PERTAIN TO ECONOMIC
DEVELOPMENT FOR A SPECIFIC PARCEL IN THE COOPERATIVE PLANNING
AREA**

WHEREAS, the Towns of Severance and Windsor (the “Towns”) have a long history of intergovernmental cooperation; and

WHEREAS, the Colorado Revised Statutes Section 29-20-101, *et. Seq.*, authorize towns to enter into mutually binding and enforceable agreements regarding land use and sharing of revenue; and

WHEREAS, on December 11, 2000, the Towns entering into an Intergovernmental Agreement (“2000 Agreement”), recorded on January 8, 2001, with the Weld County Clerk and Recorder’s Office, Reception No. 2817949, regarding development along a defined corridor lying on the north and south sides of State Highway 392 between Weld County Road 19 and Wel County Road 23, called the Cooperative Planning Area (“CPA”); and

WHEREAS, in the 2000 Agreement, the Towns agreed upon the planning and design guidelines and standards of the CPA Main Street Corridor Plan; and

WHEREAS, in the 2000 Agreement, Section 10, the Towns agreed to a tax revenue sharing formula that reads, “It is understood and agreed that all sales, use and property tax revenues collected by each of the municipalities within the CPA shall be shared and distributed between the municipalities, two thirds (2/3) to the collecting municipality and one third (1/3) to the other municipality.”; and

WHEREAS, the Towns entered into the January 9, 2024, Amendment (“2024 Amendment”) to the 2000 Agreement, in which, they agreed to amend the 2000 Agreement to encourage economic development on a defined parcel, Exhibit C of the 2024 Amendment, and to readjust the tax share formula for the sales, use and property tax related to that parcel; and

WHEREAS, the shared tax revenue for that parcel was readjusted by the Parties from the preciously stated 2/3 and 1/3 model to that of 9/10 and 1/10 model, going to Windsor and Severance respectively; and

WHEREAS, the attached Second Amendment to the 2000 Agreement seeks to reaffirm the First Amendment and to add an adjacent parcel (“Parcel”), legally described in Exhibit D, and to readjust the shared tax revenue ratio for this Parcel; and

WHEREAS, in addition to the adjustment to the shared revenue calculation, Windsor is providing upfront financial incentives to the developer of the land, which Severance has agreed to provide 1/10 reimbursement to Windsor for these upfront incentives; and

WHEREAS, the Towns agree that this Second Amendment is in the best interest of both the municipalities and their residents.

NOW, THEREFORE, BE IT RESOLVED BY THE TOWN COUNCIL OF THE TOWN OF SEVERANCE, COLORADO, AS FOLLOWS:

Section 1. The attached Second Amendment to the December 11, 2000, Intergovernmental Agreement between the Town of Severance and the Town of Windsor is hereby approved.

Section 2. The Mayor is authorized to execute this Amendment on the Town's behalf.

RESOLVED AND APPROVED this 22nd day of April, 2025.

TOWN OF SEVERANCE, COLORADO

Matthew Fries, Mayor

ATTEST:

Sarah Jacobsen, Town Clerk

APPROVED AS TO FORM:

Wilson Williams Fellman Dittman, Town Attorney

SECOND AMENDMENT TO THE DECEMBER 11, 2000, INTERGOVERNMENTAL AGREEMENT BETWEEN THE TOWN OF WINDSOR AND THE TOWN OF SEVERANCE, REGARDING THE TAX SHARE AGREEMENT AND DESIGN STANDARDS AS THEY PERTAIN TO ECONOMIC DEVELOPMENT FOR A SPECIFIC PARCEL IN THE COOPERATIVE PLANNING AREA

THIS SECOND AMENDMENT to the December 11, 2000 INTERGOVERNMENTAL AGREEMENT between the Town of Windsor and the Town of Severance regarding tax revenue sharing, land use, and design standards as they pertain to economic development in the Cooperative Planning Area (“Second Amendment”) is entered into this ____ day of _____, 20____, by and between THE TOWN OF WINDSOR, a home rule municipality and political subdivision of the State of Colorado (“Windsor”) and THE TOWN OF SEVERANCE, a home rule municipality and political subdivision of the State of Colorado (“Severance”). The parties may be individually or collectively referred to as “municipality/municipalities” or “Party/Parties”.

RECITALS

WHEREAS, Windsor and Severance have a long history of intergovernmental cooperation; and

WHEREAS, the Colorado Revised Statutes, 29-20-101, *et seq.*, authorize the Parties to enter into mutually binding and enforceable agreements regarding land use and the sharing of revenue; and

WHEREAS, on December 11, 2000, the Parties entered into an Intergovernmental Agreement (“2000 Agreement”), recorded on January 8, 2001, with the Weld County Clerk and Recorder’s Office, Reception No. 2817949, regarding development along a defined corridor lying on the north and south sides of State Highway 392 between Weld County Road 19 and Weld County Road 23, called the Cooperative Planning Area (“CPA”); and

WHEREAS, in the 2000 Agreement, Section 6 and its corresponding exhibit, Windsor and Severance agreed on the planning, design guidelines, and standards of the CPA Main Street Corridor Plan, and agreed to a tax revenue sharing formula for businesses in the CPA that would be distributed between the municipalities, two thirds (2/3) to the collecting municipality and one third (1/3) to the other municipality; and

WHEREAS, Windsor and Severance entered into the January 9, 2024, Amendment (“2024 Amendment”) to the 2000 Agreement, in which, the Parties agreed to amend the 2000 Agreement to encourage economic development on a defined parcel, Exhibit C of the 2024 Amendment, and to readjust the tax share formula for the sales, use and property tax related to that parcel; and

WHEREAS, the shared tax revenue for that parcel was readjusted by the Parties from the previously stated 2/3 and 1/3 model to that of 9/10 and 1/10 model, going to Windsor and Severance respectively; and

WHEREAS, this Second Amendment to the 2000 Agreement seeks to reaffirm the First Amendment and to add an adjacent parcel (“Parcel”), legally described in Exhibit D, and to

readjust the shared tax revenue ratio for this Parcel; and

WHEREAS, in addition to the adjustment to the shared revenue calculation, Windsor is providing upfront financial incentives to the developer of the land, which Severance has agreed to provide 1/10 reimbursement to Windsor for these upfront incentives; and

WHEREAS, the Parties believe this Second Amendment is in the best interest of both the municipalities and their residents.

NOW, THEREFORE, in consideration of the covenants and obligations expressed herein, it is hereby agreed as follows:

Section 1. The Parties hereby acknowledge that the recitals set forth above are true and correct, and those recitals are incorporated into the body of this Second Amendment.

Section 2. The 2024 Amendment to the 2000 Agreement is reaffirmed and incorporated into this Second Amendment.

Section 3. Shared Revenues. The revenue sharing formula for sales, use and property taxes, as provided in subsection (a) of Section 10 of the 2000 Agreement, is void as it pertains to the Parcels legally described in Exhibit D, and the Parties hereby agree to a new shared sales, use and property tax formula for the Parcel, as follows:

- (i) The Parties agree that from the sales, use and property tax revenues generated from the Parcel, Windsor will retain ninety percent (90%) of the tax revenue as the collecting municipality and distribute the remaining ten percent (10%) to Severance. This revenue sharing formula will remain in effect indefinitely solely as to the Parcel.
- (ii) The Parties agree that all other terms, conditions, and provisions of Section 10 of the 2000 Agreement shall remain in full force and effect with respect to all tax revenues collected, received, shared, and/or distributed from the Parcel.

Section 4. Severance Reimbursement to Windsor.

- (i) The Parties agree that Severance will pay Windsor reimbursement of 1/10 (10%) of both the \$6,000,000 incentive granted to King Soopers in the 2024 Amendment (Project A) and the \$2,000,000 incentive paid to King Soopers in this Second Amendment (Project B), which equals \$800,000 in reimbursement to Windsor. Severance is responsible for 1/10 (10%) of \$8,000,000 or \$800,000 total in incentive reimbursement to Windsor, which will come from lump sum payments and sales tax deferments as detailed below.
- (ii) The Parties agree that a portion of this reimbursement will come from Severance's reimbursement to Windsor for upfront fees and use tax waivers on the King Soopers grocery store estimated at \$1,100,000, which will be initially paid by Windsor.

Severance agrees to reimburse Windsor for 1/10 (10%) of these waivers, estimated to be approximately \$110,000 of financial reimbursement to Windsor. Severance will pay this in one lump sum after Severance is invoiced by Windsor, following the issuance of a building permit to King Soopers where the exact upfront waivers will be calculated.

- (iii) The Parties agree that a portion of this reimbursement will come from Severance's reimbursement to Windsor for upfront offsite improvement reimbursement of \$500,000 to the Parcel's developer for the construction of a traffic signal and that Severance will reimburse 1/10 (10%) of this upfront incentive, equaling \$50,000 in reimbursement. Severance will pay this in one lump sum after Severance is invoiced by Windsor, following the installation of a new traffic signal.
- (iv) The Parties agree that the remainder of the financial reimbursement owed by Severance to Windsor for the 2024 Amendment incentives as a part of Project A will be paid through a one hundred percent (100%) of the sales taxes collected at the new King Soopers grocery store being abated by Windsor to King Soopers until the incentive reimbursement fulfills the \$6M owed to King Soopers as a part of the incentive agreement obligation and concurrently satisfies this portion of the agreement as the proportional incentive owed by Severance to Windsor becoming paid in full.
- (v) The Parties agree that the remainder of the reimbursement owed by Severance to Windsor for the Second Amendment incentives as a part of Project B from restaurants on Parcels in Exhibits C and D will be paid through a fifty percent (50%) sales tax abatement of Windsor's tax share, which will go to satisfy the Project B incentives with the remaining 50% of sales taxes collected being split and remitted to Severance on a 90/10 formula as outlined in Section 3(i). Once the obligations to the Town of Windsor have been satisfied by the Town of Severance, Windsor shall remit the sales tax owed to Severance on a quarterly basis at the same time and manner as the East Pointe development.

Section 5. Planning, Design Guidelines, and Standards for the Parcel. The Parties agree that Windsor will have ultimate approval authority for the planning and design guidelines and standards for the development of the Parcel, in Exhibit D, and that these guidelines and standards may deviate from prior agreed-upon guidelines and standards in the 2000 Agreement, and any subsequent amendments.

Section 6. Notices. Section 18 of the 2000 Agreement is hereby amended to read as follows:

Requirements of notice under the 2000 Agreement, and all amendments thereto, shall be deemed satisfied upon mailing to the Parties as follows:

To Windsor:
Town of Windsor
Attn: Town Manager

Copy to:
Town of Windsor
Attn: Town Attorney

301 Walnut Street
Windsor, CO 80550

301 Walnut Street
Windsor, CO 80550

To Severance:
Town of Severance
Attn: Town Manager
3 South Timber Ridge Parkway
Severance, CO 80550

Copy to:
Severance Town Attorney
c/o Wilson Williams Fellman Ditman
1314 Main Street, Suite 101
Louisville, CO 80027

Section 7. This Second Amendment shall only reaffirm the 2024 Amendment and amend the 2000 Agreement, as it pertains to the CPA planning and design guidelines and standards and the shared tax revenues formula within those documents, for the Parcels described therein only, and with respect to all required Notices. This Second Amendment and the remaining provisions of the 2024 Amendment and the 2000 Agreement, will remain in full force and effect in perpetuity, as provided in Section 15 of the 2000 Agreement.

Section 8. Windsor and Severance both agree to devote their best efforts and to exercise good faith in implementing and adhering to the provisions of this Second Amendment, the 2024 Amendment, and the 2000 Agreement, as previously amended, in perpetuity, as provided in Section 15 of the 2000 Agreement.

Section 9. In accordance with Section 17 of the 2000 Agreement, this Second Amendment shall be presented to the governing board of the respective municipalities for approval by Resolution, following notice as required by the Colorado Open Meetings Law, § 24-6-401, *et. seq.* This Second Amendment shall become effective upon its approval by Resolution by both municipalities.

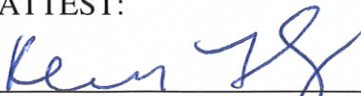
Section 10. If any portion of this Second Amendment is held invalid or unenforceable by a court of competent jurisdiction as to either Party or as to both Parties, such invalidity or unenforceability shall not affect the remainder of this Second Amendment, except that if a requirement or limitation is declared invalid as to one party, any corresponding requirements or limitation shall be deemed invalid as to the other party.

IN WITNESS WHEREOF, the above Parties hereto have caused this Second Amendment to be executed the day and year first above written.

TOWN OF WINDSOR


Julie Cline, Mayor

ATTEST:


Karen Frawley, Town Clerk



APPROVED AS TO FORM:



Daniel L. Money, Town Attorney

TOWN OF SEVERANCE

Matthew Fries, Mayor

ATTEST:

Sarah Jacobsen, Town Clerk

[Seal]

APPROVED AS TO FORM:

Erica Romberg, Town Attorney

HOLLISTER LAKE DRIVE AND HIGHWAY 392

SITUATE IN THE SW QUARTER OF SECTION 15, TOWNSHIP 6 NORTH, RANGE 67 WEST OF THE 6TH P.M.

PARCEL "C"
994.175 SQ. FT.

PARCEL "B"
963.063 SQ. FT.
22.109 ACRES



SEE PAGE 3

SEE PAGE 5

SEE PAGE 5

 MAJESTIC SURVEYING	PROJECT NO 2022731	NAME ROLLISTER & 392	REVISIONS	DATE
	DATE 7-26-2022	CLIENT SCHUMAN		
	DRAWN BY MAK	FILE NAME 2022731.JLT		
	PROJECT LOCATION 10000 N. 100th Ave. E. Suite 100	DATE 7-26-2022		

NOTICE

According to Colorado law you must commence any legal action based upon any defect in this survey within three years after you first discover such defect. In no event may any action based upon any defect in this survey be commenced more than ten years from the date of the certification shown hereon. (13-SO-105 C.M.S. 2012)



Steven Parks - On Behalf of Majestic Surveying, LLC
Colorado Licensed Professional Land Surveyor #131348

ALTA/NSPS LAND TITLE SURVEY

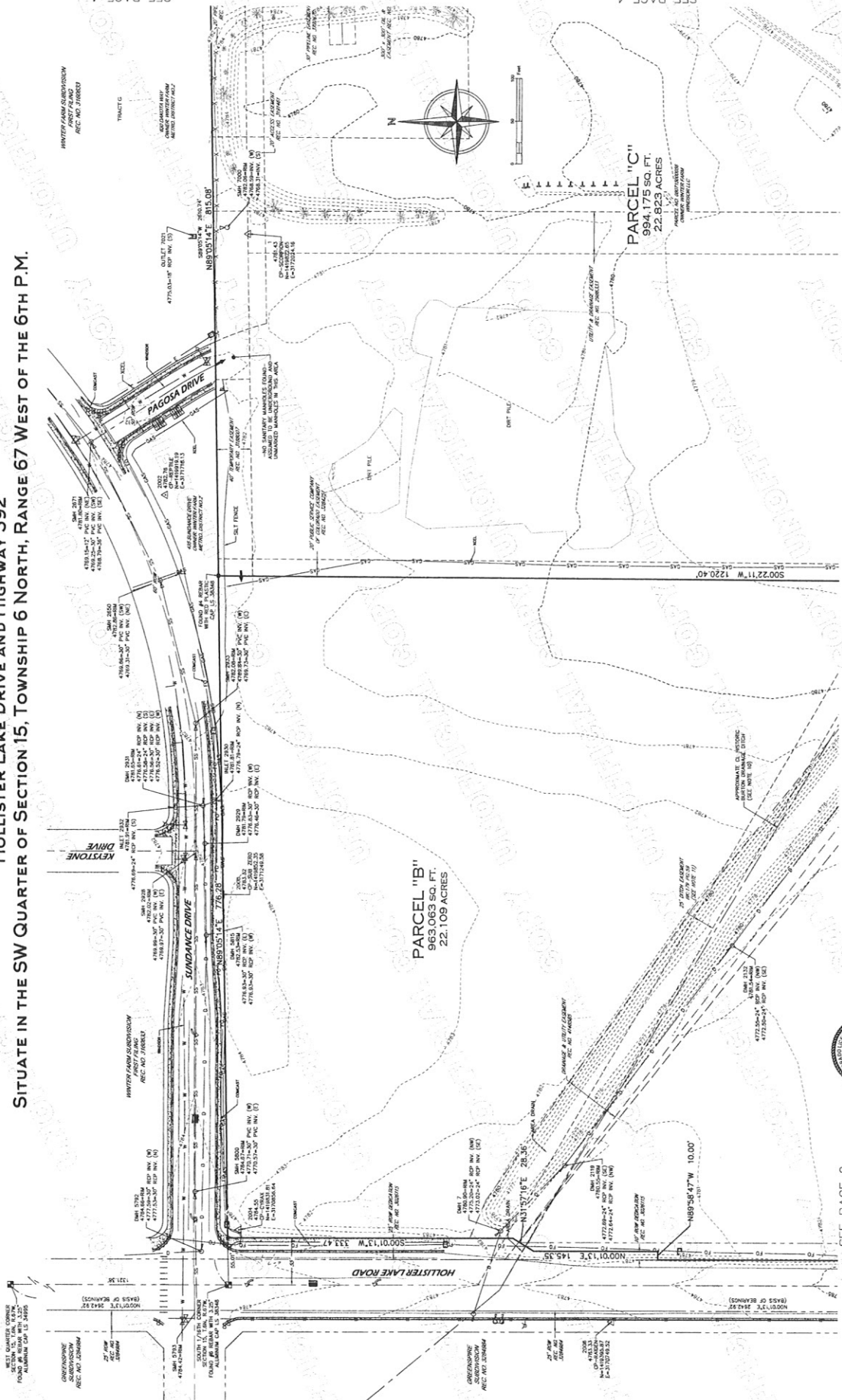
HOLLISTER LAKE DRIVE AND HIGHWAY 392

SITUATE IN THE SW QUARTER OF SECTION 15, TOWNSHIP 6 NORTH, RANGE 67 WEST OF THE 6TH P.M.

WEST QUARTER CORNER
SECTION 15, T6N, R67W
FINDING #1 REBAR WITH 333
ALUMINUM CAP TO SURFACE

WINTER FARM SUBDIVISION
FIRST PLAND
REC. NO. 168853

SEE PAGE 4



PARCEL "B"
963,063 SQ. FT.
22.109 ACRES

PARCEL "C"
994,175 SQ. FT.
22.823 ACRES

SEE PAGE 2



MAJESTIC SURVEYING
1400 E. 10TH AVE., SUITE 117
DENVER, CO 80202
MAJESTICSURVEYING.COM

NOTICE
According to Colorado law, we warrant computer-aided legal action based upon any defect in this survey within three years after you find a defect in this survey. We warrant that the survey was prepared by a duly licensed professional land surveyor in the State of Colorado. The survey was prepared by a duly licensed professional land surveyor in the State of Colorado. The survey was prepared by a duly licensed professional land surveyor in the State of Colorado.



PROJECT NO.	NAME	REVISIONS	DATE
202273	HOLLISTER 6.392		
DATE 7-26-2022	CLIENT SCHUMAN		
DRAWN BY MAK	FILE NAME 202273A.LTA		
CHECKED BY TBM	SCALE N/A		

3

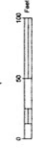
SHEET 3 OF 5

HOLLISTER LAKE DRIVE AND HIGHWAY 392

4000028 Pages: 4 of 5
05/25/2023 05:43 PM R Fee: \$53.00
Carly Kimes, Clerk and Recorder, 4th County, CO
[Barcode]



SEE PAGE 5



PARCEL "C"
994,175 SQ. FT.
22.823 ACRES

Steven Parks - On Behalf of Majestic Surveying, LLC
Colorado Licensed Professional Land Surveyor #10348
stevenp@majesticsurveying.com

HOLLISTER LAKE DRIVE AND HIGHWAY 392

SITUATE IN THE SW QUARTER OF SECTION 15, TOWNSHIP 6 NORTH, RANGE 67 WEST OF THE 6TH P.M.

SEE PAGE 4

PARCEL "C"
994,175 SQ. FT.
22.823 ACRES

PARCEL "A"
1,007,442 SQ. FT.
23.128 ACRES

SEE PAGE 4



SEE PAGE 2

SEE PAGE 2

NOTICE

According to Colorado law you must commence any legal action based upon any defect in this survey within three years after you first discover such defect. In no event may any action based upon any defect in this survey be commenced more than ten years from the date of the certification shown herein. (11-540-105 C.R.S. 2012)



 MAJESTIC SURVEYING MAJESTIC SURVEYING INC. 10000 14th Avenue S.E. Suite 100 Bellevue, WA 98004-4209 Phone: 206.468.8600 Fax: 206.468.8601 Email: info@majestic-surveying.com	PROJECT NO. 2022275	NAME, HOLLISTER 6 392	REVISIONS	DATE
	DATE 7-26-2022	CLIENT SCHUMAN		
	DRAWN BY MAK	FILE NAME 2022275A.TA		
	CHECKED BY TBM	SCALE N/A		

5

SHEET 5 OF 5

Ω

SHEET 5 OF 5

TOWN OF WINDSOR

RESOLUTION NO. 2025-17

A RESOLUTION APPROVING A SECOND AMENDMENT TO THE DECEMBER 11, 2000, INTERGOVERNMENTAL AGREEMENT BETWEEN THE TOWN OF WINDSOR AND THE TOWN OF SEVERANCE, REGARDING THE TAX SHARE AGREEMENT AND DESIGN STANDARDS AS THEY PERTAIN TO ECONOMIC DEVELOPMENT FOR A SPECIFIC PARCEL IN THE COOPERATIVE PLANNING AREA

WHEREAS, Windsor and Severance have a long history of intergovernmental cooperation; and

WHEREAS, the Colorado Revised Statutes Section 29-20-101, *et seq.*, authorize the parties to enter into mutually binding and enforceable agreements regarding land use and the sharing of revenue; and

WHEREAS, on December 11, 2000, the parties entered into an Intergovernmental Agreement (“2000 Agreement”), recorded on January 8, 2001, with the Weld County Clerk and Recorder’s Office, Reception No. 2817949, regarding development along a defined corridor lying on the north and south sides of State Highway 392 between Weld County Road 19 and Weld County Road 23, called the Cooperative Planning Area (“CPA”); and

WHEREAS, in the 2000 Agreement, Windsor and Severance agreed upon the planning and design guidelines and standards of the CPA Main Street Corridor Plan; and

WHEREAS, in the 2000 Agreement, Section 10, Windsor and Severance agreed to a tax revenue sharing formula that reads, “It is understood and agreed that all sales, use and property tax revenues collected by each of the municipalities within the CPA shall be shared and distributed between the municipalities, two thirds (2/3) to the collecting municipality and one third (1/3) to the other municipality.”; and

WHEREAS, Windsor and Severance entered into the January 9, 2024, Amendment (“2024 Amendment”) to the 2000 Agreement, in which, they agreed to amend the 2000 Agreement to encourage economic development on a defined parcel, Exhibit C of the 2024 Amendment, and to readjust the tax share formula for the sales, use and property tax related to that parcel; and

WHEREAS, the shared tax revenue for that parcel was readjusted by the Parties from the previously stated 2/3 and 1/3 model to that of 9/10 and 1/10 model, going to Windsor and Severance respectively; and

WHEREAS, the attached Second Amendment to the 2000 Agreement seeks to reaffirm the First Amendment and to add an adjacent parcel (“Parcel”), legally described in Exhibit D, and to readjust the shared tax revenue ratio for this Parcel; and

WHEREAS, in addition to the adjustment to the shared revenue calculation, Windsor is providing upfront financial incentives to the developer of the land, which Severance has agreed to provide 1/10 reimbursement to Windsor for these upfront incentives; and

WHEREAS, both parties agree that this Second Amendment is in the best interest of both the municipalities and their residents.

NOW, THEREFORE, BE IT RESOLVED BY THE TOWN BOARD OF THE TOWN OF WINDSOR, COLORADO, THAT:

Section 1. The attached Second Amendment to the December 11, 2000, Intergovernmental Agreement between the Town of Windsor and the Town of Severance is hereby approved.

Section 2. The Mayor is authorized to execute this Amendment on the Town's behalf.

Upon motion duly made, seconded, and carried, the foregoing Resolution was adopted this 14th day of April, 2025.

TOWN OF WINDSOR, COLORADO


Julie Cline, Mayor

ATTEST:


Karen Frawley, Town Clerk





AGENDA ITEM SUMMARY

AGENDA ITEM	SUBMITTED BY	PRESENTED BY
Pg. 105 - Resolution 2025-16R: A Resolution of the Town Council of the Town of Severance, Colorado, authorizing the acquisition and purchase of the real property located at 320 1st Street in the Town of Severance, Colorado and approving the contract to buy and sell real estate (commercial) pertaining thereto	Nicholas Wharton, Town Manager	Nicholas J. Wharton, MPA
ACTION REQUESTED		
Management asks that the Town Council review and discuss Resolution 2025-16R: A Resolution of the Town Council of the Town of Severance, Colorado, authorizing the acquisition and purchase of the real property located at 320 1st Street in the Town of Severance, Colorado and approving the contract to buy and sell real estate (commercial) pertaining thereto and take action. • Actions that may be taken: ○ Move to approve Resolution Resolution 2025-16R ○ Take No Action		<u>Resolution</u> <u>Action Requested</u> <u>Attorney Approved</u>
BRIEF HISTORY OF ITEM		
BRIEF SUMMARY		
The owners of the real property located at 320 1st Street in Severance, Colorado, legally described as Lots 17 and 18 in School District No. 52, Subdivision of School Grounds in the W 1/2 of Block 11 of Severance together with the Westerly portion of the vacated alley as vacated in Ordinance No. 05-1997 at Reception No. 2550524 (the "Property"), have offered to sell the Property to the Town of Severance for \$500,000.00. The Town Council desires to authorize the acquisition and purchase of the Property, as legally described above, for public purposes including economic development, pursuant to the terms and conditions of the Contract to Buy and Sell Real Estate (Commercial) that is attached to this resolution, and to authorize the Town Manager, to execute all documents necessary to complete the transaction on behalf of the Town.		
PUBLIC SUPPORT/CONCERN		
None at this time.		

ANALYSIS AND RECOMMENDATION

Management recommends that the Town Council take action and move to approve Resolution 2025-16R: A Resolution of the Town Council of the Town of Severance, Colorado, authorizing the acquisition and purchase of the real property located at 320 1st Street in the Town of Severance, Colorado and approving the contract to buy and sell real estate (commercial) pertaining thereto

MATERIALS SUBMITTED

The following materials were submitted and included in this packet:

1. 2025-16R Authorizing Purchase of Property at 320 1st St
2. Purchase Contract
3. Severance Post Office Phase I ESA

**TOWN OF SEVERANCE
RESOLUTION NO. 2025-16R**

**A RESOLUTION OF THE TOWN COUNCIL OF THE TOWN OF SEVERANCE,
COLORADO, AUTHORIZING THE ACQUISITION AND PURCHASE OF THE REAL
PROPERTY LOCATED AT 320 1ST STREET IN THE TOWN OF SEVERANCE,
COLORADO AND APPROVING THE CONTRACT TO BUY AND SELL REAL
ESTATE (COMMERCIAL) PERTAINING THERETO**

WHEREAS, pursuant to Section 12.01 of the Town of Severance Home Rule Charter, the Town Council may authorize the purchase of real property by resolution; and

WHEREAS, the owners of the real property located at 320 1st Street in severance, Colorado, legally described as Lots 17 and 18 in school District No. 52, Subdivision of School Grounds in the W 1/2 of Block 11 of Severance together with the Westerly portion of the vacated alley as vacated in Ordinance No. 05-1997 at Reception No. 2550524 (the “Property”), have offered to sell the Property to the Town of Severance for \$500,000.00; and

WHEREAS, the owners of the Property and the Town Manager have negotiated the material terms of a purchase and sale contract for the Property; and

WHEREAS, the Town Council desires to authorize the acquisition and purchase of the Property, as legally described above, for public purposes including economic development, pursuant to the terms and conditions of the Contract to Buy and Sell Real Estate (Commercial) that is attached to this resolution, and to authorize the Town Manager, to execute all documents necessary to complete the transaction on behalf of the Town.

**NOW, THEREFORE, BE IT RESOLVED BY THE TOWN COUNCIL OF THE
TOWN OF SEVERANCE, COLORADO, AS FOLLOWS:**

Section 1. The Town Council for the Town of Severance hereby authorizes the acquisition and purchase of the Property legally described below for \$500,000.00 for public purposes including economic development:

Lots 17 and 18 in school District No. 52, Subdivision of School Grounds in the W 1/2 of Block 11 of Severance Addition to the Town of Severance, together with the Westerly portion of the vacated alley as vacated in Ordinance No. 05-1997 at Reception No. 2550524, County of Weld, State of Colorado

Section 2. The Town Council approves the Contract to Buy and Sell Real Estate (Commercial) (“Contract”) between the Town of Severance as Buyer and Carron Properties, LLC as Seller, in substantially the same form as the copy attached to this resolution and incorporated herein by this reference. The Town Manager is authorized to execute the Contract on behalf of the Town.

Section 3. The Town Manager is authorized to negotiate, finalize, execute, and deliver any and all documents necessary to complete the transaction on behalf of the Town and at

closing, subject to approval as to form by the Town Attorney, and to take all other actions necessary to effectuate the conveyance of the Property to the Town and to carry out the intentions of the Town Council consistent with the Contract and this resolution.

RESOLVED AND APPROVED this 22nd day of April, 2025.

TOWN OF SEVERANCE, COLORADO

Matthew Fries, Mayor

ATTEST:

Sarah Jacobsen, Town Clerk

APPROVED AS TO FORM:

Wilson Williams Fellman Dittman, Town Attorney

The printed portions of this form, except differentiated additions, have been approved by the Colorado Real Estate Commission.
(CBS3-8-24) (Mandatory 8-24)

THIS FORM HAS IMPORTANT LEGAL CONSEQUENCES AND THE PARTIES SHOULD CONSULT LEGAL AND TAX OR
OTHER COUNSEL BEFORE SIGNING.

**CONTRACT TO BUY AND SELL REAL ESTATE
(COMMERCIAL)
(☒ Property with No Residences)
(☐ Property with Residences-Residential Addendum Attached)**

Date: March 19, 2025

AGREEMENT

1. AGREEMENT. Buyer agrees to buy and Seller agrees to sell the Property described below on the terms and conditions set forth in this contract (Contract).

2. PARTIES AND PROPERTY.

2.1. Buyer. Town of Severance, a Colorado home rule town (Buyer) will take title to the Property described below as ☐ **Joint Tenants** ☐ **Tenants In Common** ☒ **Other** sole ownership.

2.2. No Assignability. This Contract IS NOT assignable by Buyer unless otherwise specified in **Additional Provisions**.

2.3. Seller. Carron Properties LLC, a Colorado limited liability company (Seller) is the current owner of the Property described below.

2.4. Property. The Property is the following legally described real estate in the County of Weld, Colorado (insert legal description):

Lots 17 and 18 in school District No. 52, Subdivision of School Grounds in the W 1/2 of Block 11 of Severance Addition to the Town of Severance, together with the Westerly portion of the vacated alley as vacated in Ordinance No. 05-1997 at Reception No. 2550524

known as:	<u>320 1st Street and 320 1/2 1st Street</u>	<u>Severance</u>	<u>Colorado</u>	<u>80546</u>
	Street Address	City	State	Zip

together with the interests, easements, rights, benefits, improvements and attached fixtures appurtenant thereto and all interest of Seller in vacated streets and alleys adjacent thereto, except as herein excluded (Property).

2.5. Inclusions. The Purchase Price includes the following items (Inclusions):

2.5.1. Inclusions – Attached. If attached to the Property on the date of this Contract, the following items are included unless excluded under **Exclusions**: lighting, heating, plumbing, ventilating and air conditioning units, TV antennas, inside telephone, network and coaxial (cable) wiring and connecting blocks/jacks, plants, mirrors, floor coverings, intercom systems, built-in kitchen appliances, sprinkler systems and controls, built-in vacuum systems (including accessories) and garage door openers (including remote controls). If checked, the following are owned by the Seller and included: ☐ **Solar Panels** ☐ **Water Softeners** ☐ **Security Systems** ☐ **Satellite Systems** (including satellite dishes). Leased items should be listed under § 2.5.8. (Leased Items). If any additional items are attached to the Property after the date of this Contract, such additional items are also included in the Purchase Price.

2.5.2. Inclusions – Not Attached. If on the Property, whether attached or not, on the date of this Contract, the following items are included unless excluded under **Exclusions**: storm windows, storm doors, window and porch shades, awnings, blinds, screens, window coverings and treatments, curtain rods, drapery rods, fireplace inserts, fireplace screens, fireplace grates, heating stoves, storage sheds, carbon monoxide alarms, smoke/fire detectors and all keys.

2.5.3. Other Inclusions. The following items, whether fixtures or personal property, are also included in the Purchase Price:

N/A

2.5.4. Encumbered Inclusions. Any Inclusions owned by Seller (e.g., owned solar panels) must be conveyed at Closing by Seller free and clear of all taxes (except personal property and general real estate taxes for the year of Closing), liens and encumbrances, except:

None

Buyer ☐ **Will** ☒ **Will Not** assume the debt and obligations on the Encumbered Inclusions subject to Buyer's review under §10.6. (Encumbered Inclusion Documents) and Buyer's receipt of written approval by such lender before Closing. If Buyer does not receive such approval this Contract terminates.

2.5.5. Personal Property Conveyance. Conveyance of all personal property will be by bill of sale or other applicable legal instrument.

2.5.6. Parking and Storage Facilities. The use or ownership of the following parking facilities: _____; and the use or ownership of the following storage facilities: _____.

Note to Buyer: If exact rights to the parking and storage facilities is a concern to Buyer, Buyer should investigate.

2.5.7. Trade Fixtures. With respect to trade fixtures, Seller and Buyer agree as follows:

The trade fixtures to be conveyed at Closing will be conveyed by Seller free and clear of all taxes (except personal property taxes for the year of Closing), liens and encumbrances, except . Conveyance will be by bill of sale or other applicable legal instrument.

2.5.8. Leased Items. The following personal property is currently leased to Seller which will be transferred to Buyer at Closing (Leased Items):

None

Buyer ☐ **Will** ☒ **Will Not** assume Seller's debt and obligations under such leases for the Leased Items subject to Buyer's review under §10.6. (Leased Items Documents) and Buyer's receipt of written approval by such lender before Closing. If Buyer does not receive such approval this Contract terminates.

☐ **2.5.9. Solar Power Plan.** If the box is checked, Seller has entered into a solar power purchase agreement, regardless of the name or title, to authorize a third-party to operate and maintain a photovoltaic system on the Property and provide electricity (Solar Power Plan) that will remain in effect after Closing. Buyer ☐ **Will** ☒ **Will Not** assume Seller's obligations under such Solar Power Plan subject to Buyer's review under §10.6. (Solar Power Plan) and Buyer's receipt of written approval by the third-party before Closing. If Buyer does not receive such approval this Contract terminates.

2.6. Exclusions. The following items are excluded (Exclusions):

Any personal property of the tenants who are located at the Property

2.7. Water Rights/Well Rights.

☐ **2.7.1. Deeded Water Rights.** The following legally described water rights:

Any deeded water rights will be conveyed by a good and sufficient _____ deed at Closing.

☐ **2.7.2. Other Rights Relating to Water.** The following rights relating to water not included in §§ 2.7.1., 2.7.3. and 2.7.4., will be transferred to Buyer at Closing:

☐ **2.7.3. Well Rights.** Seller agrees to supply required information to Buyer about the well. Buyer understands that if the well to be transferred is a "Small Capacity Well" or a "Domestic Exempt Water Well" used for ordinary household purposes, Buyer must, prior to or at Closing, complete a Change in Ownership form for the well. If an existing well has not been registered with the Colorado Division of Water Resources in the Department of Natural Resources (Division), Buyer must complete a

113 registration of existing well form for the well and pay the cost of registration. If no person will be providing a closing service in
 114 connection with the transaction, Buyer must file the form with the Division within sixty days after Closing. The Well Permit # is
 115 _____.

116 ☐ **2.7.4. Water Stock.** The water stock to be transferred at Closing are as follows:
 117
 118
 119

120 **2.7.5. Conveyance.** If Buyer is to receive any rights to water pursuant to § 2.7.2. (Other Rights Relating to Water),
 121 § 2.7.3. (Well Rights), or § 2.7.4. (Water Stock Certificates), Seller agrees to convey such rights to Buyer by executing the applicable
 122 legal instrument at Closing.

123 **2.7.6. Water Rights Review.** Buyer has a Right to Terminate if examination of the Water Rights is unsatisfactory
 124 to Buyer on or before the **Water Rights Examination Deadline**.

125 **3. DATES, DEADLINES AND APPLICABILITY.**

126 **3.1. Dates and Deadlines.**

Item No.	Reference	Event	Date or Deadline
1	§ 3	Time of Day Deadline	5:00 pm Mountain Time
2	§ 4	Alternative Earnest Money Deadline	5 days after MEC
		Title	
3	§ 8	Record Title Deadline (and Tax Certificate)	April 7, 2025
4	§ 8	Record Title Objection Deadline	April 18, 2025
5	§ 8	Off-Record Title Deadline	April 7, 2025
6	§ 8	Off-Record Title Objection Deadline	April 18, 2025
7	§ 8	Title Resolution Deadline	April 21, 2025
8	§ 8	Third Party Right to Purchase/Approve Deadline	N/A
		Owners' Association	
9	§ 7	Association Documents Deadline	N/A
10	§ 7	Association Documents Termination Deadline	N/A
		Seller's Disclosures	
11	§ 10	Seller's Property Disclosure Deadline	April 7, 2025
12	§ 10	Lead-Based Paint Disclosure Deadline (if Residential Addendum attached)	N/A
		Loan and Credit	
13	§ 5	New Loan Application Deadline	N/A
14	§ 5	New Loan Terms Deadline	N/A
15	§ 5	New Loan Availability Deadline	N/A
16	§ 5	Buyer's Credit Information Deadline	N/A
17	§ 5	Disapproval of Buyer's Credit Information Deadline	N/A
18	§ 5	Existing Loan Deadline	N/A
19	§ 5	Existing Loan Termination Deadline	N/A
20	§ 5	Loan Transfer Approval Deadline	N/A
21	§ 4	Seller or Private Financing Deadline	N/A
		Appraisal	
22	§ 6	Appraisal Deadline	N/A
23	§ 6	Appraisal Objection Deadline	N/A
24	§ 6	Appraisal Resolution Deadline	N/A
		Survey	
25	§ 9	New ILC or New Survey Deadline	N/A
26	§ 9	New ILC or New Survey Objection Deadline	N/A
27	§ 9	New ILC or New Survey Resolution Deadline	N/A
		Inspection and Due Diligence	
28	§ 2	Water Rights Examination Deadline	April 18, 2025
29	§ 8	Mineral Rights Examination Deadline	April 18, 2025
30	§ 10	Inspection Termination Deadline	April 21, 2025
31	§ 10	Inspection Objection Deadline	April 18, 2025
32	§ 10	Inspection Resolution Deadline	April 21, 2025
33	§ 10	Property Insurance Termination Deadline	April 21, 2025

34	§ 10	Due Diligence Documents Delivery Deadline	April 7, 2025
35	§ 10	Due Diligence Documents Objection Deadline	April 18, 2025
36	§ 10	Due Diligence Documents Resolution Deadline	April 21, 2025
37	§ 10	Environmental Inspection Termination Deadline	April 21, 2025
38	§ 10	ADA Evaluation Termination Deadline	April 21, 2025
39	§ 10	Conditional Sale Deadline	N/A
40	§ 10	Lead-Based Paint Termination Deadline (if Residential Addendum attached)	N/A
41	§ 11	Estoppel Statements Deadline	April 7, 2025
42	§ 11	Estoppel Statements Termination Deadline	April 21, 2025
		Closing and Possession	
43	§ 12	Closing Date	April 25, 2025
44	§ 17	Possession Date	At Closing
45	§ 17	Possession Time	At Closing
46	§ 27	Acceptance Deadline Date	March 26, 2025
47	§ 27	Acceptance Deadline Time	5:00 pm Mountain Time

3.2. Applicability of Terms. If any deadline blank in § 3.1. (Dates and Deadlines) is left blank or completed with “N/A”, or the word “Deleted,” such deadline is not applicable and the corresponding provision containing the deadline is deleted. Any box checked in this Contract means the corresponding provision applies. If no box is checked in a provision that contains a selection of “None”, such provision means that “None” applies.

The abbreviation “MEC” (mutual execution of this Contract) means the date upon which both parties have signed this Contract. The abbreviation “N/A” as used in this Contract means not applicable.

3.3. Day; Computation of Period of Days; Deadlines.

3.3.1. Day. As used in this Contract, the term “day” means the entire day ending at 11:59 p.m., United States Mountain Time (Standard or Daylight Savings, as applicable). Except however, if a **Time of Day Deadline** is specified in § 3.1. (Dates and Deadlines), all Objection Deadlines, Resolution Deadlines, Examination Deadlines and Termination Deadlines will end on the specified deadline date at the time of day specified in the **Time of Day Deadline**, United States Mountain Time. If **Time of Day Deadline** is left blank or “N/A” the deadlines will expire at 11:59 p.m., United States Mountain Time.

3.3.2. Computation of Period of Days. In computing a period of days (e.g., three days after MEC), when the ending date is not specified, the first day is excluded and the last day is included.

3.3.3. Deadlines. If any deadline falls on a Saturday, Sunday or federal or Colorado state holiday (Holiday), such deadline ☒ **Will** ☐ **Will Not** be extended to the next day that is not a Saturday, Sunday or Holiday. Should neither box be checked, the deadline will not be extended.

4. PURCHASE PRICE AND TERMS.

4.1. Price and Terms. The Purchase Price set forth below is payable in U.S. Dollars by Buyer as follows:

Item No.	Reference	Item	Amount	Amount
1	§ 4.1.	Purchase Price	\$ 500,000.00	
2	§ 4.3.	Earnest Money		\$ 7,500.00
3	§ 4.5.	New Loan		\$ 0
4	§ 4.6.	Assumption Balance		\$ 0
5	§ 4.7.	Private Financing		\$ 0
6	§ 4.7.	Seller Financing		\$ 0
7				
8				
9	§ 4.4.	Cash at Closing		\$ 492,500.00
10		TOTAL	\$ 500,000.00	\$ 500,000.00

4.2. Seller Concession. At Closing, Seller will credit to Buyer \$ N/A (Seller Concession). The Seller Concession may be used for any Buyer fee, cost, charge or expenditure to the extent the amount is allowed by the Buyer’s lender and is included in the Closing Statement or Closing Disclosure at Closing. Examples of allowable items to be paid for by the Seller Concession include, but are not limited to: Buyer’s closing costs, loan discount points, loan origination fees, prepaid items and any other fee, cost, charge, expense or expenditure. Seller Concession is in addition to any sum Seller has agreed to pay or credit Buyer elsewhere in this Contract.

152 **4.3. Earnest Money.** The Earnest Money set forth in this Section, in the form of a Good Funds, will be
153 payable to and held by Fidelity National Title Insurance Co. (Earnest Money Holder), in its trust account, on behalf of
154 both Seller and Buyer. The Earnest Money deposit must be tendered, by Buyer, with this Contract unless the parties mutually agree
155 to an **Alternative Earnest Money Deadline** for its payment. The parties authorize delivery of the Earnest Money deposit to the
156 company conducting the Closing (Closing Company), if any, at or before Closing. In the event Earnest Money Holder has agreed to
157 have interest on Earnest Money deposits transferred to a fund established for the purpose of providing affordable housing to Colorado
158 residents, Seller and Buyer acknowledge and agree that any interest accruing on the Earnest Money deposited with the Earnest
159 Money Holder in this transaction will be transferred to such fund.

160 **4.3.1. Alternative Earnest Money Deadline.** The deadline for delivering the Earnest Money, if other than at the
161 time of tender of this Contract, is as set forth as the **Alternative Earnest Money Deadline**.

162 **4.3.2. Disposition of Earnest Money.** If Buyer has a Right to Terminate and timely terminates, Buyer is entitled
163 to the return of Earnest Money as provided in this Contract. If this Contract is terminated as set forth in § 24 and, except as provided
164 in § 23 (Earnest Money Dispute), if the Earnest Money has not already been returned following receipt of a Notice to Terminate,
165 Seller agrees to execute and return to Buyer or Broker working with Buyer, written mutual instructions (e.g., Earnest Money Release
166 form), within three days of Seller's receipt of such form. If Seller is entitled to the Earnest Money, and, except as provided in § 23
167 (Earnest Money Dispute), if the Earnest Money has not already been paid to Seller, following receipt of an Earnest Money Release
168 form, Buyer agrees to execute and return to Seller or Broker working with Seller, written mutual instructions (e.g., Earnest Money
169 Release form), within three days of Buyer's receipt.

170 **4.3.2.1. Seller Failure to Timely Return Earnest Money.** If Seller fails to timely execute and return the
171 Earnest Money Release Form, or other written mutual instructions, Seller is in default and liable to Buyer as set forth in "**If Seller
172 is in Default**", § 20.2. and § 21, unless Seller is entitled to the Earnest Money due to a Buyer default.

173 **4.3.2.2. Buyer Failure to Timely Release Earnest Money.** If Buyer fails to timely execute and return the
174 Earnest Money Release Form, or other written mutual instructions, Buyer is in default and liable to Seller as set forth in "**If Buyer
175 is in Default**", § 20.1. and § 21, unless Buyer is entitled to the Earnest Money due to a Seller Default.

176 **4.4. Form of Funds; Time of Payment; Available Funds.**

177 **4.4.1. Good Funds.** All amounts payable by the parties at Closing, including any loan proceeds, Cash at Closing
178 and closing costs, must be in funds that comply with all applicable Colorado laws, including electronic transfer funds, certified
179 check, savings and loan teller's check and cashier's check (Good Funds).

180 **4.4.2. Time of Payment.** All funds, including the Purchase Price to be paid by Buyer, must be paid before or at
181 Closing or as otherwise agreed in writing between the parties to allow disbursement by Closing Company at Closing **OR SUCH
182 NONPAYING PARTY WILL BE IN DEFAULT**.

183 **4.4.3. Available Funds.** Buyer represents that Buyer, as of the date of this Contract, ☒ **Does** ☐ **Does Not** have
184 funds that are immediately verifiable and available in an amount not less than the amount stated as Cash at Closing in § 4.1.

185 **4.5. New Loan.**

186 **4.5.1. Buyer to Pay Loan Costs.** Buyer, except as otherwise permitted in § 4.2. (Seller Concession), if applicable,
187 must timely pay Buyer's loan costs, loan discount points, prepaid items and loan origination fees as required by lender.

188 **4.5.2. Buyer May Select Financing.** Buyer may pay in cash or select financing appropriate and acceptable to
189 Buyer, including a different loan than initially sought, except as restricted in § 4.5.3. (Loan Limitations) or § 30 (Additional
190 Provisions).

191 **4.5.3. Loan Limitations.** Buyer may purchase the Property using any of the following types of loans:
192 ☐ **Conventional** ☐ **Other** N/A.

193 **4.6. Assumption.** Buyer agrees to assume and pay an existing loan in the approximate amount of the Assumption Balance
194 set forth in § 4.1. (Price and Terms), presently payable at \$ N/A per N/A including principal and interest
195 presently at the rate of N/A % per annum and also including escrow for the following as indicated: ☐ **Real Estate Taxes** ☐
196 **Property Insurance Premium** and ☐ N/A.

197 Buyer agrees to pay a loan transfer fee not to exceed \$ N/A. At the time of assumption, the new interest rate will
198 not exceed N/A % per annum and the new payment will not exceed \$ N/A per N/A principal and
199 interest, plus escrow, if any. If the actual principal balance of the existing loan at Closing is less than the Assumption Balance, which
200 causes the amount of cash required from Buyer at Closing to be increased by more than \$ N/A, or if any other terms or
201 provisions of the loan change, Buyer has the Right to Terminate under § 24.1. on or before **Closing Date**.

202 Seller ☐ **Will** ☐ **Will Not** be released from liability on said loan. If applicable, compliance with the requirements for release
203 from liability will be evidenced by delivery ☐ on or before **Loan Transfer Approval Deadline** ☐ at **Closing** of an appropriate
204 letter of commitment from lender. Any cost payable for release of liability will be paid by N/A in an amount
205 not to exceed \$ N/A.

206 This Contract terminates if written consent from Seller's lender for Buyer's assumption of Seller's existing loan is not received
207 by all parties and the Closing Company on or before Closing.

208 **4.7. Seller or Private Financing.**

209 **WARNING:** Unless the transaction is exempt, federal and state laws impose licensing, other requirements and restrictions on sellers
210 and private financiers. Contract provisions on financing and financing documents, unless exempt, should be prepared by a licensed

211 Colorado attorney or licensed mortgage loan originator. Brokers should not prepare or advise the parties on the specifics of financing,
212 including whether or not a party is exempt from the law.

213 **4.7.1. Seller Financing.** If Buyer is to pay all or any portion of the Purchase Price with Seller financing, ☐ **Buyer**
214 ☐ **Seller** will deliver the proposed Seller financing documents to the other party on or before N/A days before **Seller or**
215 **Private Financing Deadline.**

216 **4.7.1.1. Seller May Terminate.** If Seller is to provide Seller financing, this Contract is conditional upon
217 Seller determining whether such financing is satisfactory to the Seller, including its payments, interest rate, terms, conditions, cost,
218 and compliance with the law. Seller has the Right to Terminate under § 24.1., on or before **Seller or Private Financing Deadline**,
219 if such Seller financing is not satisfactory to Seller, in Seller's sole subjective discretion.

220 **4.7.2. Buyer May Terminate.** If Buyer is to pay all or any portion of the Purchase Price with Seller or private
221 financing, this Contract is conditional upon Buyer determining whether such financing is satisfactory to Buyer, including its
222 availability, payments, interest rate, terms, conditions, and cost. Buyer has the Right to Terminate under § 24.1., on or before **Seller**
223 **or Private Financing Deadline**, if such Seller or private financing is not satisfactory to Buyer, in Buyer's sole subjective discretion.

224

TRANSACTION PROVISIONS

225 **5. FINANCING CONDITIONS AND OBLIGATIONS.**

226 **5.1. New Loan, Assumption Application.** If Buyer is to pay all or part of the Purchase Price by obtaining one or more
227 new loans (New Loan), or if an existing loan is not to be released at Closing, Buyer, if required by such lender, must make an
228 application verifiable by such lender, on or before **New Loan Application Deadline** and exercise reasonable efforts to obtain such
229 loan or approval.

230 **5.2. New Loan Terms; New Loan Availability.**

231 **5.2.1. New Loan Terms.** If Buyer is to pay all or part of the Purchase Price with a New Loan, this Contract is
232 conditional upon Buyer determining, in Buyer's sole subjective discretion, whether the proposed New Loan's payments, interest
233 rate, conditions and costs or any other loan terms (New Loan Terms) are satisfactory to Buyer. This condition is for the sole benefit
234 of Buyer. Buyer has the Right to Terminate under § 24.1., on or before **New Loan Terms Deadline**, if the New Loan Terms are not
235 satisfactory to Buyer, in Buyer's sole subjective discretion.

236 **5.2.2. New Loan Availability.** If Buyer is to pay all or part of the Purchase Price with a New Loan, this Contract is
237 conditional upon Buyer's satisfaction with the availability of the New Loan based on the lender's review and underwriting of Buyer's
238 New Loan Application (New Loan Availability). Buyer has the Right to Terminate under § 24.1., on or before the **New Loan**
239 **Availability Deadline** if the New Loan Availability is not satisfactory to Buyer. Buyer does not have a Right to Terminate based on the
240 New Loan Availability if the termination is based on the New Loan Terms, Appraised Value (defined below), the Lender Property
241 Requirements (defined below), Insurability (§ 10.5. below) or the Conditional Upon Sale of Property (§ 10.7. below). **IF SELLER IS**
242 **NOT IN DEFAULT AND DOES NOT TIMELY RECEIVE BUYER'S WRITTEN NOTICE TO TERMINATE, BUYER'S**
243 **EARNEST MONEY WILL BE NONREFUNDABLE**, except as otherwise provided in this Contract (e.g., Appraisal, Title,
244 Survey).

245 **5.3. Credit Information.** This Contract is conditional (for the sole benefit of Seller) upon Seller's approval of Buyer's
246 financial ability and creditworthiness, which approval will be in Seller's sole subjective discretion. Accordingly: (1) Buyer must
247 supply to Seller by **Buyer's Credit Information Deadline**, at Buyer's expense, information and documents (including a current
248 credit report) concerning Buyer's financial, employment and credit condition; (2) Buyer consents that Seller may verify Buyer's
249 financial ability and creditworthiness; and (3) any such information and documents received by Seller must be held by Seller in
250 confidence and not released to others except to protect Seller's interest in this transaction. If the Cash at Closing is less than as set
251 forth in § 4.1. of this Contract, Seller has the Right to Terminate under § 24.1., on or before Closing. If Seller disapproves of Buyer's
252 financial ability or creditworthiness, in Seller's sole subjective discretion, Seller has the Right to Terminate under § 24.1., on or
253 before **Disapproval of Buyer's Credit Information Deadline**.

254 **5.4. Existing Loan Review.** Seller must deliver copies of the loan documents (including note, deed of trust and any
255 modifications) to Buyer by **Existing Loan Deadline**. For the sole benefit of Buyer, this Contract is conditional upon Buyer's review
256 and approval of the provisions of such loan documents. Buyer has the Right to Terminate under § 24.1., on or before **Existing Loan**
257 **Termination Deadline**, based on any unsatisfactory provision of such loan documents, in Buyer's sole subjective discretion. If the
258 lender's approval of a transfer of the Property is required, this Contract is conditional upon Buyer obtaining such approval without
259 change in the terms of such loan, except as set forth in § 4.6. If lender's approval is not obtained by **Loan Transfer Approval**
260 **Deadline**, this Contract will terminate on such deadline. Seller has the Right to Terminate under § 24.1., on or before Closing, in
261 Seller's sole subjective discretion, if Seller is to be released from liability under such existing loan and Buyer does not obtain such
262 compliance as set forth in § 4.6.

263 **6. APPRAISAL PROVISIONS.**

264 **6.1. Appraisal Definition.** An "Appraisal" is an opinion of value prepared by a licensed or certified appraiser, engaged on
265 behalf of Buyer or Buyer's lender, to determine the Property's market value (Appraised Value). The Appraisal may also set forth

266 certain lender requirements, replacements, removals or repairs necessary on or to the Property as a condition for the Property to be
267 valued at the Appraised Value.

268 **6.2. Appraised Value.** The applicable appraisal provision set forth below applies to the respective loan type set forth in
269 § 4.5.3., or if a cash transaction (i.e., no financing), § 6.2.1. applies.

270 **6.2.1. Conventional/Other.** Buyer has the right to obtain an Appraisal. If the Appraised Value is less than the
271 Purchase Price, or if the Appraisal is not received by Buyer on or before **Appraisal Deadline** Buyer may, on or before **Appraisal**
272 **Objection Deadline**:

273 **6.2.1.1. Notice to Terminate.** Notify Seller in writing, pursuant to § 24.1., that this Contract is terminated;
274 or

275 **6.2.1.2. Appraisal Objection.** Deliver to Seller a written objection accompanied by either a copy of the
276 Appraisal or written notice from lender that confirms the Appraised Value is less than the Purchase Price (Lender Verification).

277 **6.2.1.3. Appraisal Resolution.** If an Appraisal Objection is received by Seller, on or before **Appraisal**
278 **Objection Deadline** and if Buyer and Seller have not agreed in writing to a settlement thereof on or before **Appraisal Resolution**
279 **Deadline**, this Contract will terminate on the **Appraisal Resolution Deadline**, unless Seller receives Buyer's written withdrawal of
280 the Appraisal Objection before such termination, (i.e., on or before expiration of **Appraisal Resolution Deadline**).

281 **6.3. Lender Property Requirements.** If the lender imposes any written requirements, replacements, removals or repairs,
282 including any specified in the Appraisal (Lender Property Requirements) to be made to the Property (e.g., roof repair, repainting),
283 beyond those matters already agreed to by Seller in this Contract, this Contract terminates on the earlier of three days following
284 Seller's receipt of the Lender Property Requirements, or Closing, unless prior to termination: (1) the parties enter into a written
285 agreement to satisfy the Lender Property Requirements; (2) the Lender Property Requirements have been completed; or (3) the
286 satisfaction of the Lender Property Requirements is waived in writing by Buyer.

287 **6.4. Cost of Appraisal.** Cost of the Appraisal to be obtained after the date of this Contract must be timely paid by ☐ **Buyer**
288 ☐ **Seller**. The cost of the Appraisal may include any and all fees paid to the appraiser, appraisal management company, lender's
289 agent or all three.

290 **7. OWNERS' ASSOCIATIONS.** This Section is applicable if the Property is located within one or more Common Interest
291 Communities and subject to one or more declarations (Association).

292 **7.1. Common Interest Community Disclosure.** **THE PROPERTY IS LOCATED WITHIN A COMMON**
293 **INTEREST COMMUNITY AND IS SUBJECT TO THE DECLARATION FOR THE COMMUNITY. THE OWNER OF**
294 **THE PROPERTY WILL BE REQUIRED TO BE A MEMBER OF THE OWNERS' ASSOCIATION FOR THE**
295 **COMMUNITY AND WILL BE SUBJECT TO THE BYLAWS AND RULES AND REGULATIONS OF THE**
296 **ASSOCIATION. THE DECLARATION, BYLAWS AND RULES AND REGULATIONS WILL IMPOSE FINANCIAL**
297 **OBLIGATIONS UPON THE OWNER OF THE PROPERTY, INCLUDING AN OBLIGATION TO PAY ASSESSMENTS**
298 **OF THE ASSOCIATION. IF THE OWNER DOES NOT PAY THESE ASSESSMENTS, THE ASSOCIATION COULD**
299 **PLACE A LIEN ON THE PROPERTY AND POSSIBLY SELL IT TO PAY THE DEBT. THE DECLARATION, BYLAWS**
300 **AND RULES AND REGULATIONS OF THE COMMUNITY MAY PROHIBIT THE OWNER FROM MAKING**
301 **CHANGES TO THE PROPERTY WITHOUT AN ARCHITECTURAL REVIEW BY THE ASSOCIATION (OR A**
302 **COMMITTEE OF THE ASSOCIATION) AND THE APPROVAL OF THE ASSOCIATION. PURCHASERS OF**
303 **PROPERTY WITHIN THE COMMON INTEREST COMMUNITY SHOULD INVESTIGATE THE FINANCIAL**
304 **OBLIGATIONS OF MEMBERS OF THE ASSOCIATION. PURCHASERS SHOULD CAREFULLY READ THE**
305 **DECLARATION FOR THE COMMUNITY AND THE BYLAWS AND RULES AND REGULATIONS OF THE**
306 **ASSOCIATION.**

307 **7.2. Association Documents to Buyer.** Seller is obligated to provide to Buyer the Association Documents (defined below),
308 at Seller's expense, on or before **Association Documents Deadline**. Seller authorizes the Association to provide the Association
309 Documents to Buyer, at Seller's expense. Seller's obligation to provide the Association Documents is fulfilled upon Buyer's receipt
310 of the Association Documents, regardless of who provides such documents.

311 **7.3. Association Documents.** Association documents (Association Documents) consist of the following:

312 **7.3.1.** All Association declarations, articles of incorporation, bylaws, articles of organization, operating agreements,
313 rules and regulations, party wall agreements and the Association's responsible governance policies adopted under § 38-33.3-209.5,
314 C.R.S.;

315 **7.3.2.** Minutes of: (1) the annual owners' or members' meeting and (2) any executive boards' or managers' meetings;
316 such minutes include those provided under the most current annual disclosure required under § 38-33.3-209.4, C.R.S. (Annual
317 Disclosure) and minutes of meetings, if any, subsequent to the minutes disclosed in the Annual Disclosure. If none of the preceding
318 minutes exist, then the most recent minutes, if any (§§ 7.3.1. and 7.3.2., collectively, Governing Documents); and

319 **7.3.3.** List of all Association insurance policies as provided in the Association's last Annual Disclosure, including,
320 but not limited to, property, general liability, association director and officer professional liability and fidelity policies. The list must
321 include the company names, policy limits, policy deductibles, additional named insureds and expiration dates of the policies listed
322 (Association Insurance Documents);

323 **7.3.4.** A list by unit type of the Association's assessments, including both regular and special assessments as
324 disclosed in the Association's last Annual Disclosure;

325 **7.3.5.** The Association's most recent financial documents which consist of: (1) the Association's operating budget
326 for the current fiscal year, (2) the Association's most recent annual financial statements, including any amounts held in reserve for
327 the fiscal year immediately preceding the Association's last Annual Disclosure, (3) the results of the Association's most recent
328 available financial audit or review, (4) list of the fees and charges (regardless of name or title of such fees or charges) that the
329 Association's community association manager or Association will charge in connection with the Closing including, but not limited
330 to, any fee incident to the issuance of the Association's statement of assessments (Status Letter), any rush or update fee charged for
331 the Status Letter, any record change fee or ownership record transfer fees (Record Change Fee), fees to access documents, (5) list of
332 all assessments required to be paid in advance, reserves or working capital due at Closing and (6) reserve study, if any (§§ 7.3.4. and
333 7.3.5., collectively, Financial Documents);

334 **7.3.6.** Any written notice from the Association to Seller of a "construction defect action" under § 38-33.3-303.5,
335 C.R.S. within the past six months and the result of whether the Association approved or disapproved such action (Construction
336 Defect Documents). Nothing in this Section limits the Seller's obligation to disclose adverse material facts as required under § 10.2.
337 (Disclosure of Adverse Material Facts; Subsequent Disclosure; Present Condition) including any problems or defects in the common
338 elements or limited common elements of the Association property.

339 **7.4. Conditional on Buyer's Review.** Buyer has the right to review the Association Documents. Buyer has the Right to
340 Terminate under § 24.1., on or before **Association Documents Termination Deadline**, based on any unsatisfactory provision in
341 any of the Association Documents, in Buyer's sole subjective discretion. Should Buyer receive the Association Documents after
342 **Association Documents Deadline**, Buyer, at Buyer's option, has the Right to Terminate under § 24.1. by Buyer's Notice to
343 Terminate received by Seller on or before ten days after Buyer's receipt of the Association Documents. If Buyer does not receive
344 the Association Documents, or if Buyer's Notice to Terminate would otherwise be required to be received by Seller after **Closing**
345 **Date**, Buyer's Notice to Terminate must be received by Seller on or before Closing. If Seller does not receive Buyer's Notice to
346 Terminate within such time, Buyer accepts the provisions of the Association Documents as satisfactory and Buyer waives any Right
347 to Terminate under this provision, notwithstanding the provisions of § 8.6. (Third Party Right to Purchase/Approve).

348 **8. TITLE INSURANCE, RECORD TITLE AND OFF-RECORD TITLE.**

349 **8.1. Evidence of Record Title.**

350 ☐ **8.1.1. Seller Selects Title Insurance Company.** If this box is checked, Seller will select the title insurance
351 company to furnish the owner's title insurance policy at Seller's expense. On or before **Record Title Deadline**, Seller must furnish
352 to Buyer, a current commitment for an owner's title insurance policy (Title Commitment), in an amount equal to the Purchase Price,
353 or if this box is checked, ☐ an **Abstract of Title** certified to a current date. Seller will cause the title insurance policy to be issued
354 and delivered to Buyer as soon as practicable at or after Closing.

355 ☒ **8.1.2. Buyer Selects Title Insurance Company.** If this box is checked, Buyer will select the title insurance
356 company to furnish the owner's title insurance policy at Buyer's expense. On or before **Record Title Deadline**, Buyer must furnish to
357 Seller, a current commitment for owner's title insurance policy (Title Commitment), in an amount equal to the Purchase Price.
358 If neither box in § 8.1.1. or § 8.1.2. is checked, § 8.1.1. applies.

359 **8.1.3. Owner's Extended Coverage (OEC).** The Title Commitment ☒ **Will** ☐ **Will Not** contain Owner's
360 Extended Coverage (OEC). If the Title Commitment is to contain OEC, it will commit to delete or insure over the standard exceptions
361 which relate to: (1) parties in possession, (2) unrecorded easements, (3) survey matters, (4) unrecorded mechanics' liens, (5) gap
362 period (period between the effective date and time of commitment to the date and time the deed is recorded) and (6) unpaid taxes,
363 assessments and unredeemed tax sales prior to the year of Closing. Any additional premium expense to obtain OEC will be paid by
364 ☒ **Buyer** ☐ **Seller** ☐ **One-Half by Buyer and One-Half by Seller** ☐ **Other** _____.

365 Regardless of whether the Contract requires OEC, the Title Insurance Commitment may not provide OEC or delete or insure over
366 any or all of the standard exceptions for OEC. The Title Insurance Company may require a New Survey or New ILC, defined below,
367 among other requirements for OEC. If the Title Insurance Commitment is not satisfactory to Buyer, Buyer has a right to object under
368 § 8.7. (Right to Object to Title, Resolution).

369 **8.1.4. Title Documents.** Title Documents consist of the following: (1) copies of any plats, declarations, covenants,
370 conditions and restrictions burdening the Property and (2) copies of any other documents (or, if illegible, summaries of such
371 documents) listed in the schedule of exceptions (Exceptions) in the Title Commitment furnished to Buyer (collectively, Title
372 Documents).

373 **8.1.5. Copies of Title Documents.** Buyer must receive, on or before **Record Title Deadline**, copies of all Title
374 Documents. This requirement pertains only to documents as shown of record in the office of the clerk and recorder in the county
375 where the Property is located. The cost of furnishing copies of the documents required in this Section will be at the expense of the
376 party or parties obligated to pay for the owner's title insurance policy.

377 **8.1.6. Existing Abstracts of Title.** Seller must deliver to Buyer copies of any abstracts of title covering all or any
378 portion of the Property (Abstract of Title) in Seller's possession on or before **Record Title Deadline**.

379 **8.2. Record Title.** Buyer has the right to review and object to the Abstract of Title or Title Commitment and any of the
380 Title Documents as set forth in § 8.7. (Right to Object to Title, Resolution) on or before **Record Title Objection Deadline**. Buyer's

objection may be based on any unsatisfactory form or content of Title Commitment or Abstract of Title, notwithstanding § 13, or any other unsatisfactory title condition, in Buyer's sole subjective discretion. If the Abstract of Title, Title Commitment or Title Documents are not received by Buyer on or before the **Record Title Deadline**, or if there is an endorsement to the Title Commitment that adds a new Exception to title, a copy of the new Exception to title and the modified Title Commitment will be delivered to Buyer. Buyer has until the earlier of Closing or ten days after receipt of such documents by Buyer to review and object to: (1) any required Title Document not timely received by Buyer, (2) any change to the Abstract of Title, Title Commitment or Title Documents, or (3) any endorsement to the Title Commitment. If Seller receives Buyer's Notice to Terminate or Notice of Title Objection, pursuant to this § 8.2. (Record Title), any title objection by Buyer is governed by the provisions set forth in § 8.7. (Right to Object to Title, Resolution). If Seller has fulfilled all Seller's obligations, if any, to deliver to Buyer all documents required by § 8.1. (Evidence of Record Title) and Seller does not receive Buyer's Notice to Terminate or Notice of Title Objection by the applicable deadline specified above, Buyer accepts the condition of title as disclosed by the Abstract of Title, Title Commitment and Title Documents as satisfactory.

8.3. Off-Record Title. Seller must deliver to Buyer, on or before **Off-Record Title Deadline**, true copies of all existing surveys in Seller's possession pertaining to the Property and must disclose to Buyer all easements, liens (including, without limitation, governmental improvements approved, but not yet installed) or other title matters not shown by public records, of which Seller has actual knowledge (Off-Record Matters). This Section excludes any **New ILC** or **New Survey** governed under § 9 (New ILC, New Survey). Buyer has the right to inspect the Property to investigate if any third party has any right in the Property not shown by public records (e.g., unrecorded easement, boundary line discrepancy or water rights). Buyer's Notice to Terminate or Notice of Title Objection of any unsatisfactory condition (whether disclosed by Seller or revealed by such inspection, notwithstanding § 8.2. (Record Title) and § 13 (Transfer of Title)), in Buyer's sole subjective discretion, must be received by Seller on or before **Off-Record Title Objection Deadline**. If an Off-Record Matter is received by Buyer after the **Off-Record Title Deadline**, Buyer has until the earlier of Closing or ten days after receipt by Buyer to review and object to such Off-Record Matter. If Seller receives Buyer's Notice to Terminate or Notice of Title Objection pursuant to this § 8.3. (Off-Record Title), any title objection by Buyer is governed by the provisions set forth in § 8.7. (Right to Object to Title, Resolution). If Seller does not receive Buyer's Notice to Terminate or Notice of Title Objection by the applicable deadline specified above, Buyer accepts title subject to such Off-Record Matters and rights, if any, of third parties not shown by public records of which Buyer has actual knowledge.

8.4. Special Taxing and Metropolitan Districts. Intentionally Deleted.

8.5. Tax Certificate. A tax certificate paid for by ☐ Seller ☒ Buyer, for the Property (Tax Certificate) must be delivered to Buyer on or before **Record Title Deadline**. If the content of the Tax Certificate is unsatisfactory to Buyer, in Buyer's sole subjective discretion, Buyer may terminate, on or before **Record Title Objection Deadline**. Should Buyer receive the Tax Certificate after **Record Title Deadline**, Buyer, at Buyer's option, has the Right to Terminate under § 24.1. by Buyer's Notice to Terminate received by Seller on or before ten days after Buyer's receipt of the Tax Certificate. If Buyer does not receive the Tax Certificate, or if Buyer's Notice to Terminate would otherwise be required to be received by Seller after **Closing Date**, Buyer's Notice to Terminate must be received by Seller on or before Closing. If Seller does not receive Buyer's Notice to Terminate within such time, Buyer accepts the content of the Tax Certificate as satisfactory and Buyer waives any Right to Terminate under this provision. If Buyer's loan specified in § 4.5.3. (Loan Limitations) prohibits Buyer from paying for the Tax Certificate, the Tax Certificate will be paid for by Seller.

8.6. Third Party Right to Purchase/Approve. If any third party has a right to purchase the Property (e.g., right of first refusal on the Property, right to purchase the Property under a lease or an option held by a third party to purchase the Property) or a right of a third party to approve this Contract, Seller must promptly submit this Contract according to the terms and conditions of such right. If the third-party holder of such right exercises its right this Contract will terminate. If the third party's right to purchase is waived explicitly or expires, or the Contract is approved, this Contract will remain in full force and effect. Seller must promptly notify Buyer in writing of the foregoing. If the third party right to purchase is exercised or approval of this Contract has not occurred on or before **Third Party Right to Purchase/Approve Deadline**, this Contract will then terminate. Seller will supply to Buyer, in writing, details of any Third Party Right to Purchase the Property on or before the Record Title Deadline.

8.7. Right to Object to Title, Resolution. Buyer has a right to object or terminate, in Buyer's sole subjective discretion, based on any title matters including those matters set forth in § 8.2. (Record Title), § 8.3. (Off-Record Title), § 8.5. (Tax Certificate) and § 13 (Transfer of Title). If Buyer exercises Buyer's rights to object or terminate based on any such title matter, on or before the applicable deadline, Buyer has the following options:

8.7.1. Title Objection, Resolution. If Seller receives Buyer's written notice objecting to any title matter (Notice of Title Objection) on or before the applicable deadline and if Buyer and Seller have not agreed to a written settlement thereof on or before **Title Resolution Deadline**, this Contract will terminate on the expiration of **Title Resolution Deadline**, unless Seller receives Buyer's written withdrawal of Buyer's Notice of Title Objection (i.e., Buyer's written notice to waive objection to such items and waives the Right to Terminate for that reason), on or before expiration of **Title Resolution Deadline**. If either the Record Title Deadline or the Off-Record Title Deadline, or both, are extended pursuant to § 8.2. (Record Title) or § 8.3. (Off-Record Title) the Title Resolution Deadline also will be automatically extended to the earlier of Closing or fifteen days after Buyer's receipt of the applicable documents; or

8.7.2. Title Objection, Right to Terminate. Buyer may exercise the Right to Terminate under § 24.1., on or before the applicable deadline, based on any title matter unsatisfactory to Buyer, in Buyer's sole subjective discretion.

440 **8.8. Title Advisory.** The Title Documents affect the title, ownership and use of the Property and should be reviewed
441 carefully. Additionally, other matters not reflected in the Title Documents may affect the title, ownership and use of the Property,
442 including, without limitation, boundary lines and encroachments, set-back requirements, area, zoning, building code violations,
443 unrecorded easements and claims of easements, leases and other unrecorded agreements, water on or under the Property and various
444 laws and governmental regulations concerning land use, development and environmental matters.

445 **8.8.1. OIL, GAS, WATER AND MINERAL DISCLOSURE. THE SURFACE ESTATE OF THE**
446 **PROPERTY MAY BE OWNED SEPARATELY FROM THE UNDERLYING MINERAL ESTATE AND TRANSFER OF**
447 **THE SURFACE ESTATE MAY NOT NECESSARILY INCLUDE TRANSFER OF THE MINERAL ESTATE OR WATER**
448 **RIGHTS. THIRD PARTIES MAY OWN OR LEASE INTERESTS IN OIL, GAS, OTHER MINERALS, GEOTHERMAL**
449 **ENERGY OR WATER ON OR UNDER THE SURFACE OF THE PROPERTY, WHICH INTERESTS MAY GIVE THEM**
450 **RIGHTS TO ENTER AND USE THE SURFACE OF THE PROPERTY TO ACCESS THE MINERAL ESTATE, OIL,**
451 **GAS OR WATER.**

452 **8.8.2. SURFACE USE AGREEMENT. THE USE OF THE SURFACE ESTATE OF THE PROPERTY TO**
453 **ACCESS THE OIL, GAS OR MINERALS MAY BE GOVERNED BY A SURFACE USE AGREEMENT, A**
454 **MEMORANDUM OR OTHER NOTICE OF WHICH MAY BE RECORDED WITH THE COUNTY CLERK AND**
455 **RECORDER.**

456 **8.8.3. OIL AND GAS ACTIVITY. OIL AND GAS ACTIVITY THAT MAY OCCUR ON OR ADJACENT**
457 **TO THE PROPERTY MAY INCLUDE, BUT IS NOT LIMITED TO, SURVEYING, DRILLING, WELL COMPLETION**
458 **OPERATIONS, STORAGE, OIL AND GAS, OR PRODUCTION FACILITIES, PRODUCING WELLS, REWORKING**
459 **OF CURRENT WELLS AND GAS GATHERING AND PROCESSING FACILITIES.**

460 **8.8.4. ADDITIONAL INFORMATION. BUYER IS ENCOURAGED TO SEEK ADDITIONAL**
461 **INFORMATION REGARDING OIL AND GAS ACTIVITY ON OR ADJACENT TO THE PROPERTY, INCLUDING**
462 **DRILLING PERMIT APPLICATIONS. THIS INFORMATION MAY BE AVAILABLE FROM THE COLORADO OIL**
463 **AND GAS CONSERVATION COMMISSION.**

464 **8.8.5. Title Insurance Exclusions.** Matters set forth in this Section and others, may be excepted, excluded from, or
465 not covered by the owner's title insurance policy.

466 **8.9. Mineral Rights Review.** Buyer has a Right to Terminate if examination of the Mineral Rights is unsatisfactory to
467 Buyer on or before the **Mineral Rights Examination Deadline**.

468 **9. NEW ILC, NEW SURVEY.**

469 **9.1. New ILC or New Survey.** If the box is checked, (1) ☐ **New Improvement Location Certificate (New ILC);** or, (2)
470 ☐ **New Survey** in the form of _____; is required and the following will apply:

471 **9.1.1. Ordering of New ILC or New Survey.** ☐ **Seller** ☐ **Buyer** will order the New ILC or New Survey. The
472 New ILC or New Survey may also be a previous ILC or survey that is in the above-required form, certified and updated as of a date
473 after the date of this Contract.

474 **9.1.2. Payment for New ILC or New Survey.** The cost of the New ILC or New Survey will be paid, on or before
475 Closing, by: ☐ **Seller** ☐ **Buyer** or:
476
477

478 **9.1.3. Delivery of New ILC or New Survey.** Buyer, Seller, the issuer of the Title Commitment (or the provider of
479 the opinion of title if an Abstract of Title) and _____ will receive a New ILC or New Survey on or before **New**
480 **ILC or New Survey Deadline**.

481 **9.1.4. Certification of New ILC or New Survey.** The New ILC or New Survey will be certified by the surveyor to
482 all those who are to receive the New ILC or New Survey.

483 **9.2. Buyer's Right to Waive or Change New ILC or New Survey Selection.** Buyer may select a New ILC or New
484 Survey different than initially specified in this Contract if there is no additional cost to Seller or change to the **New ILC or New**
485 **Survey Objection Deadline**. Buyer may, in Buyer's sole subjective discretion, waive a New ILC or New Survey if done prior to
486 Seller incurring any cost for the same.

487 **9.3. New ILC or New Survey Objection.** Buyer has the right to review and object based on the New ILC or New Survey.
488 If the New ILC or New Survey is not timely received by Buyer or is unsatisfactory to Buyer, in Buyer's sole subjective discretion,
489 Buyer may, on or before **New ILC or New Survey Objection Deadline**, notwithstanding § 8.3. or § 13:

490 **9.3.1. Notice to Terminate.** Notify Seller in writing, pursuant to § 24.1, that this Contract is terminated; or

491 **9.3.2. New ILC or New Survey Objection.** Deliver to Seller a written description of any matter that was to be
492 shown or is shown in the New ILC or New Survey that is unsatisfactory and that Buyer requires Seller to correct.

493 **9.3.3. New ILC or New Survey Resolution.** If a **New ILC or New Survey Objection** is received by Seller, on or
494 before **New ILC or New Survey Objection Deadline** and if Buyer and Seller have not agreed in writing to a settlement thereof on
495 or before **New ILC or New Survey Resolution Deadline**, this Contract will terminate on expiration of the **New ILC or New Survey**
496 **Resolution Deadline**, unless Seller receives Buyer's written withdrawal of the New ILC or New Survey Objection before such
497 termination (i.e., on or before expiration of **New ILC or New Survey Resolution Deadline**).

10. PROPERTY DISCLOSURE, INSPECTION, ~~INDEMNITY~~, INSURABILITY, DUE DILIGENCE AND SOURCE OF WATER.

10.1. Seller's Property Disclosure. On or before **Seller's Property Disclosure Deadline**, Seller agrees to deliver to Buyer the most current version of the applicable Colorado Real Estate Commission's Seller's Property Disclosure form completed by Seller to Seller's actual knowledge and current as of the date of this Contract.

10.2. Disclosure of Adverse Material Facts; Subsequent Disclosure; Present Condition. Seller must disclose to Buyer any adverse material facts actually known by Seller as of the date of this Contract. Seller agrees that disclosure of adverse material facts will be in writing. In the event Seller discovers an adverse material fact after the date of this Contract, Seller must timely disclose such adverse fact to Buyer. Buyer has the Right to Terminate based on the Seller's new disclosure on the earlier of Closing or five days after Buyer's receipt of the new disclosure. Except as otherwise provided in this Contract, Buyer acknowledges that Seller is conveying the Property and Inclusions to Buyer in an "**As Is**" condition, "**Where Is**" and "**With All Faults**."

10.3. Inspection. Unless otherwise provided in this Contract, Buyer, acting in good faith, has the right to have inspections (by one or more third parties, personally or both) of the Property, Leased Items, and Inclusions (Inspection), at Buyer's expense. If (1) the physical condition of the Property, including, but not limited to, the roof, walls, structural integrity of the Property, the electrical, plumbing, HVAC and other mechanical systems of the Property, (2) the physical condition of the Inclusions and Leased Items, (3) service to the Property (including utilities and communication services), systems and components of the Property (e.g., heating and plumbing), (4) any proposed or existing transportation project, road, street or highway, or (5) any other activity, odor or noise (whether on or off the Property) and its effect or expected effect on the Property or its occupants is unsatisfactory, in Buyer's sole subjective discretion, Buyer may:

10.3.1. Inspection Termination. On or before the **Inspection Termination Deadline**, notify Seller in writing, pursuant to § 24.1., that this Contract is terminated due to any unsatisfactory condition, provided the Buyer did not previously deliver an Inspection Objection. Buyer's Right to Terminate under this provision expires upon delivery of an Inspection Objection to Seller pursuant to § 10.3.2.; or

10.3.2. Inspection Objection. On or before the **Inspection Objection Deadline**, deliver to Seller a written description of any unsatisfactory condition that Buyer requires Seller to correct.

10.3.3. Inspection Resolution. If an Inspection Objection is received by Seller, on or before **Inspection Objection Deadline** and if Buyer and Seller have not agreed in writing to a settlement thereof on or before **Inspection Resolution Deadline**, this Contract will terminate on **Inspection Resolution Deadline** unless Seller receives Buyer's written withdrawal of the Inspection Objection before such termination (i.e., on or before expiration of **Inspection Resolution Deadline**). Nothing in this provision prohibits the Buyer and the Seller from mutually terminating this Contract before the Inspection Resolution Deadline passes by executing an Earnest Money Release.

10.4. Damage, Liens and ~~Indemnity~~. Buyer, except as otherwise provided in this Contract or other written agreement between the parties, is responsible for payment for all inspections, tests, surveys, engineering reports, or other reports performed at Buyer's request (Work) and must pay for any damage that occurs to the Property and Inclusions as a result of such Work. Buyer must not permit claims or liens of any kind against the Property for Work performed on the Property. ~~Buyer agrees to indemnify, protect and hold Seller harmless from and against any liability, damage, cost or expense incurred by Seller and caused by any such Work, claim, or lien. This indemnity includes Seller's right to recover all costs and expenses incurred by Seller to defend against any such liability, damage, cost or expense, or to enforce this Section, including Seller's reasonable attorney fees, legal fees and expenses.~~ The provisions of this Section survive the termination of this Contract. This § 10.4. does not apply to items performed pursuant to an Inspection Resolution.

10.5. Insurability. Buyer has the Right to Terminate under § 24.1., on or before **Property Insurance Termination Deadline**, based on any unsatisfactory provision of the availability, terms and conditions and premium for property insurance (Property Insurance) on the Property, in Buyer's sole subjective discretion.

10.6. Due Diligence.

10.6.1. Due Diligence Documents. Seller agrees to deliver copies of the following documents and information pertaining to the Property and Leased Items (Due Diligence Documents) to Buyer on or before **Due Diligence Documents Delivery Deadline**:

10.6.1.1. Occupancy Agreements. All current leases, including any amendments or other occupancy agreements, pertaining to the Property. Those leases or other occupancy agreements pertaining to the Property that survive Closing are as follows (Leases):

(1) Lease dated March 8, 2017 between the Seller and the United States Postal Service and (2) Commercial Lease dated May 13, 2024 between the Seller and Pride Mechanical, LLC

10.6.1.2. Leased Items Documents. If any lease of personal property (§ 2.5.8., Leased Items) will be transferred to Buyer at Closing, Seller agrees to deliver copies of the leases and information pertaining to the personal property to Buyer on or before **Due Diligence Documents Delivery Deadline**.

555 **10.6.1.3. Encumbered Inclusions Documents.** If any Inclusions owned by Seller are encumbered
556 pursuant to § 2.5.4. (Encumbered Inclusions) above, Seller agrees to deliver copies of the evidence of debt, security and any other
557 documents creating the encumbrance to Buyer on or before **Due Diligence Documents Delivery Deadline.**
558 **10.6.1.4. Solar Power Plan.** Copy of any Solar Power Plan not included in Leased Items (regardless
559 of its name or title).
560 **10.6.1.5. Septic Use Permit.** If required by the local health department or other applicable government
561 entity, on or before the local health department's applicable deadline, Seller must pay for and furnish to Buyer a Septic Use Permit.
562 **10.6.1.6. Other Documents.** If the respective box is checked, Seller agrees to additionally deliver copies
563 of the following:
564 ☒ **10.6.1.6.1.** All contracts relating to the operation, maintenance and management of the
565 Property;
566 ☐ **10.6.1.6.2.** Property tax bills for the last _____ years;
567 ☒ **10.6.1.6.3.** As-built construction plans to the Property and the tenant improvements, including
568 architectural, electrical, mechanical and structural systems; engineering reports; and permanent Certificates of Occupancy, to the
569 extent now available;
570 ☒ **10.6.1.6.4.** A list of all Inclusions to be conveyed to Buyer;
571 ☒ **10.6.1.6.5.** Operating statements for the past ²_____ years;
572 ☒ **10.6.1.6.6.** A rent roll accurate and correct to the date of this Contract;
573 ☒ **10.6.1.6.7.** A schedule of any tenant improvement work Seller is obligated to complete
574 but has not yet completed and capital improvement work either scheduled or in process on the date of this Contract;
575 ☒ **10.6.1.6.8.** All insurance policies pertaining to the Property and copies of any claims which
576 have been made for the past ³_____ years;
577 ☒ **10.6.1.6.9.** Soils reports, surveys and engineering reports or data pertaining to the Property (if
578 not delivered earlier under § 8.3.);
579 ☒ **10.6.1.6.10.** Any and all existing documentation and reports regarding Phase I and II
580 environmental reports, letters, test results, advisories and similar documents respective to the existence or nonexistence of asbestos,
581 PCB transformers, or other toxic, hazardous or contaminated substances and/or underground storage tanks and/or radon gas. If no
582 reports are in Seller's possession or known to Seller, Seller warrants that no such reports are in Seller's possession or known to
583 Seller;
584 ☒ **10.6.1.6.11.** Any *Americans with Disabilities Act* reports, studies or surveys concerning the
585 compliance of the Property with said Act;
586 ☒ **10.6.1.6.12.** All permits, licenses and other building or use authorizations issued by any
587 governmental authority with jurisdiction over the Property and written notice of any violation of any such permits, licenses or use
588 authorizations, if any; and
589 ☒ **10.6.1.6.13.** Other:
590
591 Any other information relevant to the Property.
592
593
594
595 **10.6.2. Due Diligence Documents Review and Objection.** Buyer has the right to review and object based on the Due
596 Diligence Documents. If the Due Diligence Documents are not supplied to Buyer or are unsatisfactory, in Buyer's sole subjective
597 discretion, Buyer may, on or before **Due Diligence Documents Objection Deadline:**
598 **10.6.2.1. Notice to Terminate.** Notify Seller in writing, pursuant to § 24.1., that this Contract is
599 terminated; or
600 **10.6.2.2. Due Diligence Documents Objection.** Deliver to Seller a written description of any
601 unsatisfactory Due Diligence Documents that Buyer requires Seller to correct.
602 **10.6.2.3. Due Diligence Documents Resolution.** If a Due Diligence Documents Objection is received
603 by Seller, on or before **Due Diligence Documents Objection Deadline** and if Buyer and Seller have not agreed in writing to a
604 settlement thereof on or before **Due Diligence Documents Resolution Deadline**, this Contract will terminate on **Due Diligence**
605 **Documents Resolution Deadline** unless Seller receives Buyer's written withdrawal of the Due Diligence Documents Objection
606 before such termination (i.e., on or before expiration of **Due Diligence Documents Resolution Deadline**).
607 **10.6.2.4. Automatic Due Diligence Extension.** If a Due Diligence Document is not delivered on or
608 before the Due Diligence Documents Deadline, Buyer has until the earlier of Closing or ten days after receipt by Buyer to review
609 and object to such Due Diligence Document. If Buyer's right to review and object to such Due Diligence Document is extended due
610 to such Due Diligence Document not being delivered on or before the Due Diligence Documents Deadline, the Due Diligence
611 Document Resolution Deadline will also be extended to the earlier of Closing or fifteen days after Buyer's receipt of such Due
612 Diligence Document.

10.6.3. Zoning. Buyer has the Right to Terminate under § 24.1., on or before Due Diligence Documents **Objection** Deadline, based on any unsatisfactory zoning and any use restrictions imposed by any governmental agency with jurisdiction over the Property, in Buyer's sole subjective discretion.

10.6.4. Due Diligence – Environmental. Buyer has the right to obtain environmental inspections of the Property including a Phase I Environmental Site Assessment. ☐ **Seller** ☒ **Buyer** will order or provide a current Phase I Environmental Site Assessment (compliant with the most current version of the applicable ASTM E1527 standard practices for Environmental Site Assessments) and/or _____, at the expense of ☐ **Seller** ☒ **Buyer** (Environmental Inspection).

If the Phase I Environmental Site Assessment recommends a Phase II Environmental Site Assessment, the **Environmental Inspection Termination Deadline** will be extended by ¹⁴ _____ days (Extended Environmental Inspection Termination Deadline) and if such Extended Environmental Inspection Termination Deadline extends beyond the Closing **Date**, the **Closing Date** will be extended a like period of time. In such event, ☐ **Seller** ☒ **Buyer** must pay the cost for such Phase II Environmental Site Assessment.

Notwithstanding Buyer's right to obtain additional environmental inspections of the Property in this § 10.6.4., Buyer has the Right to Terminate under § 24.1., on or before **Environmental Inspection Termination Deadline**, or if applicable, the Extended Environmental Inspection Termination Deadline, based on any unsatisfactory results of Environmental Inspection, in Buyer's sole subjective discretion.

10.6.5. Due Diligence – ADA. Buyer, at Buyer's expense, may also conduct an evaluation whether the Property complies with the *Americans with Disabilities Act* (ADA Evaluation). All such inspections and evaluations must be conducted at such times as are mutually agreeable to minimize the interruption of Seller's and any Seller's tenants' business uses of the Property, if any.

Buyer has the Right to Terminate under § 24.1., on or before **ADA Evaluation Termination Deadline**, based on any unsatisfactory ADA Evaluation, in Buyer's sole subjective discretion.

10.7. Conditional Upon Sale of Property. This Contract is conditional upon the sale and closing of that certain property owned by Buyer and commonly known as ^{N/A} _____. Buyer has the Right to Terminate under § 24.1. effective upon Seller's receipt of Buyer's Notice to Terminate on or before **Conditional Sale Deadline** if such property is not sold and closed by such deadline. This Section is for the sole benefit of Buyer. If Seller does not receive Buyer's Notice to Terminate on or before **Conditional Sale Deadline**, Buyer waives any Right to Terminate under this provision.

10.8. Source of Potable Water (Residential Land and Residential Improvements Only). [Intentionally Deleted - See Residential Addendum if applicable]

10.9. Existing Leases; Modification of Existing Leases; New Leases. Seller states that none of the Leases to be assigned to the Buyer at the time of Closing contain any rent concessions, rent reductions or rent abatements except as disclosed in the Lease or other writing received by Buyer. Seller will not amend, alter, modify, extend or cancel any of the Leases nor will Seller enter into any new leases affecting the Property without the prior written consent of Buyer, which consent will not be unreasonably withheld or delayed.

10.10. Lead-Based Paint. [Intentionally Deleted - See Residential Addendum if applicable]

10.11. Carbon Monoxide Alarms. [Intentionally Deleted - See Residential Addendum if applicable]

10.12. Methamphetamine Disclosure. [Intentionally Deleted - See Residential Addendum if applicable]

11. TENANT ESTOPPEL STATEMENTS.

11.1. Estoppel Statements Conditions. Buyer has the right to review and object to any Estoppel Statements. Seller must request from all tenants of the Property and if received by Seller, deliver to Buyer on or before **Estoppel Statements Deadline**, statements in a form and substance reasonably acceptable to Buyer, from each occupant or tenant at the Property (Estoppel Statement) attached to a copy of the Lease stating:

11.1.1. The commencement date of the Lease and scheduled termination date of the Lease;

11.1.2. That said Lease is in full force and effect and that there have been no subsequent modifications or amendments;

11.1.3. The amount of any advance rentals paid, rent concessions given and deposits paid to Seller;

11.1.4. The amount of monthly (or other applicable period) rental paid to Seller;

11.1.5. That there is no default under the terms of said Lease by landlord or occupant; and

11.1.6. That the Lease to which the Estoppel Statement is attached is a true, correct and complete copy of the Lease demising the premises it describes.

11.2. Seller Estoppel Statement. In the event Seller does not receive from all tenants of the Property a completed signed Estoppel Statement, Seller agrees to complete and execute an Estoppel Statement setting forth the information and documents required in § 11.1. above and deliver the same to Buyer on or before **Estoppel Statements Deadline**.

11.3. Estoppel Statements Termination. Buyer has the Right to Terminate under § 24.1., on or before **Estoppel Statements Termination Deadline**, based on any unsatisfactory Estoppel Statement, in Buyer's sole subjective discretion, or if

670 Seller fails to deliver the Estoppel Statements on or before **Estoppel Statements Deadline**. Buyer also has the unilateral right to
671 waive any unsatisfactory Estoppel Statement.

672

CLOSING PROVISIONS

673 **12. CLOSING DOCUMENTS, INSTRUCTIONS AND CLOSING.**

674 **12.1. Closing Documents and Closing Information.** Seller and Buyer will cooperate with the Closing Company to enable
675 the Closing Company to prepare and deliver documents required for Closing to Buyer and Seller and their designees. If Buyer is
676 obtaining a loan to purchase the Property, Buyer acknowledges Buyer's lender is required to provide the Closing Company, in a
677 timely manner, all required loan documents and financial information concerning Buyer's loan. Buyer and Seller will furnish any
678 additional information and documents required by Closing Company that will be necessary to complete this transaction. Buyer and
679 Seller will sign and complete all customary or reasonably required documents at or before Closing.

680 **12.2. Closing Instructions.** Colorado Real Estate Commission's Closing Instructions ☐ **Are** ☒ **Are Not** executed with
681 this Contract.

682 **12.3. Closing.** Delivery of deed from Seller to Buyer will be at closing (Closing). Closing will be on the date specified as
683 the **Closing Date** or by mutual agreement at an earlier date. At Closing, Seller must provide Buyer with the ability to access the
684 Property (e.g. keys, access code, garage door opener). The hour and place of Closing will be as designated by
685 mutual agreement of Seller and Buyer _____.

686 **12.4. Disclosure of Settlement Costs.** Buyer and Seller acknowledge that costs, quality and extent of service vary between
687 different settlement service providers (e.g., attorneys, lenders, inspectors and title companies).

688 **12.5. Assignment of Leases.** Seller must assign to Buyer all Leases at Closing that will continue after Closing and Buyer
689 must assume Seller's obligations under such Leases. Further, Seller must transfer to Buyer all Leased Items and assign to Buyer such
690 leases for the Leased Items accepted by Buyer pursuant to § 2.5.8. (Leased Items).

691 **13. TRANSFER OF TITLE.** Subject to Buyer's compliance with the terms and provisions of this Contract, including the tender
692 of any payment due at Closing, Seller must execute and deliver the following good and sufficient deed to Buyer, at Closing: ☒
693 special warranty deed ☐ general warranty deed ☐ bargain and sale deed ☐ quit claim deed ☐ personal representative's deed
694 ☐ _____ deed. Seller, provided another deed is not selected, must execute and deliver a good and
695 sufficient special warranty deed to Buyer, at Closing.

696 Unless otherwise specified in § 30 (Additional Provisions), if title will be conveyed using a special warranty deed or a general
697 warranty deed, title will be conveyed "subject to statutory exceptions" as defined in §38-30-113(5)(a), C.R.S.

698 **14. PAYMENT OF LIENS AND ENCUMBRANCES.** Unless agreed to by Buyer in writing, any amounts owed on any liens
699 or encumbrances securing a monetary sum against the Property and Inclusions, including any governmental liens for special
700 improvements installed as of the date of Buyer's signature hereon, whether assessed or not, and previous years' taxes, will be paid
701 at or before Closing by Seller from the proceeds of this transaction or from any other source.

702 **15. CLOSING COSTS, FEES, ASSOCIATION STATUS LETTER AND DISBURSEMENTS, TAXES AND**
703 **WITHHOLDING.**

704 **15.1. Closing Costs.** Buyer and Seller must pay, in Good Funds, their respective closing costs and all other items required
705 to be paid at Closing, except as otherwise provided herein.

706 **15.2. Closing Services Fee.** The fee for real estate closing services must be paid at Closing by ☐ **Buyer** ☐ **Seller**
707 ☒ **One-Half by Buyer and One-Half by Seller** ☐ **Other** _____.

708 **15.3. Association Fees and Required Disbursements.** At least fourteen days prior to **Closing Date**, Seller agrees to
709 promptly request that the Closing Company or the Association deliver to Buyer a current Status Letter, if applicable. Any fees
710 associated with or specified in the Status Letter will be paid as follows:

711 **15.3.1. Status Letter Fee.** Any fee incident to the issuance of Association's Status Letter must be paid by Seller.

712 **15.3.2. Record Change Fee.** Any Record Change Fee must be paid by ☐ **Buyer** ☐ **Seller** ☐ **One-Half by Buyer**
713 **and One-Half by Seller** ☒ **N/A**.

714 **15.3.3. Reserves or Working Capital.** Unless agreed to otherwise, all reserves or working capital due (or other
715 similar cost not addressed in § 16.2. (Association Assessments)) at Closing must be paid by ☐ **Buyer** ☐ **Seller** ☐ **One-Half by**
716 **Buyer and One-Half by Seller** ☒ **N/A**.

717 **15.3.4. Other Fees.** Any other fee listed in the Status Letter as required to be paid at Closing will be paid by ☐
718 **Buyer** ☐ **Seller** ☐ **One-Half by Buyer and One-Half by Seller** ☒ **N/A**.

719 **15.4. Local Transfer Tax.** Any Local Transfer Tax must be paid at Closing by ☐ **Buyer** ☐ **Seller** ☐ **One-Half by**
720 **Buyer and One-Half by Seller** ☒ **N/A**.

721 **15.5. Sales and Use Tax.** Any sales and use tax that may accrue because of this transaction must be paid when due by
722 ☐ **Buyer** ☐ **Seller** ☐ **One-Half by Buyer and One-Half by Seller** ☒ **N/A**.

723 **15.6. Private Transfer Fee.** Any private transfer fees and other fees due to a transfer of the Property, payable at Closing,
724 such as community association fees, developer fees and foundation fees, must be paid at Closing by ☐ Buyer ☐ Seller
725 ☐ One-Half by Buyer and One-Half by Seller ☒ N/A.

726 **15.7. Water Transfer Fees.** Water Transfer Fees can change. The fees, as of the date of this Contract, do not exceed
727 \$ _____ for:

728 ☐ Water District/Municipality ☐ Water Stock
729 ☐ Augmentation Membership ☐ Small Domestic Water Company ☐ _____

730 and must be paid at Closing by ☐ Buyer ☐ Seller ☐ One-Half by Buyer and One-Half by Seller ☐ N/A.

731 **15.8. Utility Transfer Fees.** Utility transfer fees can change. Any fees to transfer utilities from Seller to Buyer must be
732 paid by ☐ Buyer ☐ Seller ☒ One-Half by Buyer and One-Half by Seller ☐ N/A.

733 **15.9. FIRPTA and Colorado Withholding.**

734 **15.9.1. FIRPTA.** The Internal Revenue Service (IRS) may require a substantial portion of the Seller's proceeds be
735 withheld after Closing when Seller is a foreign person. If required withholding does not occur, the Buyer could be held liable for the
736 amount of the Seller's tax, interest and penalties. If the box in this Section is checked, Seller represents that Seller ☐ IS a foreign
737 person for purposes of U.S. income taxation. If the box in this Section is not checked, Seller represents that Seller is not a foreign
738 person for purposes of U.S. income taxation. Seller agrees to cooperate with Buyer and Closing Company to provide any reasonably
739 requested documents to verify Seller's foreign person status. If withholding is required, Seller authorizes Closing Company to
740 withhold such amount from Seller's proceeds. Seller should inquire with Seller's tax advisor to determine if withholding applies or
741 if an exemption exists.

742 **15.9.2. Colorado Withholding.** The Colorado Department of Revenue may require a portion of the Seller's proceeds
743 be withheld after Closing when Seller will not be a Colorado resident after Closing, if not otherwise exempt. Seller agrees to
744 cooperate with Buyer and Closing Company to provide any reasonably requested documents to verify Seller's status. If withholding
745 is required, Seller authorizes Closing Company to withhold such amount from Seller's proceeds. Seller should inquire with Seller's
746 tax advisor to determine if withholding applies or if an exemption exists.

747 **16. PRORATIONS AND ASSOCIATION ASSESSMENTS.**

748 **16.1. Prorations.** The following will be prorated to the **Closing Date**, except as otherwise provided:

749 **16.1.1. Taxes.** Personal property taxes, if any, special taxing district assessments, if any, and general real estate taxes
750 for the year of Closing, based on ☐ Taxes for the Calendar Year Immediately Preceding Closing ☐ Most Recent Mill Levy
751 and Most Recent Assessed Valuation, adjusted by any applicable qualifying seniors property tax exemption, qualifying disabled
752 veteran exemption or ☒ Other Buyer is tax exempt.

753 **16.1.2. Rents.** Rents based on ☐ Rents Actually Received ☒ Accrued. At Closing, Seller will transfer or credit
754 to Buyer the security deposits for all Leases assigned to Buyer, or any remainder after lawful deductions, and notify all tenants in
755 writing of such transfer and of the transferee's name and address.

756 **16.1.3. Other Prorations.** Water and sewer charges, propane, interest on continuing loan and _____.

757 **16.1.4. Final Settlement.** Unless otherwise specified in Additional Provisions, these prorations are final.

758 **16.2. Association Assessments.** Current regular Association assessments and dues (Association Assessments) paid in
759 advance will be credited to Seller at Closing. All Association Assessments accrued before Closing must be paid by Seller and all
760 Association Assessments accrued after Closing must be paid by Buyer. Cash reserves held out of the regular Association Assessments
761 for deferred maintenance by the Association will not be credited to Seller except as may be otherwise provided by the Governing
762 Documents. Any special assessment assessed prior to **Closing Date** by the Association will be the obligation of ☐ Buyer ☐
763 Seller. Except however, any special assessment by the Association for improvements that have been installed as of the date of
764 Buyer's signature hereon, whether assessed prior to or after Closing, will be the obligation of Seller unless otherwise specified in
765 Additional Provisions. Seller represents there are no unpaid regular or special assessments against the Property except the current
766 regular assessments and none. Association Assessments are subject to change as provided in the
767 Governing Documents.

768 **17. POSSESSION.** Possession of the Property and Inclusions will be delivered to Buyer on **Possession Date** at **Possession Time**,
769 subject to the Leases as set forth in § 10.6.1.1.

770 If Seller, after Closing occurs, fails to deliver possession as specified, Seller will be subject to eviction and will be additionally
771 liable to Buyer, notwithstanding § 20.2. (If Seller is in Default), for payment of \$ 500.00 per day (or any part of a day
772 notwithstanding § 3.3., Day) from **Possession Date** and **Possession Time** until possession is delivered. Additionally, Buyer may
773 pursue a claim against Seller for any of Buyer's actual additional damages incurred by Buyer in excess of such amount.

774

GENERAL PROVISIONS

18. CAUSES OF LOSS, INSURANCE; DAMAGE TO INCLUSIONS AND SERVICES; CONDEMNATION; AND WALK-THROUGH. Except as otherwise provided in this Contract, the Property and Inclusions will be delivered in the condition existing as of the date of this Contract, ordinary wear and tear excepted.

18.1. Causes of Loss, Insurance. In the event the Property or Inclusions are damaged by fire, other perils or causes of loss prior to Closing (Property Damage) in an amount of not more than ten percent of the total Purchase Price and if the repair of the damage will be paid by insurance (other than the deductible to be paid by Seller), then Seller, upon receipt of the insurance proceeds, will use Seller's reasonable efforts to repair the Property before **Closing Date**. Buyer has the Right to Terminate under § 24.1., on or before **Closing Date**, if the Property is not repaired before **Closing Date**, or if the damage exceeds such sum. Should Buyer elect to carry out this Contract despite such Property Damage, Buyer is entitled to a credit at Closing for all insurance proceeds that were received by Seller (but not the Association, if any) resulting from damage to the Property and Inclusions, plus the amount of any deductible provided for in the insurance policy. This credit may not exceed the Purchase Price. In the event Seller has not received the insurance proceeds prior to Closing, the parties may agree to extend the **Closing Date** to have the Property repaired prior to Closing or, at the option of Buyer, (1) Seller must assign to Buyer the right to the proceeds at Closing, if acceptable to Seller's insurance company and Buyer's lender; or (2) the parties may enter into a written agreement prepared by the parties or their attorney requiring the Seller to escrow at Closing from Seller's sale proceeds the amount Seller has received and will receive due to such damage, not exceeding the total Purchase Price, plus the amount of any deductible that applies to the insurance claim.

18.2. Damage, Inclusions and Services. Should any Inclusion or service (including utilities and communication services), system, component or fixture of the Property (collectively Service) (e.g., heating or plumbing), fail or be damaged between the date of this Contract and Closing or possession, whichever is earlier, then Seller is liable for the repair or replacement of such Inclusion or Service with a unit of similar size, age and quality, or an equivalent credit, but only to the extent that the maintenance or replacement of such Inclusion or Service is not the responsibility of the Association, if any, less any insurance proceeds received by Buyer covering such repair or replacement. If the failed or damaged Inclusion or Service is not repaired or replaced on or before Closing or possession, whichever is earlier, Buyer has the Right to Terminate under § 24.1., on or before **Closing Date**, or, at the option of Buyer, Buyer is entitled to a credit at Closing for the repair or replacement of such Inclusion or Service. Such credit must not exceed the Purchase Price. If Buyer receives such a credit, Seller's right for any claim against the Association, if any, will survive Closing.

18.3. Condemnation. In the event Seller receives actual notice prior to Closing that a pending condemnation action may result in a taking of all or part of the Property or Inclusions, Seller must promptly notify Buyer, in writing, of such condemnation action. Buyer has the Right to Terminate under § 24.1., on or before **Closing Date**, based on such condemnation action, in Buyer's sole subjective discretion. Should Buyer elect to consummate this Contract despite such diminution of value to the Property and Inclusions, Buyer is entitled to a credit at Closing for all condemnation proceeds awarded to Seller for the diminution in the value of the Property or Inclusions, but such credit will not include relocation benefits or expenses or exceed the Purchase Price.

18.4. Walk-Through and Verification of Condition. Buyer, upon reasonable notice, has the right to walk through the Property prior to Closing to verify that the physical condition of the Property and Inclusions complies with this Contract.

19. RECOMMENDATION OF LEGAL AND TAX COUNSEL. By signing this Contract, Buyer and Seller acknowledge that their respective broker has advised that this Contract has important legal consequences and has recommended: (1) legal examination of title; (2) consultation with legal and tax or other counsel before signing this Contract as this Contract may have important legal and tax implications; (3) to consult with their own attorney if Water Rights, Mineral Rights or Leased Items are included or excluded in the sale; and (4) to consult with legal counsel if there are other matters in this transaction for which legal counsel should be engaged and consulted. Such consultations must be done timely as this Contract has strict time limits, including deadlines, that must be complied with.

20. TIME OF ESSENCE, DEFAULT AND REMEDIES. Time is of the essence for all dates and deadlines in this Contract. This means that all dates and deadlines are strict and absolute. If any payment due, including Earnest Money, is not paid, honored or tendered when due, or if any obligation is not performed timely as provided in this Contract or waived, the non-defaulting party has the following remedies:

20.1. If Buyer is in Default:

☐ **20.1.1. Specific Performance.** Seller may elect to cancel this Contract and all Earnest Money (whether or not paid by Buyer) will be paid to Seller and retained by Seller. It is agreed that the Earnest Money is not a penalty, and the parties agree the amount is fair and reasonable. Seller may recover such additional damages as may be proper. Alternatively, Seller may elect to treat this Contract as being in full force and effect and Seller has the right to specific performance or damages, or both.

20.1.2. Liquidated Damages, Applicable. This § 20.1.2. applies unless the box in § 20.1.1. is checked. Seller may cancel this Contract. All Earnest Money (whether or not paid by Buyer) will be paid to Seller and retained by Seller. It is agreed that the Earnest Money amount specified in § 4.1. is LIQUIDATED DAMAGES and not a penalty, which amount the parties agree is fair and reasonable and (except as provided in §§ 10.4. and 21), such amount is SELLER'S ONLY REMEDY for Buyer's failure to perform the obligations of this Contract. Seller expressly waives the remedies of specific performance and additional damages.

20.2. If Seller is in Default:

833 **20.2.1. Specific Performance, Damages or Both.** Buyer may elect to treat this Contract as canceled, in which case
834 all Earnest Money received hereunder will be returned to Buyer and Buyer may recover such damages as may be proper.
835 Alternatively, in addition to the per diem in § 17 (Possession) for failure of Seller to timely deliver possession of the Property after
836 Closing occurs, Buyer may elect to treat this Contract as being in full force and effect and Buyer has the right to specific performance
837 or damages, or both.

838 **20.2.2. Seller's Failure to Perform.** In the event Seller fails to perform Seller's obligations under this Contract, to
839 include, but not limited to, failure to timely disclose Association violations known by Seller, failure to perform any replacements or
840 repairs required under this Contract or failure to timely disclose any known adverse material facts, Seller remains liable for any such
841 failures to perform under this Contract after Closing. Buyer's rights to pursue the Seller for Seller's failure to perform under this
842 Contract are reserved and survive Closing.

843 **21. LEGAL FEES, COST AND EXPENSES.** Anything to the contrary herein notwithstanding, in the event of any arbitration
844 or litigation relating to this Contract, prior to or after **Closing Date**, the arbitrator or court must award to the prevailing party all
845 reasonable costs and expenses, including attorney fees, legal fees and expenses.

846 **22. MEDIATION.** If a dispute arises relating to this Contract (whether prior to or after Closing) and is not resolved, the parties
847 must first proceed, in good faith, to mediation. Mediation is a process in which the parties meet with an impartial person who helps
848 to resolve the dispute informally and confidentially. Mediators cannot impose binding decisions. Before any mediated settlement is
849 binding, the parties to the dispute must agree to the settlement, in writing. The parties will jointly appoint an acceptable mediator
850 and will share equally in the cost of such mediation. The obligation to mediate, unless otherwise agreed, will terminate if the entire
851 dispute is not resolved within thirty days of the date written notice requesting mediation is delivered by one party to the other at that
852 party's last known address (physical or electronic as provided in § 26). Nothing in this Section prohibits either party from filing a
853 lawsuit and recording a *lis pendens* affecting the Property, before or after the date of written notice requesting mediation. This
854 Section will not alter any date in this Contract, unless otherwise agreed.

855 **23. EARNEST MONEY DISPUTE.** Except as otherwise provided herein, Earnest Money Holder must release the Earnest
856 Money following receipt of written mutual instructions, signed by both Buyer and Seller. In the event of any controversy regarding
857 the Earnest Money, Earnest Money Holder is not required to release the Earnest Money. Earnest Money Holder, in its sole subjective
858 discretion, has several options: (1) wait for any proceeding between Buyer and Seller; (2) interplead all parties and deposit Earnest
859 Money into a court of competent jurisdiction (Earnest Money Holder is entitled to recover court costs and reasonable attorney and
860 legal fees incurred with such action); or (3) provide notice to Buyer and Seller that unless Earnest Money Holder receives a copy of
861 the Summons and Complaint or Claim (between Buyer and Seller) containing the case number of the lawsuit (Lawsuit) within one
862 hundred twenty days of Earnest Money Holder's notice to the parties, Earnest Money Holder is authorized to return the Earnest
863 Money to Buyer. In the event Earnest Money Holder does receive a copy of the Lawsuit and has not interpleaded the monies at the time
864 of any Order, Earnest Money Holder must disburse the Earnest Money pursuant to the Order of the Court. The parties reaffirm the
865 obligation of § 22 (Mediation). This Section will survive cancellation or termination of this Contract.

866 **24. TERMINATION.**

867 **24.1. Right to Terminate.** If a party has a right to terminate, as provided in this Contract (Right to Terminate), the
868 termination is effective upon the other party's receipt of a written notice to terminate (Notice to Terminate), provided such written
869 notice was received on or before the applicable deadline specified in this Contract. If the Notice to Terminate is not received on or
870 before the specified deadline, the party with the Right to Terminate accepts the specified matter, document or condition as satisfactory
871 and waives the Right to Terminate under such provision. Any Notice to Terminate delivered after the applicable deadline specified
872 in the Contract is ineffective and does not terminate this Contract.

873 **24.2. Effect of Termination.** In the event this Contract is terminated, all Earnest Money received hereunder must be timely
874 returned to Buyer and the parties are then relieved of all obligations hereunder, subject to §§ 10.4. and 21.

875 **25. ENTIRE AGREEMENT, MODIFICATION, SURVIVAL; SUCCESSORS.** This Contract, its exhibits and specified
876 addenda, constitute the entire agreement between the parties relating to the subject hereof and any prior agreements pertaining
877 thereto, whether oral or written, have been merged and integrated into this Contract. No subsequent modification of any of the terms
878 of this Contract is valid, binding upon the parties, or enforceable unless made in writing and signed by the parties. Any right or
879 obligation in this Contract that, by its terms, exists or is intended to be performed after termination or Closing survives the same.
880 Any successor to a party receives the predecessor's benefits and obligations of this Contract.

881 **26. NOTICE, DELIVERY AND CHOICE OF LAW.**

882 **26.1. Physical Delivery and Notice.** Any document or notice to Buyer or Seller must be in writing, except as provided in
883 § 26.2. and is effective when physically received by such party, any individual named in this Contract to receive documents or
884 notices for such party, Broker, or Brokerage Firm of Broker working with such party (except any notice or delivery after Closing
885 must be received by the party, not Broker or Brokerage Firm).

26.2. Electronic Notice. As an alternative to physical delivery, any notice may be delivered in electronic form to Buyer or Seller, any individual named in this Contract to receive documents or notices for such party, Broker or Brokerage Firm of Broker working with such party (except any notice or delivery after Closing, cancellation or Termination must be received by the party, not Broker or Brokerage Firm) at the electronic address of the recipient by facsimile, email or _____.

26.3. Electronic Delivery. Electronic Delivery of documents and notice may be delivered by: (1) email at the email address of the recipient, (2) a link or access to a website or server provided the recipient receives the information necessary to access the documents, or (3) facsimile at the facsimile number (Fax No.) of the recipient.

26.4. Choice of Law. This Contract and all disputes arising hereunder are governed by and construed in accordance with the laws of the State of Colorado that would be applicable to Colorado residents who sign a contract in Colorado for real property located in Colorado.

27. NOTICE OF ACCEPTANCE, COUNTERPARTS. This proposal will expire unless accepted in writing, by Buyer and Seller, as evidenced by their signatures below and the offering party receives notice of such acceptance pursuant to § 26 on or before **Acceptance Deadline Date** and **Acceptance Deadline Time**. If accepted, this document will become a contract between Seller and Buyer. A copy of this Contract may be executed by each party, separately and when each party has executed a copy thereof, such copies taken together are deemed to be a full and complete contract between the parties.

28. GOOD FAITH. Buyer and Seller acknowledge that each party has an obligation to act in good faith including, but not limited to, exercising the rights and obligations set forth in the provisions of **Financing Conditions and Obligations; Title Insurance, Record Title and Off-Record Title; New ILC, New Survey; and Property Disclosure, Inspection, ~~Indemnity~~, Insurability and Due Diligence.**

29. BUYER'S BROKERAGE FIRM COMPENSATION. Buyer's brokerage firm's compensation will be paid, at Closing, as follows:

☐ **29.1.** N/A % of the Purchase Price or \$ N/A by Seller. Buyer's brokerage firm is an intended third-party beneficiary under this provision only. The amount paid by Seller under this provision is in addition to any other amounts Seller is paying on behalf of Buyer elsewhere in this Contract.

☐ **29.2.** N/A % of the Purchase Price or \$ N/A by Buyer pursuant to a separate agreement between Buyer and Buyer's brokerage firm. This amount may be modified between Buyer and Buyer's brokerage firm outside of this Contract.

☐ **29.3.** N/A % of the Purchase Price or \$ N/A by a separate agreement between Buyer's brokerage firm and Seller's brokerage firm.

ADDITIONAL PROVISIONS AND ATTACHMENTS

30. ADDITIONAL PROVISIONS. (The following additional provisions have not been approved by the Colorado Real Estate Commission.)

1. Buyer agrees to replace the stairs located at the front of the Post Office prior to Closing. Should this Contract be terminated prior to Closing, Seller agrees to reimburse Buyer for such cost; provided, however, Buyer's reimbursement obligation shall not exceed \$8,000.00. The foregoing reimbursement obligation shall survive termination of this Contract.

2. Seller understands that this Contract is conditioned upon the approval of the Town of Severance Town Council at its regularly scheduled and public meeting on April 22, 2025. If Town Council does not approve this Contract at such public meeting, Buyer shall terminate this Contract and Seller shall be obligated to return the Earnest Money to Buyer.

31. OTHER DOCUMENTS.

31.1. Documents Part of Contract. The following documents **are a part** of this Contract:

None

31.2. Documents Not Part of Contract. The following documents have been provided but are **not** a part of this Contract:

None

936

937

SIGNATURES

Buyer's Name: Town of Severance, a Colorado home rule town

Buyer's Name: _____

Buyer's Signature

Date

Buyer's Signature

Date

Address:

3 S. Timber Ridge Parkway

Address:

Severance, Colorado 80550

Phone No.:

(970) 686-1218

Phone No.:

Fax No.:

Fax No.:

Email Address:

nwharton@townofseverance.org

Email Address:

938 [NOTE: If this offer is being countered or rejected, do not sign this document.]

Seller's Name: Carron Properties LLC

Seller's Name: _____

Seller's Signature

Date

Seller's Signature

Date

Address:

P.O. Box 9
446 1st St.

Address:

Phone No.:

SEVERANCE, 80546

Phone No.:

Fax No.:

303-667-1846

Fax No.:

Email Address:

BRUCE@BAR@HORMA.L
COM

Email Address:

939

940

END OF CONTRACT TO BUY AND SELL REAL ESTATE

~~BROKER'S ACKNOWLEDGMENTS AND COMPENSATION DISCLOSURE.~~

~~A. Broker Working With Buyer~~

~~Broker ☐ Does ☐ Does Not acknowledge receipt of Earnest Money deposit. Broker agrees that if Brokerage Firm is the Earnest Money Holder and, except as provided in § 23, if the Earnest Money has not already been returned following receipt of a Notice to Terminate or other written notice of termination, Earnest Money Holder will release the Earnest Money as directed by the written mutual instructions. Such release of Earnest Money will be made within five days of Earnest Money Holder's receipt of the executed written mutual instructions, provided the Earnest Money check has cleared.~~

~~Broker is working with Buyer as a ☐ Buyer's Agent ☐ Transaction Broker in this transaction.~~

~~☐ Customer. Broker has no brokerage relationship with Buyer. See § B for Broker's brokerage relationship with Seller.~~

~~Brokerage Firm's compensation or commission is to be paid as specified in §29 above.~~

~~This Broker's Acknowledgments and Compensation Disclosure is for disclosure purposes only and does NOT create any claim for compensation. Any compensation agreement between the brokerage firms must be entered into separately and apart from this provision.~~

~~Brokerage Firm's Name:~~ _____

~~Brokerage Firm's License #:~~ _____

~~Broker's Name:~~ _____

Broker's License #:

Broker's Signature

Date

Address:

Phone No.:

Fax No.:

Email Address:

B. ~~Broker Working with Seller~~

Broker ☐ ~~Does~~ ☐ ~~Does Not~~ acknowledge receipt of Earnest Money deposit. Broker agrees that if Brokerage Firm is the Earnest Money Holder and, except as provided in § 23, if the Earnest Money has not already been returned following receipt of a Notice to Terminate or other written notice of termination, Earnest Money Holder will release the Earnest Money as directed by the written mutual instructions. Such release of Earnest Money will be made within five days of Earnest Money Holder's receipt of the executed written mutual instructions, provided the Earnest Money check has cleared.

Broker is working with Seller as a ☐ ~~Seller's Agent~~ ☐ ~~Transaction Broker~~ in this transaction.

☐ ~~Customer~~. Broker has no brokerage relationship with Seller. See § A for Broker's brokerage relationship with Buyer.

Brokerage Firm's compensation or commission is to be paid by ☐ ~~Seller~~ ☐ ~~Buyer~~ ☐ ~~Other~~ _____.

~~This Broker's Acknowledgments and Compensation Disclosure is for disclosure purposes only and does NOT create any claim for compensation. Any agreement to pay compensation must be entered into separately and apart from this provision.~~

Brokerage Firm's Name:

Brokerage Firm's License #:

Broker's Name:

Broker's License #:

Broker's Signature

Date

Address:

Phone No.:

Fax No.:

Email Address:

Phase I Environmental Site Assessment

Severance Post Office

320 1st Street

Severance, Weld County, Colorado

April 10, 2025 | Terracon Project No. 20257022

Prepared for:

Town of Severance

3 South Timber Ridge Parkway

P.O. Box 339

Severance, Colorado

Prepared by:

Terracon Consultants, Inc.

Fort Collins, Colorado



Nationwide
[Terracon.com](https://www.terracon.com)

- Facilities
- Environmental
- Geotechnical
- Materials



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April 10, 2025

Town of Severance
3 South Timber Ridge Parkway
P.O. Box 339
Severance, Colorado 80546

Attn: Mr. Nicholas Wharton
P: (970) 686-1218
E: nwharton@townofseverance.org

Re: Phase I Environmental Site Assessment
Severance Post Office
320 1st Street
Severance, Weld County, Colorado
Terracon Project No. 20257022

Dear Mr. Wharton:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced subject property (hereinafter known as the 'site'). This assessment was performed in accordance with Terracon Proposal Number P20257022 dated March 19, 2025.

We appreciate the opportunity to be of service to you on this project. In addition to ESA services, our professionals provide other environmental, geotechnical, construction materials, and facilities services on a wide variety of projects locally, regionally, and nationally. For more detailed information on all of Terracon's services please visit our website at www.terracon.com. If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely,

Terracon Consultants, Inc

A handwritten signature in black ink, appearing to read "Devyn A. Hallett".

Devyn A. Hallett
Staff Scientist

A handwritten signature in black ink, appearing to read "Paige Wolski".

Paige Wolski
Assistant Scientist

A handwritten signature in black ink, appearing to read "Christina L. Ruble".

Christina L. Ruble
Environmental Department Manager

Attachments

Explore with us

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APPENDIX B	Site Photographs
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Executive Summary

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal Number P20257022 dated March 19, 2025, and was conducted consistent with the procedures included in ASTM E1527-21, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The purpose of this ESA was to assist the client in developing information to identify recognized environmental conditions (RECs) in connection with the site as reflected by the scope of this report. The ESA was conducted under the supervision or responsible charge of Christina L. Ruble, Environmental Professional. Devyn A. Hallett performed the site reconnaissance on April 3, 2025.

Findings and Opinions

A summary of the findings is provided below. It should be recognized that details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

Site Description and Use

According to the Weld Tax Assessor, site observations, and information provided by the Client, the site consists of approximately 0.2-acres and is currently developed with approximately 660 square feet of post office space and 2,500 square feet of warehouse space, located at 320 1st Street in Severance, Colorado. Please refer to Exhibit 2 in Appendix A for a diagram of the site.

Historical Information

Based on a review of historical information, the site consisted of commercial land with a structure in the western portion of the site since at least 1937 to approximately 1993. In 1999, the site was developed with an additional commercial building in the eastern portion and the site has remained relatively unchanged through 2023.

The north adjoining property consisted of a residence in the western portion between 1937 and 1953. In 1963, the residence was removed, and the property was redeveloped with a large commercial building and remained relatively unchanged through 2023. The east adjoining property consisted of a residence from 1937 to approximately 2023. The south adjoining property consisted of a small building from 1937 to 2023. The west adjoining property consisted of 1st Street followed by land developed with a small building from approximately 1937 to 1953. In approximately 1963, the building was removed, and the property remained vacant land until approximately 1971. In 1978 the property showed grading activity and the development of a commercial building and parking lot through 2023. RECs were not identified during the historical records review.

Records Review

The regulatory database review identified several listings within the ASTM-specified search distances. The site is not listed on the regulatory database. Based on distance, environmental setting, facility characteristics, and/or inquiry results from the local agencies, the listed facilities do not constitute RECs to the site.

Site Reconnaissance

During the site reconnaissance, the site was observed to consist of the Severance Post Office and a warehouse used by Pride Mechanical. Terracon observed heating and cooling systems, a dumpster and discarded appliances, plastic containers of household cleaner and paints, metal compressed air cannisters, a portable air compressor, an interior floor drain, and pole-mounted transformers. RECs were not identified during the site reconnaissance.

Adjoining Properties

Adjoining the site to the north is Severance Reserve (312 1st Street). Adjoining the site to the east is a residential property (325 2nd Street). Adjoining the site to the south is Severance Community Church (336 1st Street) and adjoining to the west is 1st Street followed by Bruce' Bar and Restaurant (123 1st Street). RECs associated with the adjoining properties were not identified.

Significant Data Gaps

Significant data gaps (SDGs) were not identified.

Additional Services

As requested by the client, the following additional services were performed:

- Visual Observations for Suspect Asbestos: Based on observations of the building interior and exterior and the date of construction (around 1904 and 1984), the structures may contain asbestos in building components. Testing would be required to determine whether the buildings contain asbestos.
- Visual Observations of Suspect Lead-Based Paint (LBP): Based on the age of the buildings (approximately 1904 and 1984), it is possible that the paints within the buildings are LBP. Testing would be required to confirm the presence of LBP.
- Visual Observations for Microbial Growth: Terracon did not observe obvious indications of significant water infiltration or visible Microbial Growth at the time of the site reconnaissance.

- Limited Historic Properties/Archaeological Resources Review: Based on a review of the Colorado Office of Archaeology and Historic Preservation (OAHP) online Cultural Resource and Paleontological Database (Compass), as well as the publicly available National Register of Historic Places (NRHP) databases, there are no listed historic buildings/dwellings on the site. Based on a review of historical aerials and topographic maps, one structure on site appears to be historic age.

Conclusions

We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E1527-21 at 320 1st Street, Severance, Weld County, Colorado, the site. RECs, Controlled RECs (CRECs) and/or SDGs were not identified in connection with the site.

Recommendations

Based on the scope of services, limitations, and conclusions of this assessment, Terracon did not identify RECs, CRECs, or SDGs in connection with the site. As such, no additional investigation is warranted at this time.

If a federal nexus is identified for this project, coordination with the SHPO would be required to determine the levels of effort required to comply with Section 106 or other applicable state regulations

1.0 Introduction

1.1 Site Description

Site Name	Severance Post Office
Site Location/Address	320 1st Street, Severance, Weld County, Colorado
Parcel Number	Weld County Parcel No. 070536307012
Land Area	Approximately 0.2 acres
Site Improvements	A post office building and warehouse building
Anticipated Future Site Use	Not known at this time. Continued commercial use or commercial redevelopment.
Reason for the ESA	Acquiring the site

The location of the site is depicted on Exhibit 1 of Appendix A, which was reproduced from a portion of the United States Geological Survey (USGS) topo base layer. The site and adjoining properties are depicted on the Site Diagram, which is included as Exhibit 2 of Appendix A.

1.2 Scope of Services

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal No. P20257022 dated March 19, 2025, and was conducted consistent with the procedures included in ASTM E1527-21, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The purpose of this ESA was to assist the client in developing information to identify RECs in connection with the site as reflected by the scope of this report. Recognized environmental conditions are defined by ASTM E1527-21 as “(1) the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment.” This ESA includes consideration of the movement of hazardous substances and petroleum products in any form, including migration of vapor in the subsurface. A de minimis condition is not a recognized environmental condition.

This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews (including local government inquiries, as applicable), and a visual noninvasive reconnaissance of the site and

adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report.

Review of Perfluoroalkyl and Polyfluoroalkyl Substances (PFAS)

PFAS are a family of compounds which are considered emerging contaminants of concern due to their mobility and longevity in the environment. PFAS has been used in many products, including but not limited to fire-fighting foam, anti-stick coatings, stain and water-repellent coatings, electroplating, and paper products, among others. On July 8, 2024, US EPA designated two PFAS compounds, perfluorooctanoic acid (PFOA) and perfluorooctanesulfonic acid (PFOS), including their salts and structural isomers, as hazardous substances under CERCLA; accordingly, PFOA and PFOS was evaluated within the scope of E1527-21. Please note that PFAS compounds are ubiquitous in the environment and this limited review is not to be construed as confirmation that PFAS compounds are not present in, at or under the site.

As requested by the client, the following additional services were performed:

- Visual Observations for Suspect Asbestos
- Visual Observations for Microbial Growth
- Visual Observations of Suspect Lead-Based Paint
- Historic Properties/Archaeological Resources Review

1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user

of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations, ASTM Deviations, and Data Gaps

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e., evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available upon request. Pertinent documents are referred to in the text of this report, and a separate reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, the information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. This ESA was further limited by the following:

- Historical information was not provided back to first use. Uses of the site were described only as far back as 1937 at which time the site was developed.

An evaluation of the significance of limitations and missing information with respect to our findings has been conducted, and where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data gaps is based on the information available at the time of report issuance, and an evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances, petroleum products or PFAS compounds may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such

as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

This ESA report is prepared for the exclusive use and reliance of Town of Severance. Use or reliance by any other party is prohibited without the written authorization of Town of Severance and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon's Agreement for Services. The limitation of liability defined in the Agreement for Services is the aggregate limit of Terracon's liability to the client and all relying parties.

Continued viability of this report is subject to ASTM E1527-21 Section 4.6. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user's responsibilities in Section 6 of ASTM E1527-21.

1.6 Client Provided Information

Prior to the site visit, Nicholas J. Wharton, client's representative, was asked to provide the following user questionnaire information as described in ASTM E1527-21 Section 6.

Client Questionnaire Responses

Client Questionnaire Item	Client Did Not Respond	Client's Response		
		N / A *	Yes	No
Actual Knowledge of Environmental Liens that may encumber the site.				X
Actual Knowledge of Activity Use Limitations (AULs) that may encumber the site.				X
Specialized Knowledge or Experience that is material to a REC in connection with the site.				X
Actual Knowledge of a Lower Purchase Price because contamination is known or believed to be present at the site.				X
Commonly Known or Reasonably Ascertainable Information that is material to a REC in connection with the site.				X
Obvious Indicators of Releases at the site.				X

*N/A = Not Applicable

Terracon's consideration of the client-provided information did not identify RECs. A copy of the questionnaire is included in Appendix C.

2.0 Physical Setting

Physical Setting Information		Source
Topography		
Site Elevation	Approximately 4,880 feet above sea level	USGS Topo Base Layer, Appendix A
Topographic Gradient	Very gently sloping towards the south-southeast	
Closest Surface Water	The Slough approximately 1,100 feet west of the site.	
Soil Characteristics		
Soil Type	Kim loam: 1 to 3 percent slopes	ERIS Physical Setting Report (Appendix C)
Description	Well drained, low runoff	
Geology / Hydrogeology		
Formation	Fox Hills Sandstone	ERIS Physical Setting Report (Appendix C)
Description	Sandstone	
Estimated Depth to First Occurrence of Groundwater	Approximately 20 to 25 feet below ground surface.	Previous Terracon subsurface investigation in the vicinity.
*Hydrogeologic Gradient	Not known - may be inferred to be parallel to topographic gradient (primarily to the south-southeast).	

* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

3.0 Historical Use Information

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area. Copies of selected historical documents are included in Appendix C.

3.1 Historical Topographic Maps, Aerial Photographs, and Sanborn Maps

Readily available historical USGS topographic maps and selected historical aerial photographs (at approximately 10-to-15-year intervals) were reviewed to evaluate land development and obtain information concerning the history of development on and near the site. Reviewed historical topographic maps and aerial photographs are summarized below.

Historical fire insurance maps produced by the Sanborn Map Company were requested from ERIS to evaluate past uses and relevant characteristics of the site and surrounding properties. Based on inquiries to the above-listed Sanborn provider, Sanborn maps were not available for the site.

- Topographic maps: Severance, Colorado, dated 1960, 1971, 2013, 2016, 2019 (1" = 2,000')
- Aerial photographs: ASCS 1937, 1941, 1963; AMS 1953; USGS 1971, 1978, 1984, 1993, 1999; USDA 2004, 2006, 2009, 2011, 2013, 2015, 2017, 2019, 2021; Maxar 2023; (1" = 500')

Historical Maps and Aerial Photographs

Direction	Description
Site	1937-1993: Developed with a small commercial building along western border 1999-2023: Developed with an additional commercial building along eastern border
North	1937-1953: Developed with a residence along western border 1963-2023: Removal of residence and development of large commercial building
East	1937-2023: Developed with residence in southeastern portion
South	1937-2023: Developed with a small building

Direction	Description
West	1937-1953: 1 st Street followed by developed land with a small building 1963-1971: Removal of building, vacant land 1978-2023: Grading and development of commercial building and parking lot

Terracon reviewed the above historical sources for indications of RECs associated with the site. RECs associated with the site were not identified through a review of available historical resources.

3.2 Historical City Directories

The Cole and Digital Business directories used in this study were made available through ERIS (selected years reviewed: 1981-2023) and were reviewed at approximate five-year intervals, if readily available. The current street address for the site was identified as 320 1st Street.

Historical City Directories

Direction	Description
Site	320 1 st Steet: US Post Office, US Govt Post Offcs, United States Postal Service (1990-2023), Building (1996), ½ Fine Design LTD (1996-2000), Brite Belt Intl Inc (2008)
North	312 1 st Street: Troudt Welding (2000-2003)
East	325 2 nd Street: NP (1996)
South	336 2nd Street: Town of Severance (1996-2003)
West	123 1 st Street: Bruce's Bar (2012-2023), ATM (2016)

Terracon reviewed the above historical city directories for indications of RECs associated with the site. RECs associated with the site were not identified through a review of available historical city directories.

3.3 Site Ownership

Based on a review of information obtained from the Weld County assessor's records, the current site owner is Carron Properties LLC.

The site owner information reviewed is included in Appendix C.

3.4 Title Search

At the direction of the client, a title search was not included as part of the scope of services. Unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.5 Environmental Liens and Activity and Use Limitations

The ERIS regulatory database report included a review of both Federal and State Engineering Control (EC) and Institutional Control (IC) databases. Based on a review of the database report, the site was not listed on the EC or IC databases. Please note that in addition to these federal and state listings, AULs can be recorded at the county and municipal level that may not be listed in the regulatory database report. Environmental lien and activity and use limitation records recorded against the site were not provided by the client. At the direction of the client, performance of a review of these records was not included as part of the scope of services and unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.6 Interviews Regarding Current and Historical Site Uses

The following individual was interviewed regarding the current and historical use of the site.

Interviews

Interviewer	Name / Phone #	Title	Date/Time
Devyn A. Hallett	Bruce Carron / (303) 667-1396	Owner	April 2, 2025 / 9:00 A.M.

Terracon interviewed Bruce Carron, the current site owner. Mr. Carron was not aware of previous environmental inspections or past, pending, or threatened environmental litigation associated with the site. Mr. Carron was not aware of any chemical storage or spills associated with the site. Mr. Carron indicated that the Post Office building located in the western portion of the site was constructed in 1898 and was initially a commercial structure. Mr. Carron indicated the Pride Mechanical building in the eastern portion of the site was a wood shop, machine shop, auto body shop and then currently is an HVAC service building. Based on a review of regulatory records (Section 4.1) and observations during the site reconnaissance (Section 5.4), the previous autobody shop is not identified as a REC.

3.7 Prior Report Review

Terracon requested the client provide any previous environmental reports they are aware of for the site. Previous reports were not provided by the client to Terracon for review.

4.0 Records Review

Regulatory database information was provided by ERIS, a contract information services company in a report dated March 28, 2025. The purpose of the records review was to identify RECs in connection with the site. Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated. The scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient, and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

4.1 Federal and State/Tribal Databases

Terracon reviewed standard federal, state, and tribal environmental record sources within the approximate minimum search distances as required by ASTM E1527-21 and presented in Table 2 of Section 8.0 of The Standard (Types of Government Records to be Reviewed). Further, to enhance and supplement the standard environmental record sources, Terracon reviewed additional federal, state, tribal, local, and proprietary environmental record sources, provided by the database firm, if potentially useful and reasonably ascertainable. Please refer to Appendix D (the environmental regulatory database report) for the number of listings within each database reviewed and database definitions and descriptions.

Due to conversion of address data to location coordinates and the accuracy of government records, the facility locations depicted in the environmental regulatory database report may not match actual physical locations. As such, Terracon attempted to field-verify the actual distances of facilities of concern from the site.

The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities within the ASTM search distances that have been deemed by the Environmental Professional to have the potential to impact the site based on the type of facility, distance, and anticipated gradient relative to the site. Facilities are listed in order of proximity to the site. Additional discussion for selected facilities follows the summary table.

Listed Facilities

Facility Name and Location	Estimated Distance / Direction / Gradient	Database Listings	Findings Summary
Wyman Oil Company 104 West 4 th Avenue	Approximately 300 feet / Southwest / Cross-gradient	UST	Not a REC. See discussion below.
Severance Super Service / Affordable Auto Repair Inc. 106 West 4 th Avenue	Approximately 300 feet / Southwest / Cross-gradient	UST / AST / LST / LUST TRUST / AST / SPILLS / SWF/LF	Not a REC. See discussion below.
Town of Severance Public Works Facility 145 3 rd Avenue	Approximately 350 feet / Southwest / Cross-gradient	AST	Not a REC. See discussion below.
Trust Auto and Diesel Care LLC 445 1 st Street	Approximately 500 feet / Southwest / Cross-gradient	SWF/LF	Not a REC based on distance and listing type.
Bayswater E&P – Lind 36-32	Approximately 650 feet / Northeast / Cross-gradient	PFAS IND	Not a REC based on distance and inactive status.

Wyman Oil Company

The facility located approximately 300 feet southwest of the site is listed on the UST database for a permanently closed 500-gallon underground storage tank (UST) which stored waste oil. According to records received from the Colorado Division of Oil and Public Safety (OPS), Inter-Mountain Petroleum Services Inc. issued a 10-day notification for the removal of the tank. Violations or leaks were not reported in association with this listing. Because no releases have been reported and based on distance and cross-gradient location from the site, this listing does not represent a REC to the site.

Severance Super Service / Affordable Auto Repair Inc.

This facility located approximately 300 feet southwest of the site is listed on the UST, AST, LST, LUST TRUST, AST, SPILLS and SWF/LF databases. The facility is listed with multiple tanks which include a 6,000-gallon diesel UST installed in 1998 and closed in 2010, a 1,150-gallon liquid petroleum gas (LPG) AST which is permanently closed, a 16,000-gallon regular unleaded gasoline (RUL) AST installed in 1958 and closed in 2008, a 13,000-gallon diesel AST installed in 1958 and closed in 2010, a 10,000-gallon premium unleaded gasoline (PUL) AST installed in 1958 and closed in 2008, a 1,000-gallon gasoline AST and 3,000-gallon gasoline AST installed in 1958 closed on unknown

dates, and a 500-gallon LPG AST which has been permanently closed. The facility is registered under OPS Facility ID 9713. There are three reported releases, with Event ID 1031, which was reported May 7, 1997, and closed January 23, 2002, Event ID 8652, reported July 28, 2001, and closed January 14, 2002, and Event ID 11302 reported November 23, 2010 and closed February 16, 2011. Due to the closed status and the cross-gradient location and distance from the site, the facility does not represent a REC to the site.

Town of Severance Public Works Facility

The facility located approximately 350 feet southwest of the site is listed on the AST databased with a 1,000-gallon RUL AST associated with Facility ID 20794. Violations or spills were not reported to be associated with the listing. Due to the lack of releases and based on distance and the cross-gradient location from the site, this listing is not considered a REC to the site.

The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The report did not list facilities in the unmapped section.

4.2 Local Agency Inquiries

Agency Contacted / Contact Method	Response
Town of Severance Building and Permits / SJacobsen@townofseverance.org	According to Sarah Jacobsen of the Town of Severance Building and Permits, a building permit associated with a commercial re-roof was issued and the re-roof was not completed and the permit expired.
Windsor-Severance Fire Rescue / rknief@wsfr.us	According to Ruthie Knief of Windsor-Severance Fire Rescue, no hazardous incidents or storage tanks are associated with the site.
Colorado Department of Public Health and Environment (CDPHE) Hazardous Materials and Waste Management Division (HMWMD) / Online Mapper	According to a review of the CDPHE HMWMD online mapper, no records were found on the site. https://cdphe.colorado.gov/hm/records-review
Weld County Assessor and Property Portal	According to the Weld County Assessor, there are no records of septic permits associated with the site.
Colorado Department of Labor and Employment – Division of Oil and Public Safety (OPS) / Records Request	Terracon requested documents for the nearby properties from OPS. Available records were previously discussed in Section 4.1. According to OPS, records were not found for the site address.

5.0 Site Reconnaissance

5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the site. The site and adjoining properties are depicted on the Site Diagram, which is included in Exhibit 2 of Appendix A. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix B. Credentials of the individuals planning and conducting the site visit are included in Appendix E.

General Site Information

Site Reconnaissance				
Field Personnel		Devyn A. Hallett		
Reconnaissance Date		April 3, 2025		
Weather Conditions		Overcast 40°		
Site Contact/Title		Unaccompanied		
Site Utilities				
Drinking Water		Town of Severance		
Wastewater		Town of Severance		
Electric		Xcel Energy		
Natural Gas		Xcel Energy		
Building Description				
Building Identification	Building Use	Approx. Construction Date	Number of Stories	Approx. Size (ft²)
Commercial Building	Post Office	1904	1	660
Warehouse Building	Material Receiving	1984	1	2,500

5.2 Overview of Current Site Occupants

The site is currently occupied by Severance Post Office and Pride Mechanical.

5.3 Overview of Current Site Operations

The site operations consist of a post office and light industrial use.

5.4 Site Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an “X”) are discussed in more detail following the table.

Site Characteristics

Category	Item or Feature	Observed or Identified
Site Operations, Processes, and Equipment	Emergency generators	
	Elevators	
	Air compressors	X
	Hydraulic lifts	
	Dry cleaning	
	Photo processing	
	Ventilation hoods and/or incinerators	
	Waste treatment systems and/or water treatment systems	
	Heating and/or cooling systems	X
	Paint booths	
	Sub-grade mechanic pits	
	Wash-down areas or carwashes	
	Pesticide/herbicide production or storage	
	Printing operations	
	Metal finishing (electroplating, chrome plating, galvanizing, etc.)	
	Salvage operations	
	Oil, gas, or mineral production	
	Other processes or equipment	
Aboveground Chemical or Waste Storage	Aboveground storage tanks	
	Drums, barrels, and/or containers ≥ 5 gallons	X
	MSDS or SDS	
Underground Chemical or Waste Storage,	Underground storage tanks or ancillary UST equipment	
	Sumps, cisterns, French drains, catch basins, and/or dry wells	

Category	Item or Feature	Observed or Identified
Drainage or Collection Systems	Grease traps	
	Septic tanks and/or leach fields	
	Oil/water separators, clarifiers, sand traps, triple traps, interceptors	
	Pipeline markers	
	Interior floor drains	X
Electrical Transformers/PCBs	Transformers and/or capacitors	X
	Other equipment	
Releases or Potential Releases	Stressed vegetation	
	Stained soil	
	Stained pavement or similar surface	
	Leachate and/or waste seeps	
	Trash, debris, and/or other waste materials	X
	Dumping or disposal areas	
	Construction/demolition debris and/or dumped fill dirt	
	Surface water discoloration, odor, sheen, and/or free-floating product	
	Strong, pungent, or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
Other Notable Site Features	Surface water bodies	
	Quarries or pits	
	Wastewater lagoons	
	Wells	

Site Operations, Processes, and Equipment

Air compressors

One mobile air compressor was observed in the Pride Mechanical building. The air compressor was located on concrete and staining was not observed beneath the air compressor at the time of the site reconnaissance. The air compressor is not identified as a REC.

Heating and/or cooling systems

The building is heated and cooled by ceiling-mounted electrical heating systems, wall mounted electrical heating and air conditioning systems, and pad-mounted heating and air conditioning systems. Staining was not observed in the vicinity of the heating and cooling systems. RECs were not identified associated with the heating and cooling systems.

Aboveground Chemical or Waste Storage

Drums, barrels, and/or containers ≥ 5 gallons

Multiple 5-gallon buckets and plastic containers were observed in throughout the site containing paint and general housekeeping and maintenance supplies. Additionally, compressed air cannisters were observed containing refrigerant and compressed nitrogen were observed in the Pride Mechanical warehouse. Staining was not observed in the vicinity of the various buckets, containers, and canisters. RECs were not identified associated with the containers.

Underground Chemical or Waste Storage, Drainage, or Collection Systems

Interior floor drains

An interior floor drain was observed in the interior of the Pride Mechanical warehouse. Potentially hazardous materials and/or petroleum products were not observed in the direct vicinity of the floor drains at the time of the site reconnaissance and the drains reportedly discharge directly into the municipal sewer system. Staining was not observed in the vicinity of the floor drains at the time of the site reconnaissance. The interior floor drains are not identified as a REC.

Electrical Transformers/PCBs

Transformers and/or capacitors

Pole-mounted electrical transformers were observed in the southwestern corner of the site. Evidence of staining or release was not observed during the site reconnaissance.

The local utility company maintains responsibility for the transformers, and if the transformers were "PCB contaminated", the utility company is not required to replace the transformer fluids until a release is identified. However, evidence of current or prior releases was not observed in the vicinity of the electrical equipment during the site reconnaissance. The transformers are not identified as a REC.

Releases or Potential Releases

Trash, debris, and/or other waste materials

Trash and debris in the form of scrap metal, cardboard boxes, discarded water heaters, fridges, and appliances were observed near the central portion of the site. A dumpster was observed near the central southern portion of the site. Evidence of staining, noxious odors, or hazardous waste disposal was not observed in the vicinity of the on-site dumpsters. Based on visual observations, the trash and dumpsters do not represent RECs.

6.0 Adjoining Property Reconnaissance

Visual observations of adjoining properties (from site boundaries) are summarized below.

Adjoining Properties	
Direction	Description
North	312 1 st Street: Severance Reserve
East	325 2 nd Street: Residential
South	336 1 st Street: Severance Community Church
West	First Street followed by: 123 1 st Street: Bruce's Bar and Restaurant

RECs associated with the site originating from current off-site operations were not identified.

7.0 Additional Services

Per the agreed scope of services specified in the proposal, the following additional services were conducted: Visual Observations for Suspect Asbestos-Containing Material (ACM); Visual Observations for Suspect Mold Conditions; Visual Observations for Suspect Lead-Based Paint; Historic Properties/Archaeological Resources Review.

7.1 Visual Observations for Suspect Asbestos

Terracon visually assessed the interior and exterior of the on-site buildings for suspect asbestos-containing materials (ACM). The limited visual observations were performed by Devyn Hallett, a Colorado-certified asbestos inspector (Certification No. 29064). No samples of suspect ACM were collected or analyzed as part of the observations. The visual observations for suspect ACM were restricted to readily visible and accessible building materials.

The following suspect ACM was observed:

Summary of Suspect ACM

Severance Post Office

Material	Location	Friable / non-friable
Foundational caulking	Exterior of building	Non-friable
Tan and white speckled vinyl sheet flooring and associated mastic	Restroom	Friable
Tan mastic associated with vinyl cove base	Throughout interior	Non-friable
Mastic associated with tan marbled vinyl wall pane	Restroom	Non-friable
Wallboard with joint compound (walls and ceilings)	Throughout	Friable
2'x4' ceiling tiles with pits and pinholes	Throughout	Friable
Gray speckled carpet and associated adhesive	Office	Non-friable
Tan marbled 12"x12" vinyl floor tile and associated mastic	Reception area	Friable
Slap brush texture	Reception area ceilings	Friable
Roofing shingles and associated felting	Roof	Friable

Pride Mechanical

Material	Location	Friable / non-friable
Wallboard with joint compound (walls)	Throughout	Friable
Orange peel texture on drywall	Throughout	Friable
White pipe wrapping	Throughout	Friable
Faux brown and tan 6"x6" tile vinyl sheet flooring and associated mastic	Throughout	Friable

Material	Location	Friable / non-friable
Mastic associated with white vinyl wall panel	Restroom	Non-friable
Brown 9"x9" vinyl floor tile and associated mastic	Restroom	Friable
Rough orange peel texture on drywall	Restroom	Friable
Silver paper backed fiberglass insulation	Throughout	Friable

Based on the age of the buildings (1904 and 1984), it is possible that the identified materials are ACM. Limited visual observations for asbestos are not intended to serve as a comprehensive building asbestos survey, comprehensive inspection, or comprehensive assessment for the presence of ACM in all or most of the building systems, nor will it serve to adequately assess the presence of ACM in a building or portions thereof for pre-demolition or pre-renovation purposes. Terracon recommends conducting a thorough asbestos survey prior to disturbance of suspect ACM during planned renovations or building demolition.

7.2 Visual Observations for Microbial Growth

Terracon observed the interior and exterior of the on-site buildings for obvious indications of significant water infiltration and visible Microbial Growth. Where required by state/local regulations, the limited visual observations were performed by appropriately trained and accredited personnel. The observations included visibly accessible surfaces in the building areas visited, and did not include observations of hidden conditions such as inaccessible areas, interior of wall cavities, interior of heating, ventilation and air conditioning (HVAC) systems, or behind intact wall coverings.

A source of excess moisture is typically related to leaky plumbing or roofing but can also involve the building's HVAC system. When excess moisture accumulates in buildings, Microbial Growth will often occur. In the presence of sufficient moisture, different Microbial Growths can grow on wood, paper, carpet, or insulating materials. Microbial Growths reproduce through spores that cannot be seen with the naked eye. When they settle on damp indoor surfaces, active Microbial Growth can begin. Moisture control is the key to controlling Microbial Growth in indoor environments.

Terracon did not observe obvious indications of significant water infiltration or visible Microbial Growth at the time of the site reconnaissance.

7.3 Visual Observations of Suspect Lead-Based Paint

Terracon visually assessed the interior and exterior of the on-site buildings for suspect Lead-Based Paint (LBP). No samples of suspect LBP were collected or analyzed as part of the observations. The visual observations for suspect LBP were restricted to readily visible and accessible building materials.

The following suspect LBP was observed:

Summary of Suspect LBP

Severance Post Office

Material	Location	Condition
Dark blue paint on wood walls	Western exterior	Intact
Gray paint on wood walls	Exterior	Intact
White paint on window and door trim	Exterior	Intact
White paint on wood and drywall walls and ceiling	Interior	Intact
Gray paint on wood doors and metal trim	Interior	Intact
Light blue paint on drywall walls	Interior	Intact

Pride Mechanical

Material	Location	Condition
Tan paint on metal walls	Exterior	Intact
White paint on metal bay garage doors	Exterior	Intact
Brown paint on metal trim	Exterior	Intact
White paint on drywall walls	Interior	Intact
White paint on metal I-beams	Interior	Intact

Based on the age of the building (1904 and 1984), it is possible that the identified paints are LBP. The visual observations for LBP were limited to readily observable and accessible surfaces. Terracon cannot guarantee a building or property to be LBP free as the possibility exists that LBP coated surfaces may be hidden from sight or in inaccessible locations, or the homogeneous construction areas identified may not be truly homogeneous. It should be understood that these limited visual observations for



LBP should not be considered to be comprehensive in nature, and the results are not intended to be used to determine lead hazards, develop abatement plans, or prepare detailed cost estimates for abatement.

7.4 Historic Properties / Archaeological Resources Review

In Colorado, cultural resources on lands owned or controlled by the State of Colorado are protected at the state level under Colorado Revised Statutes Title 24 (CRS §24-80-401). At the federal level, cultural resources are protected under Section 106 of the National Historic Preservation Act (NHPA) of 1966 (54 U.S.C. § 300101 et seq.). The Colorado State Historic Preservation Office (SHPO) is responsible for managing cultural resource compliance under the Colorado Revised Statutes and Section 106 of the NHPA. Terracon understands that no state or federal nexus has been identified for the project and this review is for due diligence purposes.

Terracon reviewed the restricted Colorado Office of Archaeology and Historic Preservation (OAHP) online Cultural Resource and Paleontological Database (Compass), as well as the publicly available National Register of Historic Places (NRHP) online database to identify the presence of previous cultural resources projects, prehistoric and historical-period archaeological sites, and historic properties listed in or eligible for listing in the NRHP located within or near the project site. Two previously recorded historic-age sites were indicated on Compass within a one-mile search radius of the project area (OAHP 2025). Both have been determined Not Eligible for listing in the NRHP.

Previously Recorded Cultural Resources within the one-mile search buffer.

Site Trinomial	Site Type	Address	Approximate Distance from Project Area	NRHP Eligibility
5WL.4814	Severance School ~ Severance Town Hall	336 First Street	Adjoining south property	Officially Not Eligible (OAHP 2004)
5WL.1006	Severance Depot Site ~ Great Western Railroad	No Address	Approximately 670 feet northwest of the site	Officially Not Eligible (OAHP 1989)

Historical topographic maps available from 1960, 1971, 2013, 2016, and 2019 were reviewed (ERIS 2025). The 1960, 1971, 2013, 2016 and 2019 Severance, Colorado (1:2,000) USGS quadrangles each depict a dwelling/building within the project area. This building is identified as a post office on the 2013, 2016 and 2019 Severance,

Colorado (1:2,000) USGS quadrangles. The 1960 and 1971 Severance, Colorado (1:2,000) USGS quadrangles depict dwellings/buildings adjoining the site to the north, south (5WL.4814) and west. Additionally, in the 1971 Severance, Colorado (1:2,000) USGS quadrangle, a dwelling/building is depicted adjoining the site to the east. In the 2013 and 2016 Severance, Colorado (1:2,000) USGS quadrangles, two fire stations are depicted north and south of the site. The 1960, 1971, and 2019 Severance, Colorado (1:2,000) USGS quadrangles depict the Great Western Railroad to the north and west of the site (ERIS 2025).

Historical aerial imagery available from 1937, 1941, 1953, 1963, 1971, 1978, 1984, 1993, 1999, 2004, 2006, 2009, 2011, 2013, 2015, 2017, 2019, and 2021 were also reviewed (ERIS 2025). The earliest imagery (ca.1937) depicts a historic-age small commercial building in the western portion of the site and is still present in the 2021 aerial. A larger commercial building is depicted in the eastern portion from 1999 through 2021 (ERIS 2025).

Based on this review, the project site has not been previously surveyed for cultural resources, but that does not necessarily indicate a true absence of cultural resources on site. A review of historical topographic maps and aerial imagery indicates that the project site has historically been developed and based on a review of historical aerials and topographic maps, one structure on site appears to be historic age. If a federal nexus is identified for this project, coordination with the SHPO would be required to determine the levels of effort required to comply with Section 106 or other applicable state regulations.

References

Colorado Office of Archaeology and Historic Preservation (OAHP)
2025 Online Cultural Resource Database (Compass). Available from
https://gis.colorado.gov/compass_oahp/, accessed April 2025.

Environmental Risk Information Services (ERIS)
2025 Historical Aerials and Topographic Maps. Order No. 25032700240, provided to
Terracon Consultants, Inc., Colorado.

National Park Service (NPS)
2025 National Register of Historic Places Database Search. Available from:
<https://www.nps.gov/maps/full.html?mapId=7ad17cc9-b808-4ff8-a2f9-a99909164466>, accessed April 2025.

8.0 Declaration

I, Christina L. Ruble, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

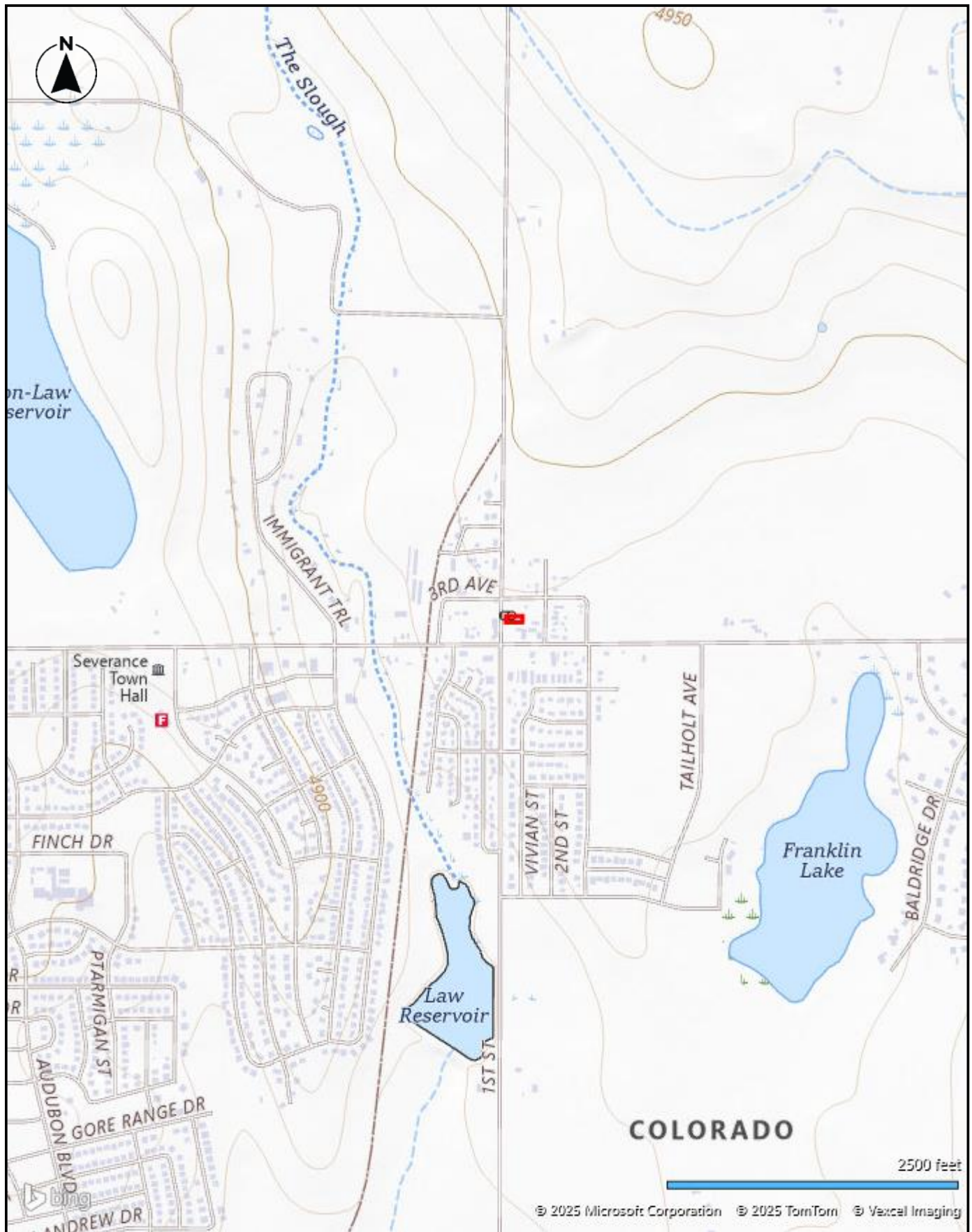
A handwritten signature in black ink, appearing to read 'Christina Ruble', is positioned above a horizontal dashed line.

Christina L. Ruble
Environmental Department Manager

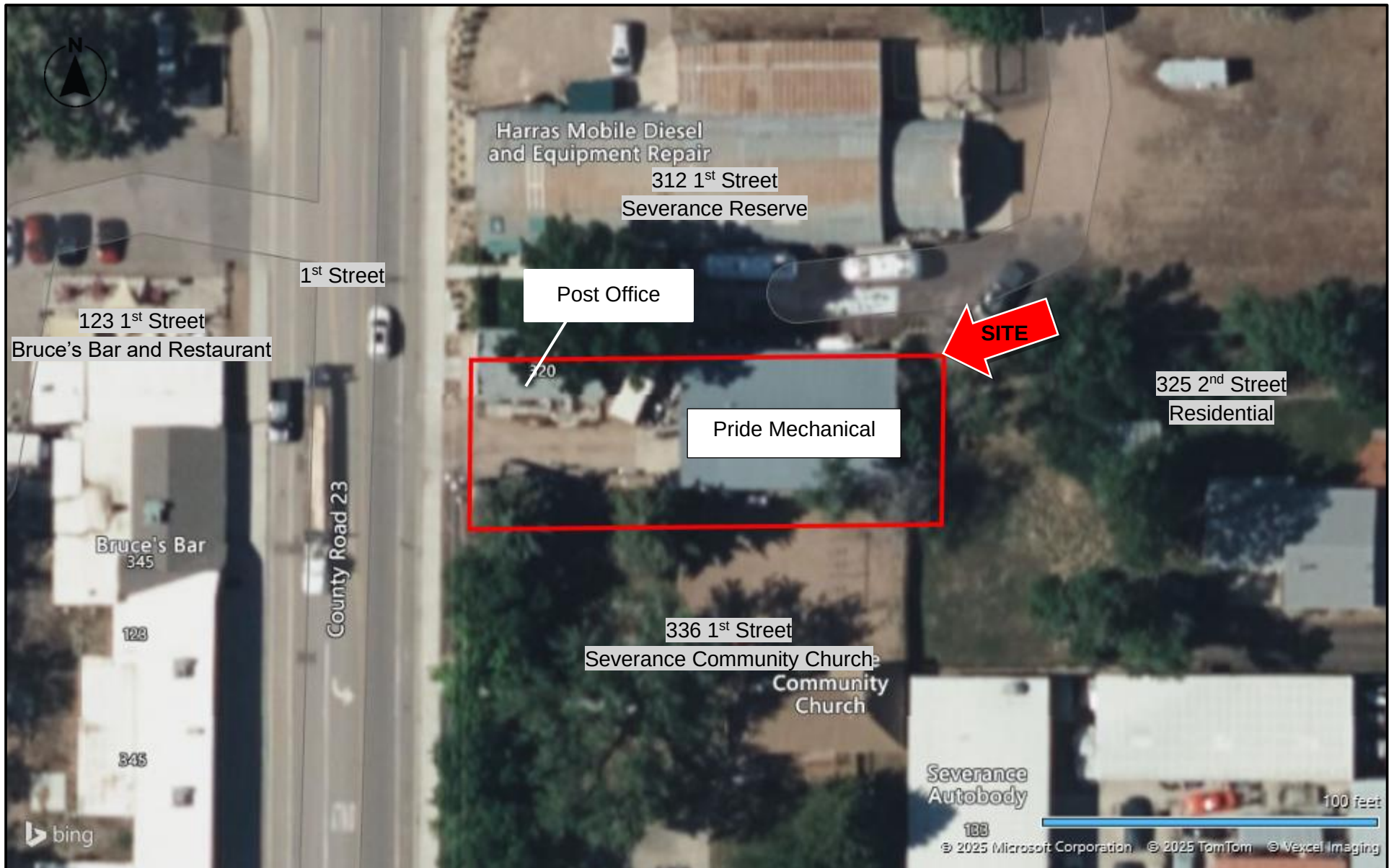
APPENDIX A

EXHIBIT 1: USGS TOPO BASE LAYER

EXHIBIT 2: SITE DIAGRAM



Project No. 20257022 Scale: AS SHOWN Client: Town of Severance Date: March 27, 2025	 1901 Sharp Point Dr Ste C Fort Collins, CO 80525-4429	TOPOGRAPHIC MAP Severance Post Office 320 1st Street Severance, CO	Exhibit 1
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Project No.	20257022
Scale:	AS SHOWN
Client:	Town of Severance
Date:	March 27, 2025



1901 Sharp Point Dr Ste C
Fort Collins, CO 80525-4429

SITE DIAGRAM

Severance Post Office
320 1st Street
Severance, CO

Exhibit

2

APPENDIX B

SITE PHOTOGRAPHS



1. View of the Severance Post Office facing east



2. Interior view of the Post Office reception area



3. View from within the Post Office



4. View of wall-mounted HVAC unit on the east side of the Post Office



5. View of Pride Mechanical building facing east



6. View of pad-mounted HVAC unit to the south of Pride Mechanical



7. View of discarded appliances to the west of the Pride Mechanical building



8. View from within the Pride Mechanical warehouse



9. View of general household cleaning supplies stored in the Pride Mechanical warehouse



10. View of interior floor drain located within the Pride Mechanical warehouse



11. View of portable air compressor located within the Pride Mechanical warehouse



12. View of compressed gas cannisters located within the Pride Mechanical warehouse



13. View of pole-mounted transformers located at the southwest site boundary



14. View of northern adjoining Severance Reserve (312 1st Street)



15. View of eastern adjoining residential property (325 2nd Street) facing west from 2nd Street



16. View of southern adjoining Severance Community Church (336 1st Street)



17. View of western adjoining Bruce's Bar and Restaurant (123 1st Street) following 1st Street

APPENDIX C

HISTORICAL DOCUMENTATION AND USER
QUESTIONNAIRE

ASTM E1527-21 User Questionnaire



Date Completed	02/21/2025	
Person Completing Questionnaire	Name: Nicholas J Wharton, MPA, ICMA-CM Company: Town of Severance	Phone: 970-686-1218 Email: nwharton@townofseverance.org
Site Name	Severance Post Office	
Site Address	320 1st Street, Severance, CO 80546	
Point of Contact for Access	Name: Bruce Carron Company: Carron Properties LLC	Phone: 303-667-1396 Email: brucesbar@hotmail.com
Access Restrictions or Special Site Requirements?	☒ No ☐ Yes (If yes, please explain)	
Confidentiality Requirements?	☒ No ☐ Yes (If yes, please explain)	
Current Site Owner	Name: Bruce Carron Company: Carron Properties LLC	Phone: 303-667-1396 Email: brucesbar@hotmail.com
Current Site Operator	Name: Paul Hinjosa Company: Pride Mechanical	Phone: 970-342-1425 Email:
Reasons for ESA (e.g., financing, acquisition, lease, etc.)	Acquisition	
Anticipated Future Site Use	Unknown	
Relevant Documents?	Please provide Terracon copies of prior Phase I or II ESAs, Asbestos Surveys, Environmental Permits or Audit documents, Underground Storage Tank documents, Geotechnical Investigations, Site Surveys, Diagrams or Maps, or other relevant reports or documents.	
ASTM User Questionnaire To qualify for one of the <i>Landowner Liability Protections (LLPs)</i> offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "<i>Brownfields Amendments</i>"), the user must respond to the following inquiries required by 40 C.F.R. §§ 312.25, 312.28, 312.29, 312.30, and 312.31. These inquiries must also be conducted by EPA Brownfield Assessment and Characterization grantees. The user should provide the following information to the <i>environmental professional</i>. Failure to conduct these inquiries could result in a determination that "<i>all appropriate inquiries</i>" is not complete.		
1) Did a search of land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the site under federal, tribal, state, or local law (40 CFR 312.25)? ☐ No ☐ Yes (If yes, explain below and send Terracon a copy of the title records or judicial records reviewed.)		
2) Did a search of land title records (or judicial records where appropriate) identify any activity and use limitations (AULs), such as engineering controls, land use restrictions, or institutional controls that are in place at the site and/or have been filed or recorded against the site under federal, tribal, state, or local law (40 CFR 312.26)? ☐ No ☐ Yes (If yes, explain below and send Terracon a copy of the title records or judicial records reviewed.)		
3) Do you have any specialized knowledge or experience related to the site or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the site or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business (40 CFR 312-28)? ☐ No ☐ Yes (If yes, explain below)		
4) Do you have actual knowledge of a lower purchase price because contamination is known or believed to be present at the site (40 CFR 312.29)? ☐ No ☐ Yes ☐ Not applicable (If yes or Not applicable, explain below)		
5) Are you aware of commonly known or reasonably ascertainable information about the site that would help the environmental professional to identify conditions indicative of releases or threatened releases (40 CFR 312.30)? For example, (a.) Do you know the past uses of the site? (b.) Do you know of specific chemicals that are present or once were present at the site? (c.) Do you know of spills or other chemical releases that have taken place at the site? (d.) Do you know of any environmental cleanups that have taken place at the site? ☐ No ☐ Yes (If yes, explain below)		
6) Based on your knowledge and experience related to the site, are there any obvious indicators that point to the presence or likely presence of releases at the site (40 CFR 312.31)? ☐ No ☐ Yes (If yes, explain below)		
<u>Comments or explanations:</u>		

Please return this form with the signed authorization to proceed.

Proposal No. P20257022



Property Information

Order Number:	25032700240p
Date Completed:	March 27, 2025
Project Number:	20257022
Project Property:	Severance Post Office 320 1st Street Severance CO
Coordinates:	
Latitude:	40.52394611
Longitude:	-104.85079754
UTM Northing:	4485923.44389 Meters
UTM Easting:	512638.005762 Meters
UTM Zone:	UTM Zone 13T
Elevation:	4,887.12 ft
Slope Direction:	ESE

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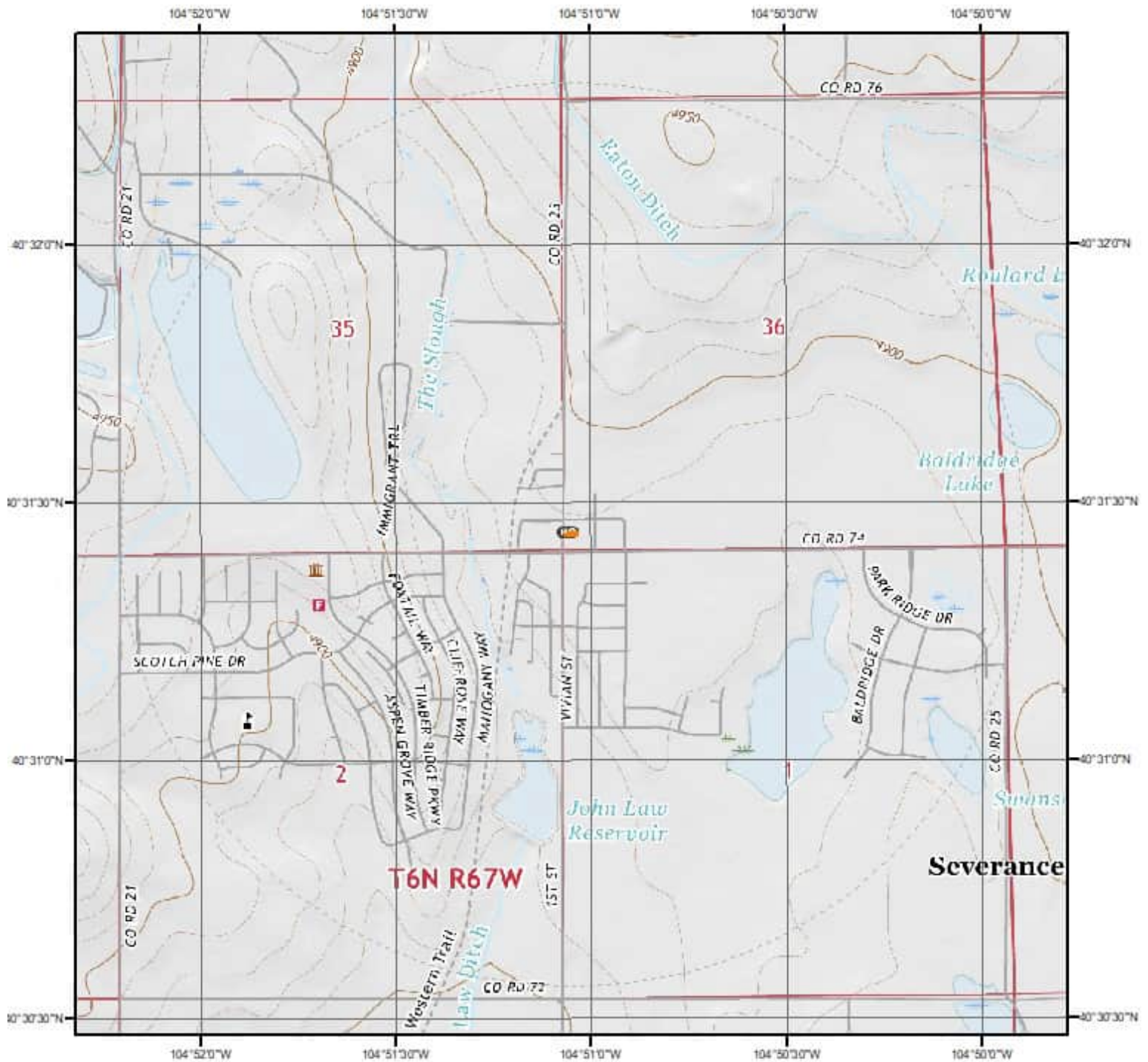
The ERIS **Physical Setting Report - PSR** provides comprehensive information about the physical setting around a site and includes a complete overview of topography and surface topology, in addition to hydrologic, geologic and soil characteristics. The location and detailed attributes of oil and gas wells, water wells, public water systems and radon are also included for review.

The compilation of both physical characteristics of a site and additional attribute data is useful in assessing the impact of migration of contaminants and subsequent impact on soils and groundwater.

Disclaimer

This Report does not provide a full environmental evaluation for the site or adjacent properties. Please see the terms and disclaimer at the end of the Report for greater detail.

Topographic Information



Current USGS Topo (2019)



Quadrangle(s): Severance, CO

Source: USGS 7.5 Minute Topographic Map

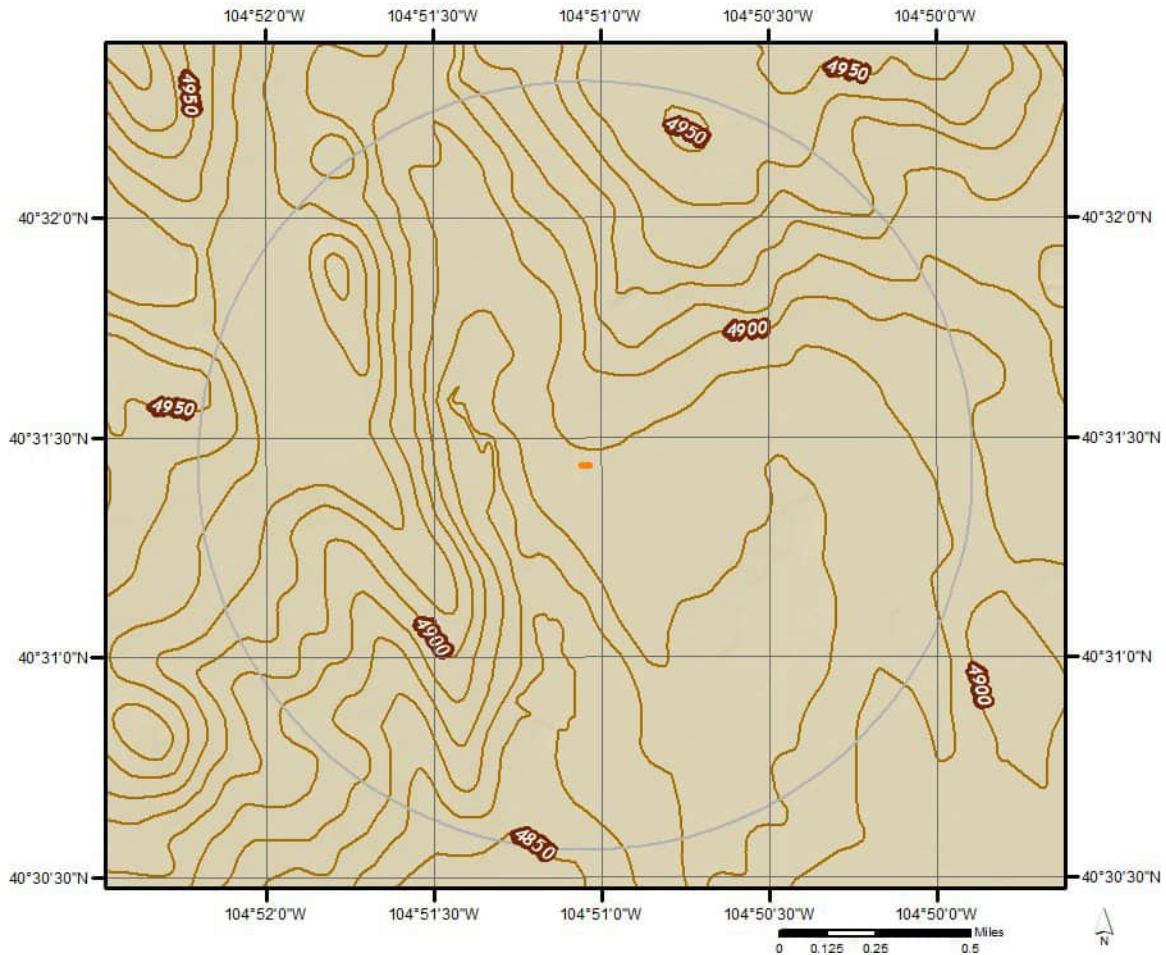


Topographic Information

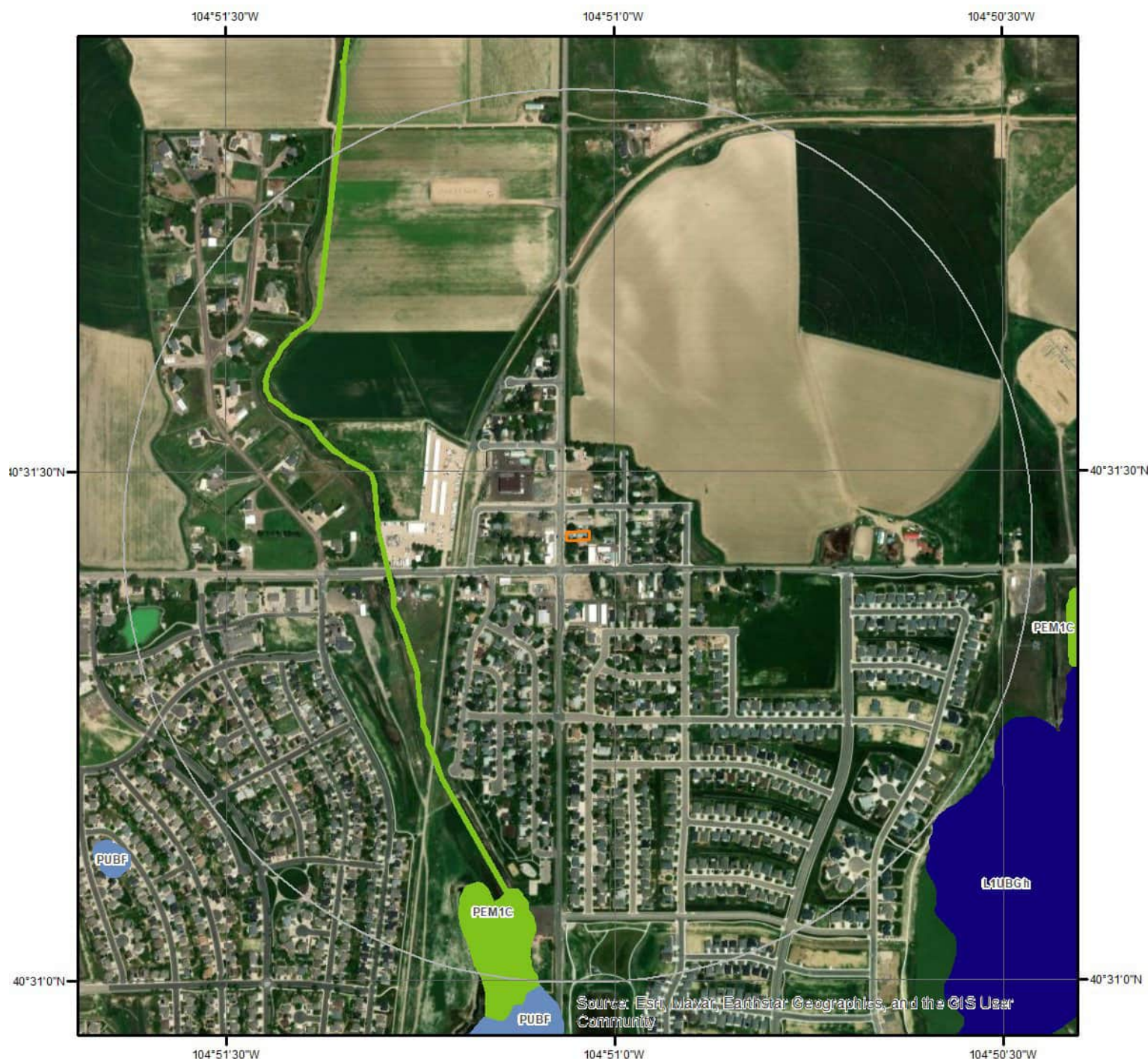
The previous topographic map(s) are created by seamlessly merging and cutting current USGS topographic data. Below are shaded relief map(s), derived from USGS elevation data to show surrounding topography in further detail.

Topographic information at project property:

Elevation: 4,887.12 ft
Slope Direction: ESE



Hydrologic Information



Wetland



This map shows wetland existence using data from US Fish & Wildlife. Data coverage is shown to the right. Gray indicates no data available in the area.

- | | |
|-----------------------------------|-----------------|
| Estuarine and Marine Deepwater | Freshwater Pond |
| Estuarine and Marine Wetland | Lake |
| Freshwater Emergent Wetland | Other |
| Freshwater Forested/Shrub Wetland | Riverine |





Flood Hazard Zones

This map shows FEMA flood hazard zones based on FEMA's National Flood Hazard Layer. FIRM Panels are overlayed. An absent FIRM panel represents no data available.

- 1% Annual Chance Flood Hazard
- Regulatory Floodway
- Special Floodway
- Area of Undetermined Flood Hazard

- 0.2% Annual Chance Flood Hazard
- Future Conditions 1% Annual Chance Flood Hazard
- Area with Reduced Risk Due to Levee
- Area with Risk Due to Levee
- Open Water

Quadrangle(s): Severance, CO

0 0.05 0.1 Miles



Hydrologic Information

The Wetland Type map shows wetland existence overlaid on an aerial imagery. The Flood Hazard Zones map shows FEMA flood hazard zones overlaid on an aerial imagery. Relevant FIRM panels and detailed zone information is provided below. For detailed Zone descriptions please click the link: <https://floodadvocate.com/fema-zone-definitions>

Available FIRM Panels in area:	08123C1213E(effective:2016-01-20)
--------------------------------	-----------------------------------

Flood Zone AE-01

Zone:	AE
Zone subtype:	

Flood Zone AE-11

Zone:	AE
Zone subtype:	FLOODWAY

Flood Zone X-01

Zone:	X
Zone subtype:	0.2 PCT ANNUAL CHANCE FLOOD HAZARD

Flood Zone X-12

Zone:	X
Zone subtype:	AREA OF MINIMAL FLOOD HAZARD

FEMA Flood Zone Definitions

Special Flood Hazard Areas – High Risk

Special Flood Hazard Areas represent the area subject to inundation by 1-percent-annual chance flood. Structures located within the SFHA have a 26-percent chance of flooding during the life of a standard 30-year mortgage. Federal floodplain management regulations and mandatory flood insurance purchase requirements apply in these zones.

ZONE	DESCRIPTION
A	Areas subject to inundation by the 1-percent-annual-chance flood event. Because detailed hydraulic analyses have not been performed, no Base Flood Elevations (BFEs) or flood depths are shown.
AE, A1-A30	Areas subject to inundation by the 1-percent-annual-chance flood event determined by detailed methods. BFEs are shown within these zones. (Zone AE is used on new and revised maps in place of Zones A1–A30.)
AH	Areas subject to inundation by 1-percent-annual-chance shallow flooding (usually areas of ponding) where average depths are 1–3 feet. BFEs derived from detailed hydraulic analyses are shown in this zone.
AO	Areas subject to inundation by 1-percent-annual-chance shallow flooding (usually sheet flow on sloping terrain) where average depths are 1–3 feet. Average flood depths derived from detailed hydraulic analyses are shown within this zone.
AR	Areas that result from the decertification of a previously accredited flood protection system that is determined to be in the process of being restored to provide base flood protection.
A99	Areas subject to inundation by the 1-percent-annual-chance flood event, but which will ultimately be protected upon completion of an under-construction Federal flood protection system. These are areas of special flood hazard where enough progress has been made on the construction of a protection system, such as dikes, dams, and levees, to consider it complete for insurance rating purposes. Zone A99 may be used only when the flood protection system has reached specified statutory progress toward completion. No BFEs or flood depths are shown.

Coastal High Hazard Areas – High Risk

Coastal High Hazard Areas (CHHA) represent the area subject to inundation by 1-percent-annual chance flood, extending from offshore to the inland limit of a primary front al dune along an open coast and any other area subject to high velocity wave action from storms or seismic sources. Structures located within the CHHA have a 26-percent chance of flooding during the life of a standard 30-year mortgage. Federal floodplain management regulations and mandatory purchase requirements apply in these zones.

ZONE	DESCRIPTION
V	Areas along coasts subject to inundation by the 1-percent-annual-chance flood event with additional hazards associated with storm-induced waves. Because detailed coastal analyses have not been performed, no BFEs or flood depths are shown.
VE, V1-V30	Areas along coasts subject to inundation by the 1-percent-annual-chance flood event with additional hazards due to storm-induced velocity wave action. BFEs derived from detailed hydraulic coastal analyses are shown within these zones. (Zone VE is used on new and revised maps in place of Zones V1–V30.)

Hydrologic Information

Moderate and Minimal Risk Areas

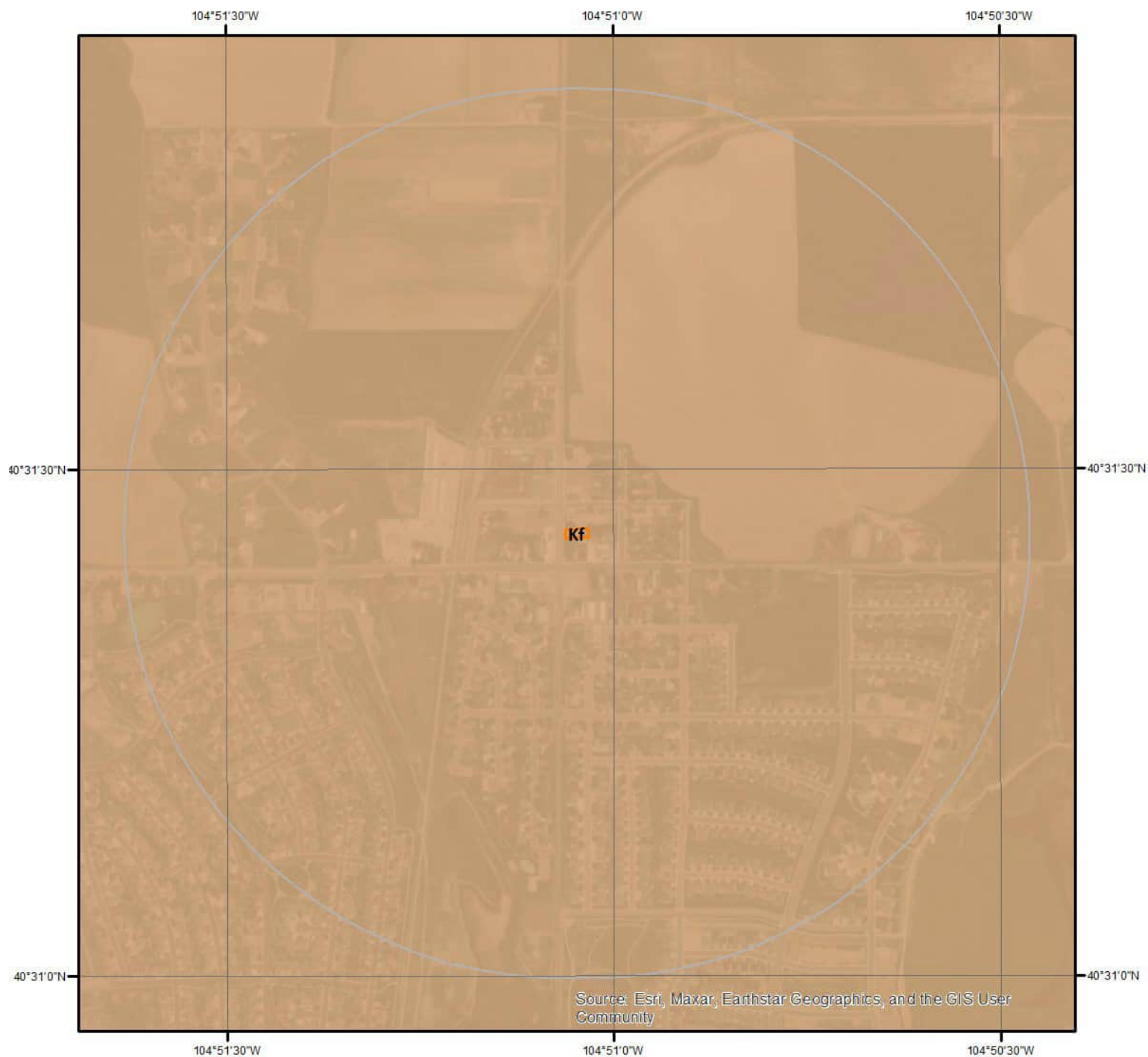
Areas of moderate or minimal hazard are studied based upon the principal source of flood in the area. However, buildings in these zones could be flooded by severe, concentrated rainfall coupled with inadequate local drainage systems. Local stormwater drainage systems are not normally considered in a community's flood insurance study. The failure of a local drainage system can create areas of high flood risk within these zones. Flood insurance is available in participating communities, but is not required by regulation in these zones. Nearly 25-percent of all flood claims filed are for structures located within these zones.

ZONE	DESCRIPTION
B, X (shaded)	Moderate risk areas within the 0.2-percent-annual-chance floodplain, areas of 1-percent-annual-chance flooding where average depths are less than 1 foot, areas of 1-percent-annual-chance flooding where the contributing drainage area is less than 1 square mile, and areas protected from the 1-percent-annual-chance flood by a levee. No BFEs or base flood depths are shown within these zones. (Zone X (shaded) is used on new and revised maps in place of Zone B.)
C, X (unshaded)	Minimal risk areas outside the 1-percent and .2-percent-annual-chance floodplains. No BFEs or base flood depths are shown within these zones. (Zone X (unshaded) is used on new and revised maps in place of Zone C.)

Undetermined Risk Areas

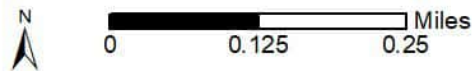
ZONE	DESCRIPTION
D	Unstudied areas where flood hazards are undetermined, but flooding is possible. No mandatory flood insurance purchase requirements apply, but coverage is available in participating communities.

Geologic Information



Geologic Units

This maps shows geologic units in the area. Please refer to the report for detailed descriptions.



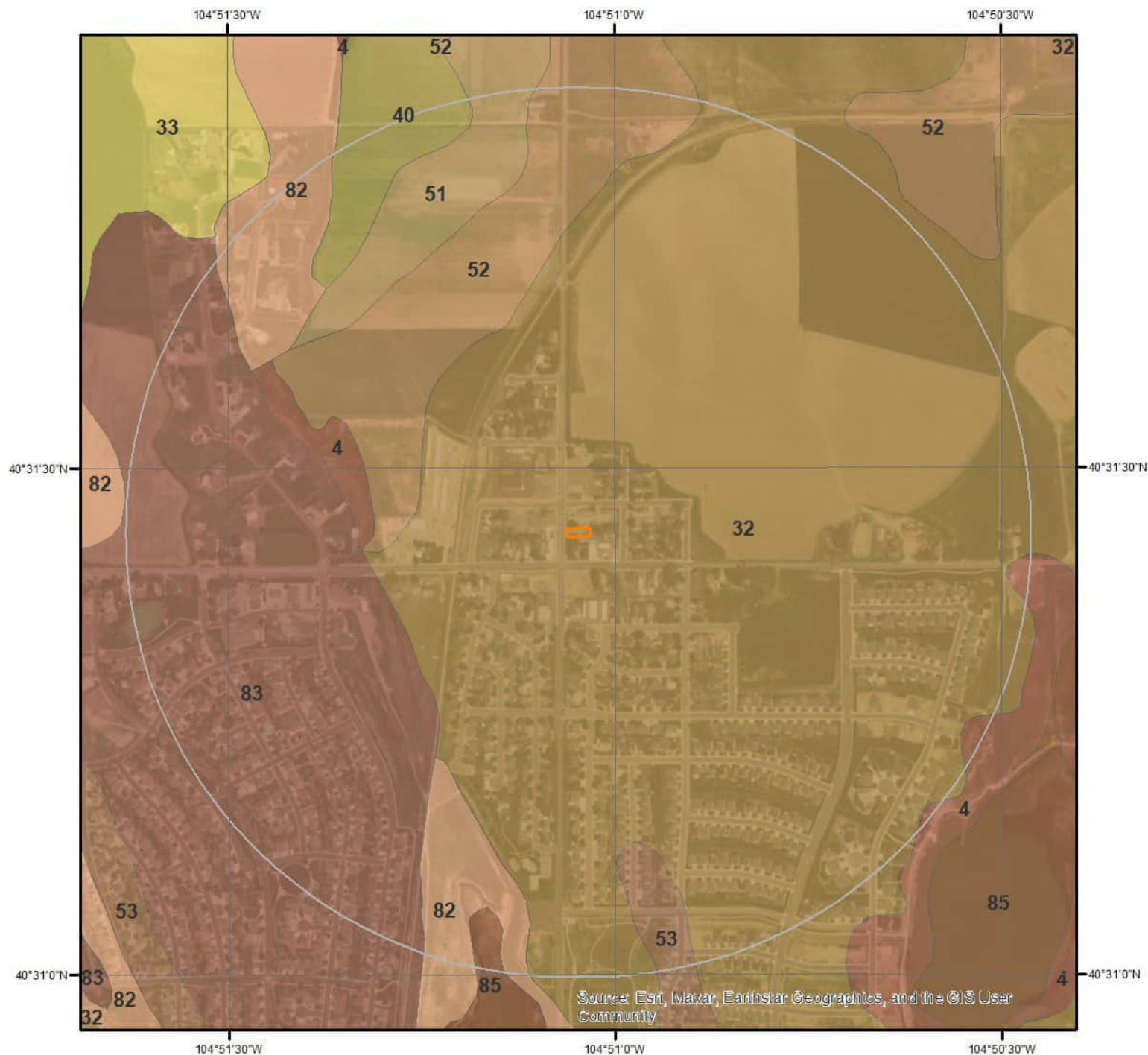
Geologic Information

The previous page shows USGS geology information. Detailed information about each unit is provided below.

Geologic Unit Kf

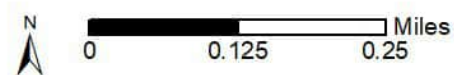
Unit Name:	Fox Hills Sandstone
Unit Age:	Cretaceous
Primary Rock Type:	Sandstone
Secondary Rock Type:	
Unit Description:	Fox Hills Sandstone

Soil Information



SSURGO Soils

This maps shows SSURGO soil units around the target property. Please refer to the report for detailed soil descriptions.



Soil Information

The previous page shows a soil map using SSURGO data from USDA Natural Resources Conservation Service. Detailed information about each unit is provided below.

Map Unit 32 (86.7%)

Map Unit Name:	Kim loam, 1 to 3 percent slopes
Bedrock Depth - Min:	
Watertable Depth - Annual Min:	
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.
Major components are printed below	
Kim(90%)	
horizon H1(0cm to 30cm)	Loam
horizon H2(30cm to 102cm)	Loam
horizon H3(102cm to 152cm)	Fine sandy loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 32 - Kim loam, 1 to 3 percent slopes

Component: Kim (90%)

The Kim component makes up 90 percent of the map unit. Slopes are 1 to 3 percent. This component is on alluvial fans, smooth plains. The parent material consists of mixed eolian deposits derived from sedimentary rock. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY002CO Loamy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 10 percent.

Component: Otero (10%)

Generated brief soil descriptions are created for major soil components. The Otero soil is a minor component.

Map Unit 4 (0.44%)

Map Unit Name:	Aquolls and Aquepts, flooded
Bedrock Depth - Min:	
Watertable Depth - Annual Min:	53cm
Drainage Class - Dominant:	Poorly drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Aquolls(55%)	
horizon H1(0cm to 20cm)	Variable
horizon H2(20cm to 152cm)	Stratified sandy loam to clay
Aquepts(25%)	
horizon H1(0cm to 20cm)	Variable
horizon H2(20cm to 152cm)	Stratified sandy loam to clay

Component Description:

Minor map unit components are excluded from this report.

Soil Information

Map Unit: 4 - Aquolls and Aquepts, flooded

Component: Aquolls (55%)

The Aquolls component makes up 55 percent of the map unit. Slopes are 0 to 3 percent. This component is on natural drainageways, smooth plains, depressions. The parent material consists of recent alluvium. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is poorly drained. Water movement in the most restrictive layer is moderately low. Available water to a depth of 60 inches (or restricted depth) is low. Shrink-swell potential is moderate. This soil is frequently flooded. It is not ponded. A seasonal zone of water saturation is at 21 inches during January, February, March, April, May, June, July, August, September, October, November, December. Organic matter content in the surface horizon is about 4 percent. This component is in the R067BY035CO Salt Meadow ecological site. Nonirrigated land capability classification is 6w. Irrigated land capability classification is 6w. This soil meets hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 5 percent. The soil has a moderately saline horizon within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 3 within 30 inches of the soil surface.

Component: Aquepts (25%)

The Aquepts, flooded component makes up 25 percent of the map unit. Slopes are 0 to 3 percent. This component is on stream terraces. The parent material consists of recent alluvium. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is poorly drained. Water movement in the most restrictive layer is moderately low. Available water to a depth of 60 inches (or restricted depth) is low. Shrink-swell potential is moderate. This soil is frequently flooded. It is not ponded. A seasonal zone of water saturation is at 21 inches during January, February, March, April, May, June, July, August, September, October, November, December. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY038CO Wet Meadow ecological site. Nonirrigated land capability classification is 6w. Irrigated land capability classification is 6w. This soil meets hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 5 percent. The soil has a moderately saline horizon within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 3 within 30 inches of the soil surface.

Component: Haverson (10%)

Generated brief soil descriptions are created for major soil components. The Haverson soil is a minor component.

Component: Thedalund (10%)

Generated brief soil descriptions are created for major soil components. The Thedalund soil is a minor component.

Map Unit 40 (0.21%)

Map Unit Name:	Nunn loam, 1 to 3 percent slopes
Bedrock Depth - Min:	
Watertable Depth - Annual Min:	
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	C - Soils in this group have moderately high runoff potential when thoroughly wet. Water transmission through the soil is somewhat restricted.

Major components are printed below

Nunn(85%)

horizon Ap(0cm to 15cm)	Loam
horizon Bt1(15cm to 25cm)	Clay loam
horizon Bt2(25cm to 66cm)	Clay loam
horizon Btk(66cm to 79cm)	Clay loam
horizon Bk1(79cm to 119cm)	Loam
horizon Bk2(119cm to 203cm)	Loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 40 - Nunn loam, 1 to 3 percent slopes

Component: Nunn (85%)

The Nunn component makes up 85 percent of the map unit. Slopes are 1 to 3 percent. This component is on terraces, river valleys. The parent material consists of pleistocene aged alluvium and/or eolian deposits. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately low. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 2 percent. This component is in the R067BY002CO Loamy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land

Soil Information

capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 3 percent. There are no saline horizons within 30 inches of the soil surface.

Component: Wages (8%)

Generated brief soil descriptions are created for major soil components. The Wages soil is a minor component.

Component: Fort Collins (5%)

Generated brief soil descriptions are created for major soil components. The Fort Collins soil is a minor component.

Component: Haverson (2%)

Generated brief soil descriptions are created for major soil components. The Haverson, very rarely flooded soil is a minor component.

Map Unit 51 (8.08%)

Map Unit Name: Otero sandy loam, 1 to 3 percent slopes

Bedrock Depth - Min:

Watertable Depth - Annual Min:

Drainage Class - Dominant: Well drained

Hydrologic Group - Dominant: A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.

Major components are printed below

Otero(85%)

horizon H1(0cm to 30cm)

Sandy loam

horizon H2(30cm to 152cm)

Fine sandy loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 51 - Otero sandy loam, 1 to 3 percent slopes

Component: Otero (85%)

The Otero component makes up 85 percent of the map unit. Slopes are 1 to 3 percent. This component is on plains. The parent material consists of eolian deposits and/or mixed outwash. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY024CO Sandy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 6 percent. There are no saline horizons within 30 inches of the soil surface.

Component: Kim (10%)

Generated brief soil descriptions are created for major soil components. The Kim soil is a minor component.

Component: Vona (5%)

Generated brief soil descriptions are created for major soil components. The Vona soil is a minor component.

Map Unit 52 (0.63%)

Map Unit Name: Otero sandy loam, 3 to 5 percent slopes

Bedrock Depth - Min:

Watertable Depth - Annual Min:

Drainage Class - Dominant: Well drained

Hydrologic Group - Dominant: A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.

Major components are printed below

Otero(85%)

horizon H1(0cm to 30cm)

Sandy loam

Soil Information

horizon H2(30cm to 152cm)

Fine sandy loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 52 - Otero sandy loam, 3 to 5 percent slopes

Component: Otero (85%)

The Otero component makes up 85 percent of the map unit. Slopes are 3 to 5 percent. This component is on plains. The parent material consists of eolian deposits and/or mixed outwash. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY024CO Sandy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 6 percent. There are no saline horizons within 30 inches of the soil surface.

Component: Kim (12%)

Generated brief soil descriptions are created for major soil components. The Kim soil is a minor component.

Component: Vona (3%)

Generated brief soil descriptions are created for major soil components. The Vona soil is a minor component.

Map Unit 53 (0.63%)

Map Unit Name:

Otero sandy loam, 5 to 9 percent slopes

Bedrock Depth - Min:

Watertable Depth - Annual Min:

Drainage Class - Dominant:

Well drained

Hydrologic Group - Dominant:

A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.

Major components are printed below

Otero(85%)

horizon H1(0cm to 30cm)

Sandy loam

horizon H2(30cm to 152cm)

Fine sandy loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 53 - Otero sandy loam, 5 to 9 percent slopes

Component: Otero (85%)

The Otero component makes up 85 percent of the map unit. Slopes are 5 to 9 percent. This component is on plains. The parent material consists of eolian deposits and/or mixed outwash. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY024CO Sandy Plains ecological site. Nonirrigated land capability classification is 6e. Irrigated land capability classification is 4e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 6 percent. There are no saline horizons within 30 inches of the soil surface.

Component: Kim (10%)

Generated brief soil descriptions are created for major soil components. The Kim soil is a minor component.

Component: Cushman (5%)

Generated brief soil descriptions are created for major soil components. The Cushman soil is a minor component.

Soil Information

Map Unit 82 (0.79%)

Map Unit Name:	Wiley-Colby complex, 1 to 3 percent slopes
Bedrock Depth - Min:	
Watertable Depth - Annual Min:	
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	B - Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded.

Major components are printed below

Wiley(60%)

horizon H1(0cm to 28cm)	Silt loam
horizon H2(28cm to 152cm)	Silty clay loam
horizon H3(152cm to 163cm)	Silty clay loam

Colby(30%)

horizon H1(0cm to 18cm)	Loam
horizon H2(18cm to 152cm)	Silt loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 82 - Wiley-Colby complex, 1 to 3 percent slopes

Component: Wiley (60%)

The Wiley component makes up 60 percent of the map unit. Slopes are 1 to 3 percent. This component is on smooth plains. The parent material consists of calcareous eolian deposits. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY002CO Loamy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 2e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 8 percent.

Component: Colby (30%)

The Colby component makes up 30 percent of the map unit. Slopes are 1 to 3 percent. This component is on smooth plains. The parent material consists of calcareous eolian deposits. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY002CO Loamy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 10 percent.

Component: Weld (4%)

Generated brief soil descriptions are created for major soil components. The Weld soil is a minor component.

Component: Heldt (4%)

Generated brief soil descriptions are created for major soil components. The Heldt soil is a minor component.

Component: Keith (2%)

Generated brief soil descriptions are created for major soil components. The Keith soil is a minor component.

Map Unit 83 (2.38%)

Map Unit Name:	Wiley-Colby complex, 3 to 5 percent slopes
Bedrock Depth - Min:	
Watertable Depth - Annual Min:	
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	B - Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded.

Major components are printed below

Soil Information

Wiley(55%)

horizon H1(0cm to 28cm)	Silt loam
horizon H2(28cm to 152cm)	Silty clay loam
horizon H3(152cm to 163cm)	Silty clay loam

Colby(30%)

horizon H1(0cm to 18cm)	Loam
horizon H2(18cm to 152cm)	Silt loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 83 - Wiley-Colby complex, 3 to 5 percent slopes

Component: Wiley (55%)

The Wiley component makes up 55 percent of the map unit. Slopes are 3 to 5 percent. This component is on plains. The parent material consists of calcareous eolian deposits. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY002CO Loamy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 8 percent.

Component: Colby (30%)

The Colby component makes up 30 percent of the map unit. Slopes are 3 to 5 percent. This component is on plains. The parent material consists of calcareous eolian deposits. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R067BY002CO Loamy Plains ecological site. Nonirrigated land capability classification is 4e. Irrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 10 percent.

Component: Heldt (9%)

Generated brief soil descriptions are created for major soil components. The Heldt soil is a minor component.

Component: Weld (6%)

Generated brief soil descriptions are created for major soil components. The Weld soil is a minor component.

Map Unit 85 (0.15%)

Map Unit Name: Water

No more attributes available for this map unit

Component Description:

Minor map unit components are excluded from this report.

Map Unit: 85 - Water

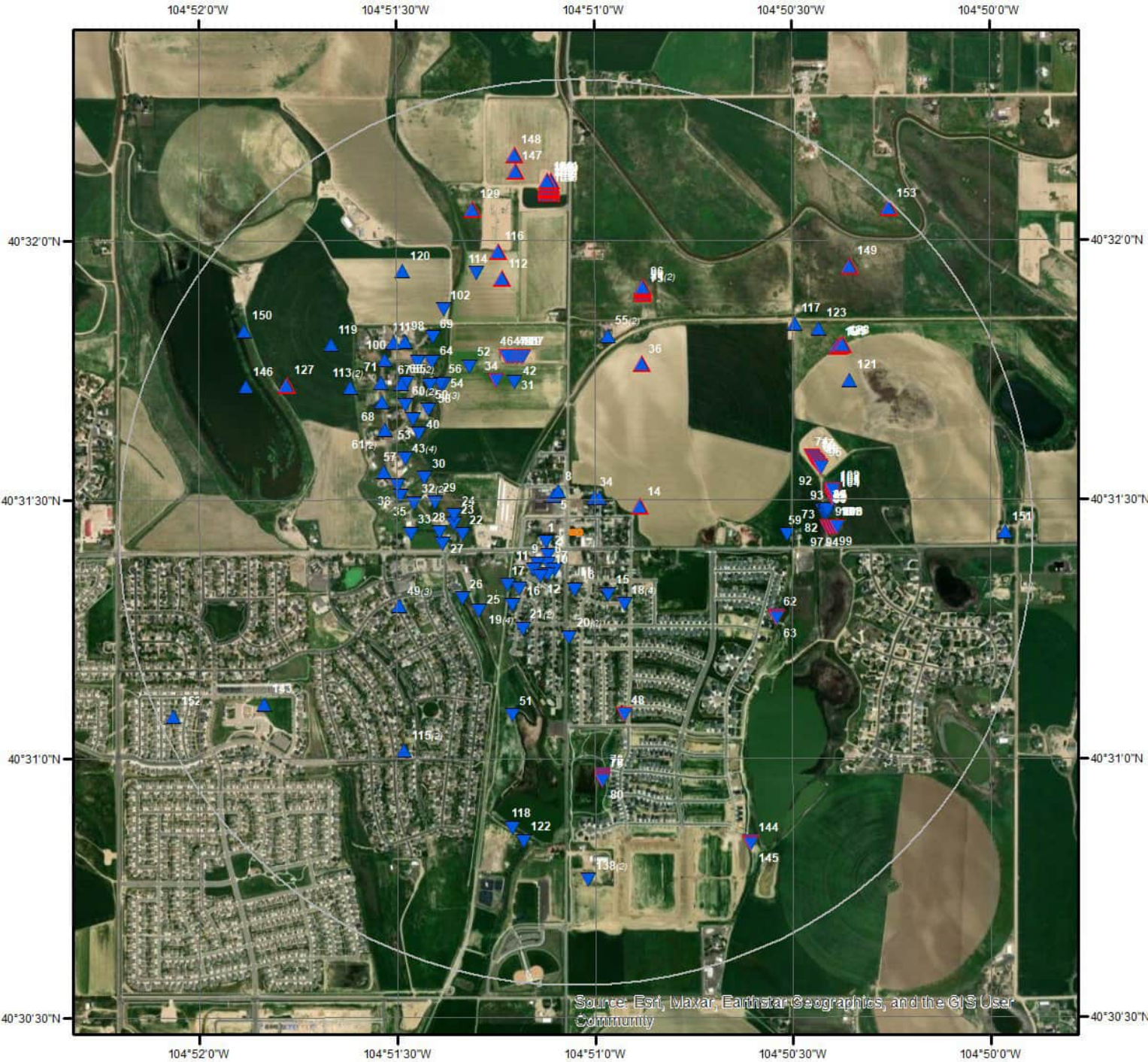
Component: Water (95%)

Generated brief soil descriptions are created for major soil components. The Water is a miscellaneous area.

Component: Aquolls (5%)

Generated brief soil descriptions are created for major soil components. The Aquolls soil is a minor component.

Wells and Additional Sources



Wells & Additional Sources



- | | |
|--------------------------------|------------------------------------|
| ▲ Sites with Higher Elevation | ▲ OGW Sites with Higher Elevation |
| ■ Sites with Same Elevation | ■ OGW Sites with Same Elevation |
| ▼ Sites with Lower Elevation | ▼ OGW Sites with Lower Elevation |
| ○ Sites with Unknown Elevation | ● OGW Sites with Unknown Elevation |



Wells and Additional Sources Summary

Federal Sources

Public Water Systems Violations and Enforcement Data

Map Key	ID	Distance (ft)	Direction
No records found			

Safe Drinking Water Information System (SDWIS)

Map Key	ID	Distance (ft)	Direction
No records found			

USGS National Water Information System

Map Key	Site No	Distance (ft)	Direction
15	USGS-403119104505601	777.41	SSE
20	USGS-403114104510201	1215.99	S
20	USGS-403114104510200	1215.99	S
21	USGS-403115104510901	1241.47	SSW
55	USGS-403149104505601	2295.17	N
102	USGS-403152104512101	2970.24	NNW
113	USGS-403143104513501	3053.41	WNW
115	USGS-403101104512701	3188.28	SW
119	USGS-403148104513801	3534.73	NW

State Sources

Oil and Gas Pit Locations

Map Key	ID	Distance (ft)	Direction
No records found			

Oil and Gas Wells

Map Key	Facility ID	Distance (ft)	Direction
14	285316	737.71	ENE
34	295023	1941.82	NNW
36	285145	2065.01	NNE
37	453073	2101.80	NNW
39	453076	2109.14	NNW
41	453071	2116.81	NNW
42	453077	2124.82	NNW
44	453070	2133.16	NNW
45	453072	2141.83	NNW
46	453074	2150.82	NNW
47	453069	2160.13	NNW
48	240702	2175.56	SSE
62	426279	2477.40	ESE
63	426273	2486.02	ESE
70	425637	2831.94	S
72	425640	2853.71	S

Wells and Additional Sources Summary

74	453883	2827.47	ENE
75	293902	2861.91	NNE
76	425643	2875.48	S
77	453882	2836.92	ENE
78	453886	2849.28	ENE
80	425653	2897.26	S
81	293903	2886.58	NNE
81	293905	2886.58	NNE
84	453885	2861.88	ENE
88	453879	2872.04	ENE
90	293904	2907.74	NNE
91	429170	2883.14	E
92	453880	2886.05	ENE
94	429174	2897.03	E
95	453881	2896.64	ENE
96	283930	2935.96	NNE
97	429175	2913.70	E
99	429171	2927.60	E
101	429173	2944.31	E
103	429176	2958.20	E
104	293426	2960.75	E
105	293425	2963.97	E
106	293424	2966.90	E
107	293423	2971.06	E
108	429168	2974.87	E
109	290875	2974.36	E
110	429172	2988.77	E
112	426733	3049.46	NNW
116	295022	3367.20	NNW
124	486844	3679.55	NE
125	486847	3701.88	NE
126	486846	3721.95	NE
127	240761	3722.81	WNW
128	486845	3744.31	NE
129	426716	3926.96	NNW
130	440406	3955.93	N
131	440401	3958.98	N
132	440395	3981.38	N
133	440404	3984.41	N
134	440407	4010.47	N
135	440398	4013.48	N
136	440397	4039.56	N
137	440408	4042.55	N
139	440402	4064.87	N
140	440399	4067.81	N
141	440403	4093.97	N
142	440405	4096.88	N
144	426056	4119.25	SSE
145	426048	4138.43	SSE
147	295021	4252.35	N
148	426700	4440.90	N
149	290748	4407.86	NE
153	295777	5211.42	NE

Public Water Wells

Map Key	Well Name	Distance (ft)	Direction
18	B6-67-1BBC	971.75	SSE
21	SB00606701BBC1	1241.47	SSW
55	SB00606701BBC1	2295.17	N
113	SB00706735DAB1	3053.41	WNW
115	SB00606702ADC1	3188.28	SW

Wells and Additional Sources Summary

Water Wells Permit Database

Map Key	ID Key	Distance (ft)	Direction
1	9065926 63779	293.88	WSW
2	0424415G 25065	358.14	SW
3	0287909B 302956	409.76	NNE
4	0287909A 67964	432.31	NE
5	0292039 472559	443.29	NNW
6	0424415A 25065	435.03	SW
7	0424415F 25065	458.86	SSW
8	0292039 31497	471.27	NNW
9	0424415B 25065	518.42	SW
10	0424415E 25065	540.51	SSW
11	0424415D 25065	603.83	SW
12	0424415C 25065	611.17	SW
13	0448936 352975	656.12	S
16	9059613 307866	878.79	SW
17	9059608 307866	946.72	SW
18	9063378 125116	971.75	SSE
18	0012057 208683	971.75	SSE
18	9063249 41381	971.75	SSE
19	9059613A 335503	1067.86	SW
19	9060468 195773	1067.86	SW
19	9058800 15926	1067.86	SW
19	9058392 312394	1067.86	SW
22	0417502A 249325	1254.91	W
23	0497910 166800	1357.79	W
24	0417502B 365399	1363.08	W
25	3604712B 307866	1394.53	SW
26	3604712A 307866	1470.12	WSW
27	0417502U 249325	1492.26	W
28	0417502T 249325	1526.94	W
29	0417502C 249325	1604.11	WNW
30	0417502D 249325	1804.47	WNW
31	9061249 159753	1842.60	NNW
32	3640071 50262	1847.53	W
32	0417502S 249325	1847.53	W
33	0417502V 249325	1855.15	W
35	10037253 498970	2018.67	WNW
38	0417502R 249325	2073.40	WNW
40	0417502F 249325	2086.17	WNW
43	10036815 497785	2099.54	WNW
43	3618225 357188	2099.54	WNW
43	0509948 322284	2099.54	WNW
43	0417502E 249325	2099.54	WNW
49	9059918 237292	2158.79	WSW
49	C620285 277961	2158.79	WSW
49	C620678 270990	2158.79	WSW
50	0417502G 433877	2174.91	NW
50	0417502G 433878	2174.91	NW
50	0417502G 328600	2174.91	NW
51	9061499 259796	2230.44	SSW
52	9061330 197781	2237.64	NNW
53	0494026 310761	2236.33	NW
54	0034282 165060	2254.02	NW
56	9060238 362809	2273.68	NW
57	0417502Q 249325	2273.61	WNW
58	0417502H 361646	2343.95	NW
59	0226384 93383	2404.10	E
60	0494942 80105	2415.22	NW
60	0466911B 88723	2415.22	NW
61	0490236 96216	2459.94	WNW
61	0417502P 249325	2459.94	WNW
64	0417502I 111293	2529.82	NW
65	0466911A 358362	2568.18	NW

Wells and Additional Sources Summary

66	0038661 236000	2607.54	NW
66	9060239 168984	2607.54	NW
67	0494025 404246	2648.29	NW
68	0417502O 249325	2661.68	NW
69	0417502J 90715	2767.65	NW
71	0417502N 249325	2805.24	NW
73	2020150 399610	2829.04	E
79	2020149 399610	2855.84	E
82	2020155 399610	2858.23	E
83	2020151 399610	2860.07	E
85	2020148 399610	2869.64	E
86	2020154 399610	2872.13	E
87	2020153 399610	2872.19	E
89	2020152 399610	2877.15	E
93	2020147 399610	2891.86	E
98	0417502K 291900	2930.76	NW
100	0417502M 249325	2935.34	NW
111	0417502L 121152	3011.12	NW
114	9061570 197781	3192.50	NNW
117	C620286 204354	3475.21	NE
118	9061496 222578	3512.44	SSW
120	9060755 324737	3606.55	NNW
121	9059061 157048	3598.40	ENE
122	0102525 259796	3644.71	S
123	9060756 10339	3649.72	NE
138	9061498 144726	4059.84	S
138	9061498 436565	4059.84	S
143	3645862C 272887	4084.25	WSW
146	0274607 260630	4144.66	WNW
150	0034285 260630	4466.24	WNW
151	C620566 311670	4962.88	E
152	0900878 55820	5100.88	WSW

Wells and Additional Sources Detail Report

USGS National Water Information System

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
15	SSE	0.15	777.41	4,884.98	FED USGS

Site No: USGS-403119104505601
Site Type: Well
Formation Type:
Date Drilled:
Well Depth:
Well Depth Unit:
Well Hole Depth:
Well Hole Depth Unit:
Reporting Agency: USGS Colorado Water Science Center
Station Name: SB00606701BBC USGS 403119104505601
Latitude: 40.52192560000000
Longitude: -104.8494152000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
20	S	0.23	1,215.99	4,880.08	FED USGS

Site No: USGS-403114104510201
Site Type: Well
Formation Type:
Date Drilled:
Well Depth: 51
Well Depth Unit: ft
Well Hole Depth:
Well Hole Depth Unit:
Reporting Agency: USGS Colorado Water Science Center
Station Name: SB00606701BBC USGS 403114104510201
Latitude: 40.52053676000000
Longitude: -104.8510819000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
20	S	0.23	1,215.99	4,880.08	FED USGS

Site No: USGS-403114104510200
Site Type: Well
Formation Type:
Date Drilled:
Well Depth: 51
Well Depth Unit: ft
Well Hole Depth:

Wells and Additional Sources Detail Report

Well Hole Depth Unit:

Reporting Agency: USGS Colorado Water Science Center

Station Name: B006067001BBC

Latitude: 40.52053676000000

Longitude: -104.8510819000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
21	SSW	0.24	1,241.47	4,871.22	FED USGS

Site No: USGS-403115104510901

Site Type: Well

Formation Type:

Date Drilled:

Well Depth: 51.0

Well Depth Unit: ft

Well Hole Depth:

Well Hole Depth Unit:

Reporting Agency: USGS Colorado Water Science Center

Station Name: SB00606701BBC1 USGS 403115104510901

Latitude: 40.52081456000000

Longitude: -104.8530264000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
55	N	0.43	2,295.17	4,922.07	FED USGS

Site No: USGS-403149104505601

Site Type: Well

Formation Type:

Date Drilled: 19550101

Well Depth: 51.0

Well Depth Unit: ft

Well Hole Depth:

Well Hole Depth Unit:

Reporting Agency: USGS Colorado Water Science Center

Station Name: SB00606701BBC1 USGS 403149104505601

Latitude: 40.53025897000000

Longitude: -104.8494152000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
102	NNW	0.56	2,970.24	4,883.77	FED USGS

Site No: USGS-403152104512101

Site Type: Well

Formation Type: Alluvium, Flood Plain

Date Drilled:

Wells and Additional Sources Detail Report

Well Depth: 18
Well Depth Unit: ft
Well Hole Depth:
Well Hole Depth Unit:
Reporting Agency: USGS Colorado Water Science Center
Station Name: SB00706735ACD1 USGS 403152104512101
Latitude: 40.53109236000000
Longitude: -104.8563598000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
113	WNW	0.58	3,053.41	4,908.53	FED USGS

Site No: USGS-403143104513501
Site Type: Well
Formation Type:
Date Drilled:
Well Depth: 16.1
Well Depth Unit: ft
Well Hole Depth:
Well Hole Depth Unit:
Reporting Agency: USGS Colorado Water Science Center
Station Name: SB00706735DAB1
Latitude: 40.52859239000000
Longitude: -104.8602489000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
115	SW	0.60	3,188.28	4,900.41	FED USGS

Site No: USGS-403101104512701
Site Type: Well
Formation Type:
Date Drilled:
Well Depth:
Well Depth Unit:
Well Hole Depth:
Well Hole Depth Unit:
Reporting Agency: USGS Colorado Water Science Center
Station Name: SB00606702ADC1
Latitude: 40.51692570000000
Longitude: -104.8580266000000

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
119	NW	0.67	3,534.73	4,918.74	FED USGS

Site No: USGS-403148104513801

Wells and Additional Sources Detail Report

Site Type: Well
 Formation Type:
 Date Drilled:
 Well Depth: 18.0
 Well Depth Unit: ft
 Well Hole Depth:
 Well Hole Depth Unit:
 Reporting Agency: USGS Colorado Water Science Center
 Station Name: SB00706735ACD1 USGS 403148104513801
 Latitude: 40.52998129000000
 Longitude: -104.8610822000000

Oil and Gas Wells

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
14	ENE	0.14	737.71	4,888.98	OGW

API:	12329993	Loc fr N/S Sec Ln:	505
API Label:	05-123-29993	Sec Line Dir N/S:	South
API Seq Code:	29993	Loc fr E/W Sec Ln:	857
Well No:	36-33	Sec Line Dir E/W:	W
Well Name:	LIND	Qtr Qtr:	SWSW
Well Title:	36-33 LIND	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	285316	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	TA	Latitude:	40.52477
Operator:	BAYSWATER EXPLORATION & PRODUCTION LLC	Longitude:	-104.84808
Operator No:	10261	Grnd Lvl Elev:	4891
Field Code:	90750	UTM X:	512868
Field Name:	WATTENBERG	UTM Y:	4486015
Spud Date:	1/3/2007	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	4/13/2020
Max Meas Dpt:	7532	Source Stat:	
Name:		Source Cnty:	
Location ID:	302898	Symbol:	
Location Name:	LIND-67N67W 36SWSW	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	TEMPORARILY ABANDONED WELL: COMPLETED WELL NOT MECHANICALLY CAPABLE OF PRODUCTION WITHOUT INTERVENTION.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
34	NNW	0.37	1,941.82	4,882.00	OGW

API:	12325643	Loc fr N/S Sec Ln:	1985
API Label:	05-123-25643	Sec Line Dir N/S:	South

Wells and Additional Sources Detail Report

API Seq Code:	25643	Loc fr E/W Sec Ln:	847
Well No:	35-41	Sec Line Dir E/W:	E
Well Name:	HERGERT	Qtr Qtr:	NESE
Well Title:	35-41 HERGERT	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	295023	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.5288
Operator:	NOBLE ENERGY INC	Longitude:	-104.85413
Operator No:	100322	Grnd Lvl Elev:	4893
Field Code:	90750	UTM X:	512355
Field Name:	WATTENBERG	UTM Y:	4486462
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	12/21/2010
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	309955	Symbol:	
Location Name:	HERGERT-67N67W 35NESE	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
36	NNE	0.39	2,065.01	4,914.22	OGW

API:	12329976	Loc fr N/S Sec Ln:	2179
API Label:	05-123-29976	Sec Line Dir N/S:	South
API Seq Code:	29976	Loc fr E/W Sec Ln:	854
Well No:	36-32	Sec Line Dir E/W:	W
Well Name:	LIND	Qtr Qtr:	NWSW
Well Title:	36-32 LIND	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	285145	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.52935
Operator:	BAYSWATER EXPLORATION & PRODUCTION LLC	Longitude:	-104.84802
Operator No:	10261	Grnd Lvl Elev:	4917
Field Code:	90750	UTM X:	512872
Field Name:	WATTENBERG	UTM Y:	4486524
Spud Date:	1/9/2007	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	8/1/2021
Max Meas Dpt:	7543	Source Stat:	
Name:		Source Cnty:	
Location ID:	302884	Symbol:	
Location Name:	LIND-67N67W 36NWSW	SDF Key:	

Wells and Additional Sources Detail Report

Location Qualifer: ACTUAL LatLong
 Facility Status Desc: PRODUCING WELL.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
37	NNW	0.40	2,101.80	4,886.98	OGW

API:	12345904	Loc fr N/S Sec Ln:	2271
API Label:	05-123-45904	Sec Line Dir N/S:	South
API Seq Code:	45904	Loc fr E/W Sec Ln:	535
Well No:	35W-15-11N	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-11N Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453073	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.529591
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852996
Operator No:	10459	Grnd Lvl Elev:	4884
Field Code:	90750	UTM X:	512451
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/26/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6983	Stat Date:	9/6/2018
Max Meas Dpt:	15137	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
39	NNW	0.40	2,109.14	4,886.99	OGW

API:	12345906	Loc fr N/S Sec Ln:	2271
API Label:	05-123-45906	Sec Line Dir N/S:	South
API Seq Code:	45906	Loc fr E/W Sec Ln:	563
Well No:	35W-15-10N	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-10N Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453076	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.529591
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.853096
Operator No:	10459	Grnd Lvl Elev:	4884
Field Code:	90750	UTM X:	512442

Wells and Additional Sources Detail Report

Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/25/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7087	Stat Date:	9/2/2018
Max Meas Dpt:	15181	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
41	NNW	0.40	2,116.81	4,886.83	OGW

API:	12345902	Loc fr N/S Sec Ln:	2271
API Label:	05-123-45902	Sec Line Dir N/S:	South
API Seq Code:	45902	Loc fr E/W Sec Ln:	591
Well No:	35W-15-8N	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-8N Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453071	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.529591
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.853198
Operator No:	10459	Grnd Lvl Elev:	4883
Field Code:	90750	UTM X:	512434
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/25/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6896	Stat Date:	5/1/2019
Max Meas Dpt:	14945	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
42	NNW	0.40	2,124.82	4,886.11	OGW

API:	12345907	Loc fr N/S Sec Ln:	2271
API Label:	05-123-45907	Sec Line Dir N/S:	South
API Seq Code:	45907	Loc fr E/W Sec Ln:	619
Well No:	35W-15-7C	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE

Wells and Additional Sources Detail Report

Well Title:	35W-15-7C Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453077	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.52959
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.8533
Operator No:	10459	Grnd Lvl Elev:	4883
Field Code:	90750	UTM X:	512425
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/24/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7135	Stat Date:	7/1/2018
Max Meas Dpt:	15062	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
44	NNW	0.40	2,133.16	4,885.96	OGW

API:	12345901	Loc fr N/S Sec Ln:	2272
API Label:	05-123-45901	Sec Line Dir N/S:	South
API Seq Code:	45901	Loc fr E/W Sec Ln:	647
Well No:	35W-15-5N	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-5N Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453070	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.529591
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.8534
Operator No:	10459	Grnd Lvl Elev:	4883
Field Code:	90750	UTM X:	512417
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/22/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6935	Stat Date:	8/23/2018
Max Meas Dpt:	14843	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
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Wells and Additional Sources Detail Report

45 NNW 0.41 2,141.83 4,886.00 OGW

API:	12345903	Loc fr N/S Sec Ln:	2272
API Label:	05-123-45903	Sec Line Dir N/S:	South
API Seq Code:	45903	Loc fr E/W Sec Ln:	675
Well No:	35W-15-4N	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-4N Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453072	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.529591
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.8535
Operator No:	10459	Grnd Lvl Elev:	4883
Field Code:	90750	UTM X:	512408
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/21/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7023	Stat Date:	2/1/2021
Max Meas Dpt:	14890	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
46	NNW	0.41	2,150.82	4,885.72	OGW

API:	12345905	Loc fr N/S Sec Ln:	2272
API Label:	05-123-45905	Sec Line Dir N/S:	South
API Seq Code:	45905	Loc fr E/W Sec Ln:	703
Well No:	35W-15-2N	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-2N Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453074	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.529591
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.853601
Operator No:	10459	Grnd Lvl Elev:	4883
Field Code:	90750	UTM X:	512400
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/21/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD

Wells and Additional Sources Detail Report

Max Vt Dpt:	6876	Stat Date:	9/6/2018
Max Meas Dpt:	14720	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
47	NNW	0.41	2,160.13	4,885.00	OGW

API:	12345900	Loc fr N/S Sec Ln:	2272
API Label:	05-123-45900	Sec Line Dir N/S:	South
API Seq Code:	45900	Loc fr E/W Sec Ln:	731
Well No:	35W-15-1C	Sec Line Dir E/W:	E
Well Name:	Hergert South	Qtr Qtr:	NESE
Well Title:	35W-15-1C Hergert South	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	453069	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.52959
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.853702
Operator No:	10459	Grnd Lvl Elev:	4883
Field Code:	90750	UTM X:	512391
Field Name:	WATTENBERG	UTM Y:	4486550
Spud Date:	1/20/2018	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7114	Stat Date:	8/15/2018
Max Meas Dpt:	15020	Source Stat:	
Name:		Source Cnty:	
Location ID:	453075	Symbol:	
Location Name:	Hergert 35-L Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
48	SSE	0.41	2,175.56	4,884.52	OGW

API:	12308490	Loc fr N/S Sec Ln:	1923
API Label:	05-123-08490	Sec Line Dir N/S:	North
API Seq Code:	08490	Loc fr E/W Sec Ln:	660
Well No:	1	Sec Line Dir E/W:	W
Well Name:	COLLINS	Qtr Qtr:	SWNW
Well Title:	1 COLLINS	Section:	1
Well Class:	DA	Township:	6N
Facility ID:	240702	Range:	67W

Wells and Additional Sources Detail Report

Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.518062
Operator:	MARLIN OIL CO* THE	Longitude:	-104.848765
Operator No:	53800	Grnd Lvl Elev:	4875
Field Code:	99999	UTM X:	512811
Field Name:	WILDCAT	UTM Y:	4485271
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:	0	Stat Date:	4/15/1976
Max Meas Dpt:	4497	Source Stat:	
Name:		Source Cnty:	
Location ID:	406438	Symbol:	
Location Name:	COLLINS-66N67W 1SWNW	SDF Key:	
Location Qualifer:	Planned Footage		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
62	ESE	0.47	2,477.40	4,878.64	OGW

API:	12334632	Loc fr N/S Sec Ln:	800
API Label:	05-123-34632	Sec Line Dir N/S:	North
API Seq Code:	34632	Loc fr E/W Sec Ln:	2455
Well No:	21-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	NENW
Well Title:	21-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	426279	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.52122
Operator:	PDC ENERGY INC	Longitude:	-104.84234
Operator No:	69175	Grnd Lvl Elev:	4872
Field Code:	90750	UTM X:	513355
Field Name:	WATTENBERG	UTM Y:	4485622
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	11/27/2013
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	426274	Symbol:	
Location Name:	Simonsen NW-1	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
63	ESE	0.47	2,486.02	4,878.07	OGW

Wells and Additional Sources Detail Report

API:	12334629	Loc fr N/S Sec Ln:	822
API Label:	05-123-34629	Sec Line Dir N/S:	North
API Seq Code:	34629	Loc fr E/W Sec Ln:	2455
Well No:	22-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	NENW
Well Title:	22-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	426273	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.52116
Operator:	PDC ENERGY INC	Longitude:	-104.84234
Operator No:	69175	Grnd Lvl Elev:	4872
Field Code:	90750	UTM X:	513355
Field Name:	WATTENBERG	UTM Y:	4485615
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	11/27/2013
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	426274	Symbol:	
Location Name:	Simonsen NW-1	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
70	S	0.54	2,831.94	4,862.98	OGW

API:	12334459	Loc fr N/S Sec Ln:	2641
API Label:	05-123-34459	Sec Line Dir N/S:	North
API Seq Code:	34459	Loc fr E/W Sec Ln:	418
Well No:	11-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	SWNW
Well Title:	11-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	425637	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.51613
Operator:	PDC ENERGY INC	Longitude:	-104.84968
Operator No:	69175	Grnd Lvl Elev:	4866
Field Code:	90750	UTM X:	512734
Field Name:	WATTENBERG	UTM Y:	4485056
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	7/16/2012
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	

Wells and Additional Sources Detail Report

Location ID:	425654	Symbol:	
Location Name:	Simonsen W2-1	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
72	S	0.54	2,853.71	4,862.98	OGW

API:	12334460	Loc fr N/S Sec Ln:	2663
API Label:	05-123-34460	Sec Line Dir N/S:	North
API Seq Code:	34460	Loc fr E/W Sec Ln:	418
Well No:	12-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	SWNW
Well Title:	12-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	425640	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.51607
Operator:	PDC ENERGY INC	Longitude:	-104.84968
Operator No:	69175	Grnd Lvl Elev:	4866
Field Code:	90750	UTM X:	512734
Field Name:	WATTENBERG	UTM Y:	4485049
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	6/5/2018
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	425654	Symbol:	
Location Name:	Simonsen W2-1	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
74	ENE	0.54	2,827.47	4,884.98	OGW

API:	12346340	Loc fr N/S Sec Ln:	1062
API Label:	05-123-46340	Sec Line Dir N/S:	South
API Seq Code:	46340	Loc fr E/W Sec Ln:	2408
Well No:	2W-15-1C	Sec Line Dir E/W:	E
Well Name:	Ice Man	Qtr Qtr:	SWSE
Well Title:	2W-15-1C Ice Man	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	453883	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.526347
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840841

Wells and Additional Sources Detail Report

Operator No:	10459	Grnd Lvl Elev:	4882
Field Code:	90750	UTM X:	513481
Field Name:	WATTENBERG	UTM Y:	4486191
Spud Date:	1/29/2019	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7166	Stat Date:	6/1/2019
Max Meas Dpt:	15605	Source Stat:	
Name:		Source Cnty:	
Location ID:	453884	Symbol:	
Location Name:	Ice Man 36-N	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
75	NNE	0.54	2,861.91	4,927.33	OGW

API:	12326646	Loc fr N/S Sec Ln:	2292
API Label:	05-123-26646	Sec Line Dir N/S:	North
API Seq Code:	26646	Loc fr E/W Sec Ln:	863
Well No:	4	Sec Line Dir E/W:	W
Well Name:	MRJV	Qtr Qtr:	SWNW
Well Title:	4 MRJV	Section:	36
Well Class:	LO	Township:	7N
Facility ID:	293902	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.53162
Operator:	BLUE CHIP OIL INC	Longitude:	-104.84794
Operator No:	8840	Grnd Lvl Elev:	4930
Field Code:	90750	UTM X:	512879
Field Name:	WATTENBERG	UTM Y:	4486776
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	4/18/2012
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	333053	Symbol:	
Location Name:	MRJV MULTI WELL PAD 4	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
76	S	0.54	2,875.48	4,862.98	OGW

API:	12334461	Loc fr N/S Sec Ln:	2569
API Label:	05-123-34461	Sec Line Dir N/S:	South
API Seq Code:	34461	Loc fr E/W Sec Ln:	418

Wells and Additional Sources Detail Report

Well No:	13-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	NWSW
Well Title:	13-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	425643	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.51601
Operator:	PDC ENERGY INC	Longitude:	-104.84968
Operator No:	69175	Grnd Lvl Elev:	4866
Field Code:	90750	UTM X:	512734
Field Name:	WATTENBERG	UTM Y:	4485043
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	7/16/2012
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	425654	Symbol:	
Location Name:	Simonsen W2-1	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
77	ENE	0.54	2,836.92	4,884.98	OGW

API:	12346339	Loc fr N/S Sec Ln:	1041
API Label:	05-123-46339	Sec Line Dir N/S:	South
API Seq Code:	46339	Loc fr E/W Sec Ln:	2389
Well No:	2W-15-2N	Sec Line Dir E/W:	E
Well Name:	Ice Man	Qtr Qtr:	SWSE
Well Title:	2W-15-2N Ice Man	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	453882	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.526289
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840775
Operator No:	10459	Grnd Lvl Elev:	4881
Field Code:	90750	UTM X:	513486
Field Name:	WATTENBERG	UTM Y:	4486185
Spud Date:	1/28/2019	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6908	Stat Date:	6/1/2019
Max Meas Dpt:	15444	Source Stat:	
Name:		Source Cnty:	
Location ID:	453884	Symbol:	
Location Name:	Ice Man 36-N	SDF Key:	
Location Qualifer:	ACTUAL LatLong		

Wells and Additional Sources Detail Report

Facility Status Desc: PRODUCING WELL.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
78	ENE	0.54	2,849.28	4,884.98	OGW

API:	12346342	Loc fr N/S Sec Ln:	1019
API Label:	05-123-46342	Sec Line Dir N/S:	South
API Seq Code:	46342	Loc fr E/W Sec Ln:	2371
Well No:	2W-15-3N	Sec Line Dir E/W:	E
Well Name:	Ice Man	Qtr Qtr:	SWSE
Well Title:	2W-15-3N Ice Man	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	453886	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.52623
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840709
Operator No:	10459	Grnd Lvl Elev:	4881
Field Code:	90750	UTM X:	513492
Field Name:	WATTENBERG	UTM Y:	4486178
Spud Date:	1/27/2019	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7164	Stat Date:	4/1/2023
Max Meas Dpt:	15669	Source Stat:	
Name:		Source Cnty:	
Location ID:	453884	Symbol:	
Location Name:	Ice Man 36-N	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
80	S	0.55	2,897.26	4,862.98	OGW

API:	12334462	Loc fr N/S Sec Ln:	2547
API Label:	05-123-34462	Sec Line Dir N/S:	South
API Seq Code:	34462	Loc fr E/W Sec Ln:	418
Well No:	14-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	NWSW
Well Title:	14-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	425653	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.51595
Operator:	PDC ENERGY INC	Longitude:	-104.84968
Operator No:	69175	Grnd Lvl Elev:	4866
Field Code:	90750	UTM X:	512734
Field Name:	WATTENBERG	UTM Y:	4485036

Wells and Additional Sources Detail Report

Spud Date:	API County:	123
Citing Type:	API County Name:	WELD
Max Vt Dpt:	Stat Date:	6/5/2018
Max Meas Dpt:	Source Stat:	
Name:	Source Cnty:	
Location ID: 425654	Symbol:	
Location Name: Simonsen W2-1	SDF Key:	
Location Qualifer: PLANNED LatLong		
Facility Status Desc: ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
81	NNE	0.55	2,886.58	4,927.94	OGW

API: 12326647	Loc fr N/S Sec Ln: 2317
API Label: 05-123-26647	Sec Line Dir N/S: North
API Seq Code: 26647	Loc fr E/W Sec Ln: 863
Well No: 5	Sec Line Dir E/W: W
Well Name: MRJV	Qtr Qtr: SWNW
Well Title: 5 MRJV	Section: 36
Well Class: OW	Township: 7N
Facility ID: 293903	Range: 67W
Facility Type: WELL	Meridian: 6
Facility Status: PA	Latitude: 40.53169
Operator: EXTRACTION OIL & GAS INC	Longitude: -104.84794
Operator No: 10459	Grnd Lvl Elev: 4930
Field Code: 90750	UTM X: 512879
Field Name: WATTENBERG	UTM Y: 4486783
Spud Date: 12/23/2007	API County: 123
Citing Type: ACTUAL	API County Name: WELD
Max Vt Dpt: 7515	Stat Date: 7/17/2018
Max Meas Dpt: 7652	Source Stat:
Name:	Source Cnty:
Location ID: 333053	Symbol:
Location Name: MRJV MULTI WELL PAD 4	SDF Key:
Location Qualifer: ACTUAL LatLong	
Facility Status Desc: PLUGGED AND ABANDONED WELL.	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
81	NNE	0.55	2,886.58	4,927.94	OGW

API: 12326649	Loc fr N/S Sec Ln: 2267
API Label: 05-123-26649	Sec Line Dir N/S: North
API Seq Code: 26649	Loc fr E/W Sec Ln: 862
Well No: 3	Sec Line Dir E/W: W
Well Name: MRJV	Qtr Qtr: SWNW
Well Title: 3 MRJV	Section: 36

Wells and Additional Sources Detail Report

Well Class:	LO	Township:	7N
Facility ID:	293905	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.53169
Operator:	BLUE CHIP OIL INC	Longitude:	-104.84794
Operator No:	8840	Grnd Lvl Elev:	4930
Field Code:	90750	UTM X:	512879
Field Name:	WATTENBERG	UTM Y:	4486783
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	4/18/2012
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	333053	Symbol:	
Location Name:	MRJV MULTI WELL PAD 4	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
84	ENE	0.54	2,861.88	4,884.06	OGW

API:	12346341	Loc fr N/S Sec Ln:	998
API Label:	05-123-46341	Sec Line Dir N/S:	South
API Seq Code:	46341	Loc fr E/W Sec Ln:	2352
Well No:	2W-15-4N	Sec Line Dir E/W:	E
Well Name:	Ice Man	Qtr Qtr:	SWSE
Well Title:	2W-15-4N Ice Man	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	453885	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.526172
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840643
Operator No:	10459	Grnd Lvl Elev:	4881
Field Code:	90750	UTM X:	513498
Field Name:	WATTENBERG	UTM Y:	4486172
Spud Date:	1/26/2019	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7063	Stat Date:	6/1/2019
Max Meas Dpt:	15673	Source Stat:	
Name:		Source Cnty:	
Location ID:	453884	Symbol:	
Location Name:	Ice Man 36-N	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
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Wells and Additional Sources Detail Report

88	ENE	0.54	2,872.04	4,883.97	OGW
API:	12346336	Loc fr N/S Sec Ln:	977		
API Label:	05-123-46336	Sec Line Dir N/S:	South		
API Seq Code:	46336	Loc fr E/W Sec Ln:	2334		
Well No:	2W-15-5C	Sec Line Dir E/W:	E		
Well Name:	Ice Man	Qtr Qtr:	SWSE		
Well Title:	2W-15-5C Ice Man	Section:	36		
Well Class:	OW	Township:	7N		
Facility ID:	453879	Range:	67W		
Facility Type:	WELL	Meridian:	6		
Facility Status:	PR	Latitude:	40.526114		
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840579		
Operator No:	10459	Grnd Lvl Elev:	4881		
Field Code:	90750	UTM X:	513503		
Field Name:	WATTENBERG	UTM Y:	4486166		
Spud Date:	1/25/2019	API County:	123		
Citing Type:	ACTUAL	API County Name:	WELD		
Max Vt Dpt:	7299	Stat Date:	6/1/2019		
Max Meas Dpt:	15895	Source Stat:			
Name:		Source Cnty:			
Location ID:	453884	Symbol:			
Location Name:	Ice Man 36-N	SDF Key:			
Location Qualifer:	ACTUAL LatLong				
Facility Status Desc:	PRODUCING WELL.				
Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
90	NNE	0.55	2,907.74	4,927.94	OGW
API:	12326648	Loc fr N/S Sec Ln:	2242		
API Label:	05-123-26648	Sec Line Dir N/S:	North		
API Seq Code:	26648	Loc fr E/W Sec Ln:	862		
Well No:	2	Sec Line Dir E/W:	W		
Well Name:	MRJV	Qtr Qtr:	SWNW		
Well Title:	2 MRJV	Section:	36		
Well Class:	OW	Township:	7N		
Facility ID:	293904	Range:	67W		
Facility Type:	WELL	Meridian:	6		
Facility Status:	PA	Latitude:	40.53175		
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.84794		
Operator No:	10459	Grnd Lvl Elev:	4930		
Field Code:	90750	UTM X:	512879		
Field Name:	WATTENBERG	UTM Y:	4486790		
Spud Date:	12/17/2007	API County:	123		
Citing Type:	ACTUAL	API County Name:	WELD		
Max Vt Dpt:	7515	Stat Date:	8/28/2018		

Wells and Additional Sources Detail Report

Max Meas Dpt:	7798	Source Stat:	
Name:		Source Cnty:	
Location ID:	333053	Symbol:	
Location Name:	MRJV MULTI WELL PAD 4	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
91	E	0.55	2,883.14	4,883.00	OGW

API:	12335725	Loc fr N/S Sec Ln:	243
API Label:	05-123-35725	Sec Line Dir N/S:	South
API Seq Code:	35725	Loc fr E/W Sec Ln:	2214
Well No:	7-1	Sec Line Dir E/W:	E
Well Name:	BALDRIDGE	Qtr Qtr:	SWSE
Well Title:	7-1 BALDRIDGE	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429170	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524085
Operator:	PDC ENERGY INC	Longitude:	-104.840169
Operator No:	69175	Grnd Lvl Elev:	4876
Field Code:	19350	UTM X:	513538
Field Name:	EATON	UTM Y:	4485940
Spud Date:	9/23/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7443	Stat Date:	4/30/2019
Max Meas Dpt:	7915	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
92	ENE	0.55	2,886.05	4,884.02	OGW

API:	12346337	Loc fr N/S Sec Ln:	956
API Label:	05-123-46337	Sec Line Dir N/S:	South
API Seq Code:	46337	Loc fr E/W Sec Ln:	2315
Well No:	2W-15-6N	Sec Line Dir E/W:	E
Well Name:	Ice Man	Qtr Qtr:	SWSE
Well Title:	2W-15-6N Ice Man	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	453880	Range:	67W
Facility Type:	WELL	Meridian:	6

Wells and Additional Sources Detail Report

Facility Status:	PR	Latitude:	40.526057
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840512
Operator No:	10459	Grnd Lvl Elev:	4880
Field Code:	90750	UTM X:	513509
Field Name:	WATTENBERG	UTM Y:	4486159
Spud Date:	1/24/2019	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6993	Stat Date:	6/1/2019
Max Meas Dpt:	15805	Source Stat:	
Name:		Source Cnty:	
Location ID:	453884	Symbol:	
Location Name:	Ice Man 36-N	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
94	E	0.55	2,897.03	4,883.00	OGW

API:	12335729	Loc fr N/S Sec Ln:	243
API Label:	05-123-35729	Sec Line Dir N/S:	South
API Seq Code:	35729	Loc fr E/W Sec Ln:	2198
Well No:	2-1	Sec Line Dir E/W:	E
Well Name:	BALDRIDGE	Qtr Qtr:	SWSE
Well Title:	2-1 BALDRIDGE	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429174	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524088
Operator:	PDC ENERGY INC	Longitude:	-104.840115
Operator No:	69175	Grnd Lvl Elev:	4876
Field Code:	19350	UTM X:	513543
Field Name:	EATON	UTM Y:	4485941
Spud Date:	9/17/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7464	Stat Date:	5/1/2019
Max Meas Dpt:	7555	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
95	ENE	0.55	2,896.64	4,883.98	OGW

API:	12346338	Loc fr N/S Sec Ln:	934
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Wells and Additional Sources Detail Report

API Label:	05-123-46338	Sec Line Dir N/S:	South
API Seq Code:	46338	Loc fr E/W Sec Ln:	2297
Well No:	2W-15-7N	Sec Line Dir E/W:	E
Well Name:	Ice Man	Qtr Qtr:	SWSE
Well Title:	2W-15-7N Ice Man	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	453881	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.525998
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.840447
Operator No:	10459	Grnd Lvl Elev:	4881
Field Code:	90750	UTM X:	513514
Field Name:	WATTENBERG	UTM Y:	4486153
Spud Date:	1/23/2019	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7219	Stat Date:	6/1/2019
Max Meas Dpt:	16045	Source Stat:	
Name:		Source Cnty:	
Location ID:	453884	Symbol:	
Location Name:	Ice Man 36-N	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
96	NNE	0.56	2,935.96	4,927.98	OGW

API:	12323706	Loc fr N/S Sec Ln:	2217
API Label:	05-123-23706	Sec Line Dir N/S:	North
API Seq Code:	23706	Loc fr E/W Sec Ln:	860
Well No:	1	Sec Line Dir E/W:	W
Well Name:	STATE - MRJV	Qtr Qtr:	SWNW
Well Title:	1 STATE - MRJV	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	283930	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.53183
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.84794
Operator No:	10459	Grnd Lvl Elev:	4930
Field Code:	90750	UTM X:	512879
Field Name:	WATTENBERG	UTM Y:	4486799
Spud Date:	4/25/2006	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	7/3/2018
Max Meas Dpt:	7509	Source Stat:	
Name:		Source Cnty:	
Location ID:	333053	Symbol:	

Wells and Additional Sources Detail Report

Location Name: MRJV MULTI WELL PAD 4 SDF Key:
 Location Qualifer: ACTUAL LatLong
 Facility Status Desc: PLUGGED AND ABANDONED WELL.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
97	E	0.55	2,913.70	4,882.98	OGW

API:	12335730	Loc fr N/S Sec Ln:	243
API Label:	05-123-35730	Sec Line Dir N/S:	South
API Seq Code:	35730	Loc fr E/W Sec Ln:	2184
Well No:	17-1	Sec Line Dir E/W:	E
Well Name:	BALDRIDGE	Qtr Qtr:	SWSE
Well Title:	17-1 BALDRIDGE	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429175	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524091
Operator:	PDC ENERGY INC	Longitude:	-104.840061
Operator No:	69175	Grnd Lvl Elev:	4876
Field Code:	19350	UTM X:	513547
Field Name:	EATON	UTM Y:	4485941
Spud Date:	9/9/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7459	Stat Date:	6/20/2019
Max Meas Dpt:	7775	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
99	E	0.55	2,927.60	4,882.98	OGW

API:	12335726	Loc fr N/S Sec Ln:	243
API Label:	05-123-35726	Sec Line Dir N/S:	South
API Seq Code:	35726	Loc fr E/W Sec Ln:	2169
Well No:	8-1	Sec Line Dir E/W:	E
Well Name:	BALDRIDGE	Qtr Qtr:	SWSE
Well Title:	8-1 BALDRIDGE	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429171	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524093
Operator:	PDC ENERGY INC	Longitude:	-104.840009
Operator No:	69175	Grnd Lvl Elev:	4877

Wells and Additional Sources Detail Report

Field Code:	19350	UTM X:	513552
Field Name:	EATON	UTM Y:	4485941
Spud Date:	9/1/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7471	Stat Date:	5/20/2019
Max Meas Dpt:	8045	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
101	E	0.56	2,944.31	4,882.98	OGW

API:	12335728	Loc fr N/S Sec Ln:	243
API Label:	05-123-35728	Sec Line Dir N/S:	South
API Seq Code:	35728	Loc fr E/W Sec Ln:	2154
Well No:	1-1	Sec Line Dir E/W:	E
Well Name:	BALDRIDGE	Qtr Qtr:	SWSE
Well Title:	1-1 BALDRIDGE	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429173	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524096
Operator:	PDC ENERGY INC	Longitude:	-104.839952
Operator No:	69175	Grnd Lvl Elev:	4877
Field Code:	19350	UTM X:	513557
Field Name:	EATON	UTM Y:	4485942
Spud Date:	8/25/2012	API County:	123
Citing Type:	Actual	API County Name:	WELD
Max Vt Dpt:	7494	Stat Date:	5/20/2019
Max Meas Dpt:	7790	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
103	E	0.56	2,958.20	4,882.98	OGW

API:	12335731	Loc fr N/S Sec Ln:	243
API Label:	05-123-35731	Sec Line Dir N/S:	South
API Seq Code:	35731	Loc fr E/W Sec Ln:	2139
Well No:	20-36	Sec Line Dir E/W:	E

Wells and Additional Sources Detail Report

Well Name:	SCHNEIDER	Qtr Qtr:	SWSE
Well Title:	20-36 SCHNEIDER	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429176	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524099
Operator:	PDC ENERGY INC	Longitude:	-104.839899
Operator No:	69175	Grnd Lvl Elev:	4877
Field Code:	19350	UTM X:	513561
Field Name:	EATON	UTM Y:	4485942
Spud Date:	8/18/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7493	Stat Date:	7/10/2019
Max Meas Dpt:	7675	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
104	E	0.56	2,960.75	4,883.98	OGW

API:	12326550	Loc fr N/S Sec Ln:	576
API Label:	05-123-26550	Sec Line Dir N/S:	South
API Seq Code:	26550	Loc fr E/W Sec Ln:	2161
Well No:	44-36	Sec Line Dir E/W:	E
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE
Well Title:	44-36 SCHNEIDER	Section:	36
Well Class:	LO	Township:	7N
Facility ID:	293426	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.52501
Operator:	BLUE CHIP OIL INC	Longitude:	-104.83997
Operator No:	8840	Grnd Lvl Elev:	4879
Field Code:	90750	UTM X:	513555
Field Name:	WATTENBERG	UTM Y:	4486043
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	4/18/2012
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	333060	Symbol:	
Location Name:	BALDRIDGE 8-1 FACILITY	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Wells and Additional Sources Detail Report

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
105	E	0.56	2,963.97	4,883.98	OGW
API:	12326549	Loc fr N/S Sec Ln:	601		
API Label:	05-123-26549	Sec Line Dir N/S:	South		
API Seq Code:	26549	Loc fr E/W Sec Ln:	2161		
Well No:	36C	Sec Line Dir E/W:	E		
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE		
Well Title:	36C SCHNEIDER	Section:	36		
Well Class:	LO	Township:	7N		
Facility ID:	293425	Range:	67W		
Facility Type:	WELL	Meridian:	6		
Facility Status:	AL	Latitude:	40.52508		
Operator:	BLUE CHIP OIL INC	Longitude:	-104.83997		
Operator No:	8840	Grnd Lvl Elev:	4879		
Field Code:	90750	UTM X:	513555		
Field Name:	WATTENBERG	UTM Y:	4486051		
Spud Date:		API County:	123		
Citing Type:		API County Name:	WELD		
Max Vt Dpt:		Stat Date:	4/18/2012		
Max Meas Dpt:		Source Stat:			
Name:		Source Cnty:			
Location ID:	333060	Symbol:			
Location Name:	BALDRIDGE 8-1 FACILITY	SDF Key:			
Location Qualifer:	PLANNED LatLong				
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.				

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
106	E	0.56	2,966.90	4,883.98	OGW
API:	12326548	Loc fr N/S Sec Ln:	626		
API Label:	05-123-26548	Sec Line Dir N/S:	South		
API Seq Code:	26548	Loc fr E/W Sec Ln:	2161		
Well No:	34-36	Sec Line Dir E/W:	E		
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE		
Well Title:	34-36 SCHNEIDER	Section:	36		
Well Class:	OW	Township:	7N		
Facility ID:	293424	Range:	67W		
Facility Type:	WELL	Meridian:	6		
Facility Status:	PA	Latitude:	40.52514		
Operator:	PDC ENERGY INC	Longitude:	-104.83997		
Operator No:	69175	Grnd Lvl Elev:	4880		
Field Code:	19350	UTM X:	513555		
Field Name:	EATON	UTM Y:	4486058		
Spud Date:	6/27/2008	API County:	123		

Wells and Additional Sources Detail Report

Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7482	Stat Date:	8/22/2019
Max Meas Dpt:	7897	Source Stat:	
Name:		Source Cnty:	
Location ID:	333060	Symbol:	
Location Name:	BALDRIDGE 8-1 FACILITY	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
107	E	0.56	2,971.06	4,883.98	OGW

API:	12326547	Loc fr N/S Sec Ln:	651
API Label:	05-123-26547	Sec Line Dir N/S:	South
API Seq Code:	26547	Loc fr E/W Sec Ln:	2161
Well No:	33-36	Sec Line Dir E/W:	E
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE
Well Title:	33-36 SCHNEIDER	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	293423	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.52522
Operator:	PDC ENERGY INC	Longitude:	-104.83997
Operator No:	69175	Grnd Lvl Elev:	4880
Field Code:	19350	UTM X:	513555
Field Name:	EATON	UTM Y:	4486066
Spud Date:	6/19/2008	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7472	Stat Date:	7/23/2019
Max Meas Dpt:	7685	Source Stat:	
Name:		Source Cnty:	
Location ID:	333060	Symbol:	
Location Name:	BALDRIDGE 8-1 FACILITY	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
108	E	0.56	2,974.87	4,882.98	OGW

API:	12335724	Loc fr N/S Sec Ln:	243
API Label:	05-123-35724	Sec Line Dir N/S:	South
API Seq Code:	35724	Loc fr E/W Sec Ln:	2124
Well No:	16-36	Sec Line Dir E/W:	E
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE
Well Title:	16-36 SCHNEIDER	Section:	36
Well Class:	OW	Township:	7N

Wells and Additional Sources Detail Report

Facility ID:	429168	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.5241
Operator:	PDC ENERGY INC	Longitude:	-104.839844
Operator No:	69175	Grnd Lvl Elev:	4877
Field Code:	19350	UTM X:	513566
Field Name:	EATON	UTM Y:	4485942
Spud Date:	8/12/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7487	Stat Date:	7/3/2019
Max Meas Dpt:	7745	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
109	E	0.56	2,974.36	4,883.98	OGW

API:	12325265	Loc fr N/S Sec Ln:	660
API Label:	05-123-25265	Sec Line Dir N/S:	South
API Seq Code:	25265	Loc fr E/W Sec Ln:	2174
Well No:	43-36	Sec Line Dir E/W:	E
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE
Well Title:	43-36 SCHNEIDER	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	290875	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.52528
Operator:	PDC ENERGY INC	Longitude:	-104.83997
Operator No:	69175	Grnd Lvl Elev:	4880
Field Code:	90750	UTM X:	513555
Field Name:	WATTENBERG	UTM Y:	4486073
Spud Date:	6/20/2007	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	8/5/2019
Max Meas Dpt:	7460	Source Stat:	
Name:		Source Cnty:	
Location ID:	333060	Symbol:	
Location Name:	BALDRIDGE 8-1 FACILITY	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
110	E	0.57	2,988.77	4,882.96	OGW

Wells and Additional Sources Detail Report

API:	12335727	Loc fr N/S Sec Ln:	244
API Label:	05-123-35727	Sec Line Dir N/S:	South
API Seq Code:	35727	Loc fr E/W Sec Ln:	2109
Well No:	37-36	Sec Line Dir E/W:	E
Well Name:	SCHNEIDER	Qtr Qtr:	SWSE
Well Title:	37-36 SCHNEIDER	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	429172	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.524101
Operator:	PDC ENERGY INC	Longitude:	-104.839789
Operator No:	69175	Grnd Lvl Elev:	4877
Field Code:	19350	UTM X:	513570
Field Name:	EATON	UTM Y:	4485942
Spud Date:	8/5/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7489	Stat Date:	7/10/2019
Max Meas Dpt:	7560	Source Stat:	
Name:		Source Cnty:	
Location ID:	429169	Symbol:	
Location Name:	BALDRIDGE 8-1	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
112	NNW	0.58	3,049.46	4,891.82	OGW

API:	12334770	Loc fr N/S Sec Ln:	2115
API Label:	05-123-34770	Sec Line Dir N/S:	North
API Seq Code:	34770	Loc fr E/W Sec Ln:	796
Well No:	8-35	Sec Line Dir E/W:	E
Well Name:	Hergert	Qtr Qtr:	SENE
Well Title:	8-35 Hergert	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	426733	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.532095
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.853904
Operator No:	10459	Grnd Lvl Elev:	4889
Field Code:	90750	UTM X:	512373
Field Name:	WATTENBERG	UTM Y:	4486828
Spud Date:	1/25/2012	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	6/8/2018
Max Meas Dpt:	7515	Source Stat:	

Wells and Additional Sources Detail Report

Name:		Source Cnty:
Location ID:	426734	Symbol:
Location Name:	Hergert 8-35	SDF Key:
Location Qualifer:	ACTUAL LatLong	
Facility Status Desc:	PLUGGED AND ABANDONED WELL.	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
116	NNW	0.64	3,367.20	4,893.81	OGW

API:	12325642	Loc fr N/S Sec Ln:	1795
API Label:	05-123-25642	Sec Line Dir N/S:	North
API Seq Code:	25642	Loc fr E/W Sec Ln:	843
Well No:	35-14	Sec Line Dir E/W:	E
Well Name:	HERGERT	Qtr Qtr:	SENE
Well Title:	35-14 HERGERT	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	295022	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.53297
Operator:	NOBLE ENERGY INC	Longitude:	-104.85406
Operator No:	100322	Grnd Lvl Elev:	4906
Field Code:	90750	UTM X:	512360
Field Name:	WATTENBERG	UTM Y:	4486925
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	12/21/2010
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	309954	Symbol:	
Location Name:	HERGERT-67N67W 35SENE	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
124	NE	0.70	3,679.55	4,896.31	OGW

API:	12352582	Loc fr N/S Sec Ln:	2354
API Label:	05-123-52582	Sec Line Dir N/S:	South
API Seq Code:	52582	Loc fr E/W Sec Ln:	2120
Well No:	2W-20-01	Sec Line Dir E/W:	E
Well Name:	Maverick	Qtr Qtr:	NWSE
Well Title:	2W-20-01 Maverick	Section:	36
Well Class:		Township:	7N
Facility ID:	486844	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AP	Latitude:	40.529893

Wells and Additional Sources Detail Report

Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.839771
Operator No:	10459	Grnd Lvl Elev:	4897
Field Code:	90750	UTM X:	513571
Field Name:	WATTENBERG	UTM Y:	4486585
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	5/31/2024
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	486004	Symbol:	
Location Name:	Maverick XOG-36 Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:			

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
125	NE	0.70	3,701.88	4,897.34	OGW

API:	12352585	Loc fr N/S Sec Ln:	2360
API Label:	05-123-52585	Sec Line Dir N/S:	South
API Seq Code:	52585	Loc fr E/W Sec Ln:	2099
Well No:	2W-20-02	Sec Line Dir E/W:	E
Well Name:	Maverick	Qtr Qtr:	NWSE
Well Title:	2W-20-02 Maverick	Section:	36
Well Class:		Township:	7N
Facility ID:	486847	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AP	Latitude:	40.52991
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.839693
Operator No:	10459	Grnd Lvl Elev:	4897
Field Code:	90750	UTM X:	513577
Field Name:	WATTENBERG	UTM Y:	4486587
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	5/31/2024
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	486004	Symbol:	
Location Name:	Maverick XOG-36 Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:			

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
126	NE	0.70	3,721.95	4,897.34	OGW

API:	12352584	Loc fr N/S Sec Ln:	2367
API Label:	05-123-52584	Sec Line Dir N/S:	South

Wells and Additional Sources Detail Report

API Seq Code:	52584	Loc fr E/W Sec Ln:	2077
Well No:	2W-20-03	Sec Line Dir E/W:	E
Well Name:	Maverick	Qtr Qtr:	NWSE
Well Title:	2W-20-03 Maverick	Section:	36
Well Class:		Township:	7N
Facility ID:	486846	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AP	Latitude:	40.529928
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.839616
Operator No:	10459	Grnd Lvl Elev:	4897
Field Code:	90750	UTM X:	513584
Field Name:	WATTENBERG	UTM Y:	4486589
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	5/31/2024
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	486004	Symbol:	
Location Name:	Maverick XOG-36 Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:			

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
127	WNW	0.71	3,722.81	4,931.61	OGW

API:	12308549	Loc fr N/S Sec Ln:	1980
API Label:	05-123-08549	Sec Line Dir N/S:	South
API Seq Code:	08549	Loc fr E/W Sec Ln:	1980
Well No:	1	Sec Line Dir E/W:	W
Well Name:	GRESS	Qtr Qtr:	NESW
Well Title:	1 GRESS	Section:	35
Well Class:	DA	Township:	7N
Facility ID:	240761	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.528682
Operator:	H & R WELL SERVICES, INC	Longitude:	-104.862966
Operator No:	36980	Grnd Lvl Elev:	4916
Field Code:	57300	UTM X:	511606
Field Name:	NEW WINDSOR	UTM Y:	4486447
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:	4466	Stat Date:	2/1/1989
Max Meas Dpt:	4466	Source Stat:	
Name:		Source Cnty:	
Location ID:	406463	Symbol:	
Location Name:	GRESS-67N67W 35NESW	SDF Key:	

Wells and Additional Sources Detail Report

Location Qualifer: Planned Footage
 Facility Status Desc: PLUGGED AND ABANDONED WELL.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
128	NE	0.71	3,744.31	4,897.34	OGW

API:	12352583	Loc fr N/S Sec Ln:	2373
API Label:	05-123-52583	Sec Line Dir N/S:	South
API Seq Code:	52583	Loc fr E/W Sec Ln:	2056
Well No:	2W-20-04	Sec Line Dir E/W:	E
Well Name:	Maverick	Qtr Qtr:	NWSE
Well Title:	2W-20-04 Maverick	Section:	36
Well Class:		Township:	7N
Facility ID:	486845	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AP	Latitude:	40.529946
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.839538
Operator No:	10459	Grnd Lvl Elev:	4896
Field Code:	90750	UTM X:	513591
Field Name:	WATTENBERG	UTM Y:	4486591
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	5/31/2024
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	486004	Symbol:	
Location Name:	Maverick XOG-36 Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:			

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
129	NNW	0.74	3,926.96	4,894.67	OGW

API:	12334766	Loc fr N/S Sec Ln:	1297
API Label:	05-123-34766	Sec Line Dir N/S:	North
API Seq Code:	34766	Loc fr E/W Sec Ln:	1141
Well No:	17-35	Sec Line Dir E/W:	E
Well Name:	Hergert	Qtr Qtr:	NENE
Well Title:	17-35 Hergert	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	426716	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.53434
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.85512
Operator No:	10459	Grnd Lvl Elev:	4897
Field Code:	90750	UTM X:	512270

Wells and Additional Sources Detail Report

Field Name:	WATTENBERG	UTM Y:	4487077
Spud Date:	1/9/2013	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	9/20/2017
Max Meas Dpt:	7424	Source Stat:	
Name:		Source Cnty:	
Location ID:	426721	Symbol:	
Location Name:	Hergert 35-D Facility	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
130	N	0.75	3,955.93	4,915.33	OGW

API:	12340831	Loc fr N/S Sec Ln:	1107
API Label:	05-123-40831	Sec Line Dir N/S:	North
API Seq Code:	40831	Loc fr E/W Sec Ln:	230
Well No:	35W-15-12C	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-12C Hergert North	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	440406	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.534857
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.851827
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512549
Field Name:	WATTENBERG	UTM Y:	4487134
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	3/25/2020
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
131	N	0.75	3,958.98	4,914.59	OGW

API:	12340826	Loc fr N/S Sec Ln:	1107
API Label:	05-123-40826	Sec Line Dir N/S:	North
API Seq Code:	40826	Loc fr E/W Sec Ln:	280
Well No:	35W-15-6C	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE

Wells and Additional Sources Detail Report

Well Title:	35W-15-6C Hergert North	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	440401	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.534858
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852007
Operator No:	10459	Grnd Lvl Elev:	4911
Field Code:	90750	UTM X:	512534
Field Name:	WATTENBERG	UTM Y:	4487134
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	3/25/2020
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
132	N	0.75	3,981.38	4,915.80	OGW

API:	12340822	Loc fr N/S Sec Ln:	1079
API Label:	05-123-40822	Sec Line Dir N/S:	North
API Seq Code:	40822	Loc fr E/W Sec Ln:	230
Well No:	35W-15-11N	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-11N Hergert North	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440395	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.534934
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.851826
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512549
Field Name:	WATTENBERG	UTM Y:	4487143
Spud Date:	9/28/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7011	Stat Date:	9/6/2018
Max Meas Dpt:	14979	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
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Wells and Additional Sources Detail Report

133	N	0.75	3,984.41	4,914.93	OGW
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API:	12340829	Loc fr N/S Sec Ln:	1079
API Label:	05-123-40829	Sec Line Dir N/S:	North
API Seq Code:	40829	Loc fr E/W Sec Ln:	280
Well No:	35W-15-5N	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-5N Hergert North	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440404	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.534934
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852006
Operator No:	10459	Grnd Lvl Elev:	4911
Field Code:	90750	UTM X:	512534
Field Name:	WATTENBERG	UTM Y:	4487143
Spud Date:	9/25/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7035	Stat Date:	8/29/2018
Max Meas Dpt:	14712	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
134	N	0.76	4,010.47	4,916.38	OGW

API:	12340832	Loc fr N/S Sec Ln:	1051
API Label:	05-123-40832	Sec Line Dir N/S:	North
API Seq Code:	40832	Loc fr E/W Sec Ln:	230
Well No:	35W-15-10N	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-10N Hergert North	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440407	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.53501
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.851826
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512549
Field Name:	WATTENBERG	UTM Y:	4487151
Spud Date:	9/28/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD

Wells and Additional Sources Detail Report

Max Vt Dpt:	7096	Stat Date:	12/1/2021
Max Meas Dpt:	14954	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
135	N	0.76	4,013.48	4,915.65	OGW

API:	12340824	Loc fr N/S Sec Ln:	1051
API Label:	05-123-40824	Sec Line Dir N/S:	North
API Seq Code:	40824	Loc fr E/W Sec Ln:	280
Well No:	35W-15-4N	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-4N Hergert North	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440398	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.535011
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852005
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512534
Field Name:	WATTENBERG	UTM Y:	4487151
Spud Date:	9/25/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7085	Stat Date:	4/1/2024
Max Meas Dpt:	14846	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
136	N	0.77	4,039.56	4,916.38	OGW

API:	12340823	Loc fr N/S Sec Ln:	1023
API Label:	05-123-40823	Sec Line Dir N/S:	North
API Seq Code:	40823	Loc fr E/W Sec Ln:	231
Well No:	35W-15-9C	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-9C Hergert North	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	440397	Range:	67W

Wells and Additional Sources Detail Report

Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.535087
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.851825
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512549
Field Name:	WATTENBERG	UTM Y:	4487160
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	3/25/2020
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
137	N	0.77	4,042.55	4,915.65	OGW

API:	12340833	Loc fr N/S Sec Ln:	1023
API Label:	05-123-40833	Sec Line Dir N/S:	North
API Seq Code:	40833	Loc fr E/W Sec Ln:	281
Well No:	35W-15-3C	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-3C Hergert North	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	440408	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.535088
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852005
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512534
Field Name:	WATTENBERG	UTM Y:	4487160
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	3/25/2020
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
139	N	0.77	4,064.87	4,916.42	OGW

Wells and Additional Sources Detail Report

API:	12340827	Loc fr N/S Sec Ln:	995
API Label:	05-123-40827	Sec Line Dir N/S:	North
API Seq Code:	40827	Loc fr E/W Sec Ln:	231
Well No:	35W-15-8N	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-8N Hergert North	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440402	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.535159
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.851823
Operator No:	10459	Grnd Lvl Elev:	4913
Field Code:	90750	UTM X:	512549
Field Name:	WATTENBERG	UTM Y:	4487168
Spud Date:	9/27/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6921	Stat Date:	7/1/2018
Max Meas Dpt:	14795	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
140	N	0.77	4,067.81	4,915.89	OGW

API:	12340825	Loc fr N/S Sec Ln:	995
API Label:	05-123-40825	Sec Line Dir N/S:	North
API Seq Code:	40825	Loc fr E/W Sec Ln:	281
Well No:	35W-15-2N	Sec Line Dir E/W:	E
Well Name:	Hergert North	Qtr Qtr:	NENE
Well Title:	35W-15-2N Hergert North	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440399	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.535164
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852004
Operator No:	10459	Grnd Lvl Elev:	4912
Field Code:	90750	UTM X:	512534
Field Name:	WATTENBERG	UTM Y:	4487168
Spud Date:	9/24/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	6899	Stat Date:	7/1/2018
Max Meas Dpt:	14785	Source Stat:	
Name:		Source Cnty:	

Wells and Additional Sources Detail Report

Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
141	N	0.78	4,093.97	4,916.81	OGW

API:	12340828	Loc fr N/S Sec Ln:	967
API Label:	05-123-40828	Sec Line Dir N/S:	North
API Seq Code:	40828	Loc fr E/W Sec Ln:	231
Well No:	35W-15-7C	Sec Line Dir E/W:	E
Well Name:	HERGERT NORTH	Qtr Qtr:	NENE
Well Title:	35W-15-7C HERGERT NORTH	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440403	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.53524
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.851823
Operator No:	10459	Grnd Lvl Elev:	4913
Field Code:	90750	UTM X:	512549
Field Name:	WATTENBERG	UTM Y:	4487177
Spud Date:	9/26/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7189	Stat Date:	7/1/2018
Max Meas Dpt:	14990	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
142	N	0.78	4,096.88	4,915.91	OGW

API:	12340830	Loc fr N/S Sec Ln:	967
API Label:	05-123-40830	Sec Line Dir N/S:	North
API Seq Code:	40830	Loc fr E/W Sec Ln:	281
Well No:	35W-15-1C	Sec Line Dir E/W:	E
Well Name:	HERGERT NORTH	Qtr Qtr:	NENE
Well Title:	35W-15-1C HERGERT NORTH	Section:	35
Well Class:	OW	Township:	7N
Facility ID:	440405	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PR	Latitude:	40.535241
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.852001

Wells and Additional Sources Detail Report

Operator No:	10459	Grnd Lvl Elev:	4913
Field Code:	90750	UTM X:	512534
Field Name:	WATTENBERG	UTM Y:	4487177
Spud Date:	9/23/2017	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:	7171	Stat Date:	7/1/2018
Max Meas Dpt:	15008	Source Stat:	
Name:		Source Cnty:	
Location ID:	440396	Symbol:	
Location Name:	Hergert 35-D Pad	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PRODUCING WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
144	SSE	0.78	4,119.25	4,872.98	OGW

API:	12334560	Loc fr N/S Sec Ln:	1829
API Label:	05-123-34560	Sec Line Dir N/S:	South
API Seq Code:	34560	Loc fr E/W Sec Ln:	2161
Well No:	23-1	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	NESW
Well Title:	23-1 Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	426056	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.51396
Operator:	PDC ENERGY INC	Longitude:	-104.84342
Operator No:	69175	Grnd Lvl Elev:	4873
Field Code:	90750	UTM X:	513265
Field Name:	WATTENBERG	UTM Y:	4484816
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	11/27/2013
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	426050	Symbol:	
Location Name:	Simonsen SW-1 Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
145	SSE	0.78	4,138.43	4,872.98	OGW

API:	12334556	Loc fr N/S Sec Ln:	1807
API Label:	05-123-34556	Sec Line Dir N/S:	South
API Seq Code:	34556	Loc fr E/W Sec Ln:	2161

Wells and Additional Sources Detail Report

Well No:	24-1D	Sec Line Dir E/W:	W
Well Name:	Simonsen	Qtr Qtr:	NESW
Well Title:	24-1D Simonsen	Section:	1
Well Class:	LO	Township:	6N
Facility ID:	426048	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.5139
Operator:	PDC ENERGY INC	Longitude:	-104.84342
Operator No:	69175	Grnd Lvl Elev:	4873
Field Code:	90750	UTM X:	513265
Field Name:	WATTENBERG	UTM Y:	4484809
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	11/27/2013
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	426050	Symbol:	
Location Name:	Simonsen SW-1 Pad	SDF Key:	
Location Qualifer:	PLANNED LatLong		
Facility Status Desc:	ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
147	N	0.81	4,252.35	4,911.75	OGW

API:	12325641	Loc fr N/S Sec Ln:	851
API Label:	05-123-25641	Sec Line Dir N/S:	North
API Seq Code:	25641	Loc fr E/W Sec Ln:	649
Well No:	35-11	Sec Line Dir E/W:	E
Well Name:	HERGERT	Qtr Qtr:	NENE
Well Title:	35-11 HERGERT	Section:	35
Well Class:	LO	Township:	7N
Facility ID:	295021	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	AL	Latitude:	40.53556
Operator:	NOBLE ENERGY INC	Longitude:	-104.85333
Operator No:	100322	Grnd Lvl Elev:	4922
Field Code:	90750	UTM X:	512421
Field Name:	WATTENBERG	UTM Y:	4487212
Spud Date:		API County:	123
Citing Type:		API County Name:	WELD
Max Vt Dpt:		Stat Date:	12/21/2010
Max Meas Dpt:		Source Stat:	
Name:		Source Cnty:	
Location ID:	309953	Symbol:	
Location Name:	HERGERT-67N67W 35NENE	SDF Key:	
Location Qualifer:	PLANNED LatLong		

Wells and Additional Sources Detail Report

Facility Status Desc: ABANDONED LOCATION: PERMIT VACATED; PER OPERATOR: WELL HAS NOT BEEN SPUD.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
148	N	0.84	4,440.90	4,913.96	OGW
API:	12334762	Loc fr N/S Sec Ln:	660		
API Label:	05-123-34762	Sec Line Dir N/S:	North		
API Seq Code:	34762	Loc fr E/W Sec Ln:	660		
Well No:	1-35	Sec Line Dir E/W:	E		
Well Name:	Hergert	Qtr Qtr:	NENE		
Well Title:	1-35 Hergert	Section:	35		
Well Class:	OW	Township:	7N		
Facility ID:	426700	Range:	67W		
Facility Type:	WELL	Meridian:	6		
Facility Status:	PA	Latitude:	40.536078		
Operator:	EXTRACTION OIL & GAS INC	Longitude:	-104.853355		
Operator No:	10459	Grnd Lvl Elev:	4911		
Field Code:	90750	UTM X:	512419		
Field Name:	WATTENBERG	UTM Y:	4487270		
Spud Date:	1/18/2012	API County:	123		
Citing Type:	ACTUAL	API County Name:	WELD		
Max Vt Dpt:		Stat Date:	2/7/2018		
Max Meas Dpt:	7495	Source Stat:			
Name:		Source Cnty:			
Location ID:	426703	Symbol:			
Location Name:	Hergert 1-35	SDF Key:			
Location Qualifer:	ACTUAL LatLong				
Facility Status Desc:	PLUGGED AND ABANDONED WELL.				

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
149	NE	0.83	4,407.86	4,912.26	OGW
API:	12325222	Loc fr N/S Sec Ln:	1986		
API Label:	05-123-25222	Sec Line Dir N/S:	North		
API Seq Code:	25222	Loc fr E/W Sec Ln:	1978		
Well No:	36-13	Sec Line Dir E/W:	E		
Well Name:	WADSWORTH	Qtr Qtr:	SWNE		
Well Title:	36-13 WADSWORTH	Section:	36		
Well Class:	GW	Township:	7N		
Facility ID:	290748	Range:	67W		
Facility Type:	WELL	Meridian:	6		
Facility Status:	PA	Latitude:	40.5325		
Operator:	NOBLE ENERGY INC	Longitude:	-104.83923		
Operator No:	100322	Grnd Lvl Elev:	4916		
Field Code:	90750	UTM X:	513616		
Field Name:	WATTENBERG	UTM Y:	4486875		

Wells and Additional Sources Detail Report

Spud Date:	9/17/2007	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	4/29/2016
Max Meas Dpt:	7544	Source Stat:	
Name:		Source Cnty:	
Location ID:	309683	Symbol:	
Location Name:	WADSWORTH-67N67W 36SWNE	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
153	NE	0.99	5,211.42	4,934.99	OGW

API:	12325811	Loc fr N/S Sec Ln:	1319
API Label:	05-123-25811	Sec Line Dir N/S:	North
API Seq Code:	25811	Loc fr E/W Sec Ln:	1520
Well No:	36-15	Sec Line Dir E/W:	E
Well Name:	WADSWORTH	Qtr Qtr:	NWNE
Well Title:	36-15 WADSWORTH	Section:	36
Well Class:	OW	Township:	7N
Facility ID:	295777	Range:	67W
Facility Type:	WELL	Meridian:	6
Facility Status:	PA	Latitude:	40.53435
Operator:	NOBLE ENERGY INC	Longitude:	-104.83757
Operator No:	100322	Grnd Lvl Elev:	4875
Field Code:	90750	UTM X:	513756
Field Name:	WATTENBERG	UTM Y:	4487080
Spud Date:	6/1/2008	API County:	123
Citing Type:	ACTUAL	API County Name:	WELD
Max Vt Dpt:		Stat Date:	9/29/2016
Max Meas Dpt:	7503	Source Stat:	
Name:		Source Cnty:	
Location ID:	310052	Symbol:	
Location Name:	WADSWORTH-67N67W 36NWNE	SDF Key:	
Location Qualifer:	ACTUAL LatLong		
Facility Status Desc:	PLUGGED AND ABANDONED WELL.		

Public Water Wells

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
18	SSE	0.18	971.75	4,885.95	WATER WELLS

Well Name:	B6-67-1BBC	Water District ID:	
USGS Site ID:		Water District:	3
Location No:	SB00606701BBC	Water Division:	1
Permit No:		County:	WELD
Permit Suffix Code:		Counties:	WELD

Wells and Additional Sources Detail Report

Permit Replace Cd:	Designated Basin:
Publication Name:	Management Distr:
Owner: Mrs. R. Daffenbaugh	Q10: SW
Elevation (ft): 4888.90	Q40: NW
Elevation Accuracy: Original database	Q160: NW
Aquifer 1: ALLUVIAL	Section: 1
Aquifer 2:	Township: 6.0 N
Aquifer Comment:	Range: 67.0 W
Measurement Date: 10/20/1959	Principle Meridian: S
Water Lvl Depth ft: 25.30	Coords E/W (ft):
Water Lvl Elev ft: 4863.60	Coords E/W Dir:
POR Start: 10/20/1959	Coords N/S (ft):
POR End: 10/20/1959	Coords N/S Dir:
POR Count: 1	UTM X: 512813.0
Measurement by: DWR	UTM Y: 4485661.4
Well Depth (ft):	Latitude: 40.521590
Top Perf Casing (ft):	Longitude: -104.848747
Bot Perf Casing (ft):	Location: (40.52159, -104.848747)
Base of Grout (ft):	Location Accuracy: Spotted from quarters
Receipt:	Data Source: BDR8
Modified: 09/24/2007 12:00:00 AM	
More Information: https://dwr.state.co.us/Tools/Groundwater/WaterLevels/49840	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
21	SSW	0.24	1,241.47	4,871.22	WATER WELLS

Well Name: SB00606701BBC1	Water District ID:
USGS Site ID: 403115104510901	Water District: 3
Location No: SB00606701BBC1	Water Division: 1
Permit No:	County: WELD
Permit Suffix Code:	Counties: WELD
Permit Replace Cd:	Designated Basin:
Publication Name:	Management Distr:
Owner:	Q10:
Elevation (ft): 4891.92	Q40: NE
Elevation Accuracy: USGS NED 1-meter DEM	Q160: NE
Aquifer 1:	Section: 2
Aquifer 2:	Township: 6.0 N
Aquifer Comment:	Range: 67.0 W
Measurement Date: 10/20/1959	Principle Meridian: S
Water Lvl Depth ft: 25.30	Coords E/W (ft):
Water Lvl Elev ft: 4866.62	Coords E/W Dir:
POR Start: 10/20/1959	Coords N/S (ft):
POR End: 10/20/1959	Coords N/S Dir:
POR Count: 1	UTM X: 512449.8
Measurement by: USGS	UTM Y: 4485575.6

Wells and Additional Sources Detail Report

Well Depth (ft):	51	Latitude:	40.520825
Top Perf Casing (ft):		Longitude:	-104.853034
Bot Perf Casing (ft):		Location:	(40.520825, -104.853034)
Base of Grout (ft):		Location Accuracy:	User supplied
Receipt:		Data Source:	USGS
Modified:	12/15/2018 06:31:00 AM		
More Information:	https://dwr.state.co.us/Tools/Groundwater/WaterLevels/150367		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
55	N	0.43	2,295.17	4,922.07	WATER WELLS

Well Name:	SB00606701BBC1	Water District ID:	
USGS Site ID:	403149104505601	Water District:	3
Location No:	SB00606701BBC	Water Division:	1
Permit No:		County:	WELD
Permit Suffix Code:		Counties:	WELD
Permit Replace Cd:		Designated Basin:	
Publication Name:		Management Distr:	
Owner:		Q10:	SW
Elevation (ft):	4891.92	Q40:	NW
Elevation Accuracy:		Q160:	SW
Aquifer 1:	ALLUVIAL	Section:	36
Aquifer 2:		Township:	7.0 N
Aquifer Comment:		Range:	67.0 W
Measurement Date:	10/20/1959	Principle Meridian:	S
Water Lvl Depth ft:	25.30	Coords E/W (ft):	
Water Lvl Elev ft:	4866.62	Coords E/W Dir:	
POR Start:	07/13/1959	Coords N/S (ft):	
POR End:	10/20/1959	Coords N/S Dir:	
POR Count:	2	UTM X:	512753.9
Measurement by:	USGS	UTM Y:	4486624.4
Well Depth (ft):	51	Latitude:	40.530262
Top Perf Casing (ft):		Longitude:	-104.849424
Bot Perf Casing (ft):		Location:	(40.530262, -104.849424)
Base of Grout (ft):		Location Accuracy:	User supplied
Receipt:		Data Source:	USGS
Modified:	12/15/2018 06:31:00 AM		
More Information:	https://dwr.state.co.us/Tools/Groundwater/WaterLevels/35272		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
113	WNW	0.58	3,053.41	4,908.53	WATER WELLS

Well Name:	SB00706735DAB1	Water District ID:	
USGS Site ID:	403143104513501	Water District:	3
Location No:	SB00706735DAB1	Water Division:	1
Permit No:		County:	WELD

Wells and Additional Sources Detail Report

Permit Suffix Code:	Counties:	WELD
Permit Replace Cd:	Designated Basin:	
Publication Name:	Management Distr:	
Owner:	Q10:	
Elevation (ft): 4878.22	Q40:	NW
Elevation Accuracy: USGS NED 1-meter DEM	Q160:	SE
Aquifer 1: ALLUVIAL	Section:	35
Aquifer 2:	Township:	7.0 N
Aquifer Comment:	Range:	67.0 W
Measurement Date: 10/23/1959	Principle Meridian:	S
Water Lvl Depth ft: 3.10	Coords E/W (ft):	
Water Lvl Elev ft: 4875.12	Coords E/W Dir:	
POR Start: 10/23/1959	Coords N/S (ft):	
POR End: 10/23/1959	Coords N/S Dir:	
POR Count: 1	UTM X:	511836.6
Measurement by: DWR	UTM Y:	4486437.8
Well Depth (ft): 16	Latitude:	40.528600
Top Perf Casing (ft):	Longitude:	-104.860255
Bot Perf Casing (ft):	Location:	(40.5286, -104.860255)
Base of Grout (ft):	Location Accuracy:	User supplied
Receipt:	Data Source:	USGS
Modified: 12/15/2018 06:31:00 AM		
More Information: https://dwr.state.co.us/Tools/Groundwater/WaterLevels/35599		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
115	SW	0.60	3,188.28	4,900.41	WATER WELLS

Well Name: SB00606702ADC1	Water District ID:	
USGS Site ID: 403101104512701	Water District: 3	
Location No: SB00606702ADC1	Water Division: 1	
Permit No:	County: WELD	
Permit Suffix Code:	Counties: WELD	
Permit Replace Cd:	Designated Basin:	
Publication Name:	Management Distr:	
Owner:	Q10:	
Elevation (ft): 4810.52	Q40:	SW
Elevation Accuracy: USGS NED 1-meter DEM	Q160:	NE
Aquifer 1:	Section:	2
Aquifer 2:	Township:	6.0 N
Aquifer Comment:	Range:	67.0 W
Measurement Date: 10/20/1959	Principle Meridian:	S
Water Lvl Depth ft: 14.90	Coords E/W (ft):	
Water Lvl Elev ft: 4795.62	Coords E/W Dir:	
POR Start: 10/20/1959	Coords N/S (ft):	
POR End: 10/20/1959	Coords N/S Dir:	
POR Count: 1	UTM X:	512026.9

Wells and Additional Sources Detail Report

Measurement by:	DWR	UTM Y:	4485143.2
Well Depth (ft):		Latitude:	40.516931
Top Perf Casing (ft):		Longitude:	-104.858036
Bot Perf Casing (ft):		Location:	(40.516931, -104.858036)
Base of Grout (ft):		Location Accuracy:	User supplied
Receipt:		Data Source:	USGS
Modified:	12/15/2018 06:31:00 AM		
More Information:	https://dwr.state.co.us/Tools/Groundwater/WaterLevels/35807		

Water Wells Permit Database

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	WSW	0.06	293.88	4,885.10	WATER WELLS

Receipt:	9065926	Parcel Name:	SEVERENCE
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	91396-	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	Residential	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	270
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	100
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	08/25/1977	UTM x:	512533.0
Frst Bneficial Use:	08/25/1977	UTM y:	4485884.6
Pump Installed:		Location:	(40.523608, -104.852048)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	13.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523608
Statc Watr Lvl Dt:	2013/04/25	Longitude:	-104.852048
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	GNADT RONALD O & PFLAGER KERRI A	ID Key:	9065926 63779
Counties:			
Well Name:			
Comment:			

Wells and Additional Sources Detail Report

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/9065926>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SW	0.07	358.14	4,884.98	WATER WELLS

Receipt:	0424415G	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	207405-	City:	
Permit Issued:	01/06/1998	County:	WELD
Permit Expires:	01/06/2000	State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	2
Permitted Area:		Q160:	NE
Permitted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	250
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	50
Designated Basin:		Coords N/S Dir:	N
Well Constructed:		UTM x:	512538.8
Frst Bneficial Use:		UTM y:	4485838.9
Pump Installed:		Location:	(40.523193, -104.851978)
Well Plugged:	11/23/2004	Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523193
Statc Watr Lvl Dt:		Longitude:	-104.851978
Modified:	12/21/2004 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	WYMAN OIL	ID Key:	0424415G 25065
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0424415G		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
3	NNE	0.08	409.76	4,890.98	WATER WELLS

Receipt:	0287909B	Parcel Name:	SEVERANCE
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Wells and Additional Sources Detail Report

WD ID: Associated Case No: County Parcel ID: Permit: 151839--A Permit Issued: 07/26/1988 Permit Expires: 07/26/1990 Permit Category: Residential Current Status: Well Constructed Special Use: Associated Uses: Domestic Permitted Area: Permitted Area Units: Annual Approp. (AF): Well Depth (Feet): 40 Top Prf. Casing (ft): 25 Bot Prf. Casing (ft): 40 Designated Basin: Well Constructed: 10/07/1988 First Beneficial Use: Pump Installed: 10/12/1988 Well Plugged: Yield (GPM): 15.00 Static Water Level (ft): 22.00 Denver Basin Aquifer: No Static Water Level Date: 1988/10/07 Modified: 10/21/1988 12:00:00 AM Associated Aquifers: ALL UNNAMED AQUIFERS Water District: 1 Contact Name: NAZARENUS, LEROY Counties: Well Name: Comment: Address: More Information: https://dwr.state.co.us/Tools/WellPermits/0287909B	Parcel Size (Acres): Lot: Block: City: County: WELD State: Postal Code: Township: 7.0 N Range: 67.0 W Section: 36 Q160: SW Q40: SW Q10: Coords E/W (Feet): 300 Coords E/W Dir: W Coords N/S (Feet): 625 Coords N/S Dir: S UTM x: 512708.3 UTM y: 4486046.3 Location: (40.525056, -104.849979) Location Type: Well (Application/Permit) Location Accuracy: Spotted from section lines Elevation: Latitude: 40.525056 Longitude: -104.849979 Management District: Division: 1 Principle Meridian: S ID Key: 0287909B 302956
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Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
4	NE	0.08	432.31	4,890.98	WATER WELLS

Receipt: 0287909A WD ID: Associated Case No: County Parcel ID: Permit: 151839- Permit Issued: 07/26/1988 Permit Expires: Permit Category: Residential	Parcel Name: SEVERANCE Parcel Size (Acres): Lot: Block: City: County: WELD State: Postal Code:
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Wells and Additional Sources Detail Report

Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic, Stock	Section:	36
Permitted Area:		Q160:	SW
Permitted Area Units:		Q40:	SW
Annual Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	350
Top Prf. Csng (ft):		Coords E/W Dir:	W
Bot Prf. Csng (ft):		Coords N/S (Feet):	625
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512723.6
First Beneficial Use:	12/31/1953	UTM y:	4486046.4
Pump Installed:		Location:	(40.525055, -104.84979)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Static Water Level (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.525055
Static Water Level Date:		Longitude:	-104.849790
Modified:	06/02/1988 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	1	Principal Meridian:	S
Contact Name:	NAZARENUS, LEROY	ID Key:	0287909A 67964
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0287909A		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
5	NNW	0.08	443.29	4,891.29	WATER WELLS

Receipt:	0292039	Parcel Name:	SEVERANCE
WD ID:		Parcel Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	152604-	City:	SEVERANCE
Permit Issued:	10/07/1988	County:	WELD
Permit Expires:		State:	CO
Permit Category:	Residential	Postal Code:	80546
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Household use only	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SE
Annual Approp. (AF):		Q10:	
Well Depth (Feet):	39	Coords E/W (Feet):	

Wells and Additional Sources Detail Report

Top Prf. Csng (ft):	32	Coords E/W Dir:	
Bot Prf. Csng (ft):	39	Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:	10/14/1988	UTM x:	512559.0
Frst Bneficial Use:	11/08/1988	UTM y:	4486052.0
Pump Installed:	08/15/2023	Location:	(40.525112, -104.851738)
Well Plugged:		Location Type:	Well (Construction Report)
Yield (GPM):	15.00	Location Accuracy:	User supplied
Statc Wtr Lvl (ft):	24.00	Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.525112
Statc Wtr Lvl Dt:	2023/08/15	Longitude:	-104.851738
Modified:	10/04/2023 10:28:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	TOWN OF SEVERANCE (VANARSDALL, LEAH)	ID Key:	0292039 472559
Counties:			
Well Name:			
Comment:			
Address:	116 2ND AVE		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0292039		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
6	SW	0.08	435.03	4,884.98	WATER WELLS

Receipt:	0424415A	Parcel Name:	
WD ID:		Prcl Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	207326-	City:	
Permit Issued:	01/02/1998	County:	WELD
Permit Expires:	01/02/2000	State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	2
Permitted Area:		Q160:	NE
Permtted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	250
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	150
Designated Basin:		Coords N/S Dir:	N
Well Constructed:		UTM x:	512538.7
Frst Bneficial Use:		UTM y:	4485808.4
Pump Installed:		Location:	(40.522914, -104.851979)
Well Plugged:	11/23/2004	Location Type:	Well (Application/Permit)

Wells and Additional Sources Detail Report

Yield (GPM):	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.522914
Statc Wtr Lvl Dt:	Longitude:	-104.851979
Modified: 12/21/2004 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: WYMAN OIL	ID Key:	0424415A 25065
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0424415A	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
7	SSW	0.09	458.86	4,885.00	WATER WELLS

Receipt: 0424415F	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 207404-	City:
Permit Issued: 01/06/1998	County: WELD
Permit Expires: 01/06/2000	State:
Permit Category: Monitoring/Observation	Postal Code:
Current Status: Well Abandoned	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Monitoring/Sampling	Section: 2
Permitted Area:	Q160: NE
Permtted Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet):	Coords E/W (Feet): 170
Top Prf. Csng (ft):	Coords E/W Dir: E
Bot Prf. Csng (ft):	Coords N/S (Feet): 225
Designated Basin:	Coords N/S Dir: N
Well Constructed:	UTM x: 512563.1
Frst Bneficial Use:	UTM y: 4485785.8
Pump Installed:	Location: (40.522716, -104.851696)
Well Plugged: 11/23/2004	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:
Denver Basn Aqufr: No	Latitude: 40.522716
Statc Wtr Lvl Dt:	Longitude: -104.851696
Modified: 12/21/2004 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S

Wells and Additional Sources Detail Report

Contact Name: WYMAN OIL ID Key: 0424415F 25065
 Counties:
 Well Name:
 Comment:
 Address:
 More Information: <https://dwr.state.co.us/Tools/WellPermits/0424415F>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
8	NNW	0.09	471.27	4,891.98	WATER WELLS

Receipt:	0292039	Parcel Name:	SEVERANCE
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	152604-	City:	
Permit Issued:	10/07/1988	County:	WELD
Permit Expires:		State:	
Permit Category:	Residential	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Household use only	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	39	Coords E/W (Feet):	130
Top Prf. Csng (ft):	32	Coords E/W Dir:	E
Bot Prf. Csng (ft):	39	Coords N/S (Feet):	700
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	10/14/1988	UTM x:	512577.5
Frst Bneficial Use:	11/08/1988	UTM y:	4486068.0
Pump Installed:	11/08/1988	Location:	(40.525256, -104.851525)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	10.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	24.00	Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.525256
Statc Watr Lvl Dt:	1988/10/14	Longitude:	-104.851525
Modified:	11/22/1988 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	MARQUEZ, FELIPE	ID Key:	0292039 31497
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0292039		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
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Wells and Additional Sources Detail Report

9	SW	0.10	518.42	4,883.98	WATER WELLS
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Receipt:	0424415B	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	207327-	City:	
Permit Issued:	01/02/1998	County:	WELD
Permit Expires:	01/02/2000	State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	2
Permitted Area:		Q160:	NE
Permtted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	375
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	150
Designated Basin:		Coords N/S Dir:	N
Well Constructed:		UTM x:	512500.6
Frst Bneficial Use:		UTM y:	4485808.0
Pump Installed:		Location:	(40.522915, -104.852427)
Well Plugged:	11/23/2004	Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.522915
Statc Watr Lvl Dt:		Longitude:	-104.852427
Modified:	12/21/2004 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	WYMAN OIL	ID Key:	0424415B 25065
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0424415B		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
10	SSW	0.10	540.51	4,883.98	WATER WELLS

Receipt:	0424415E	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	

Wells and Additional Sources Detail Report

Permit:	207403-	City:	
Permit Issued:	01/06/1998	County:	WELD
Permit Expires:	01/06/2000	State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	2
Permitted Area:		Q160:	NE
Permitted Area Units:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	250
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	275
Designated Basin:		Coords N/S Dir:	N
Well Constructed:		UTM x:	512538.7
First Beneficial Use:		UTM y:	4485770.3
Pump Installed:		Location:	(40.522572, -104.85198)
Well Plugged:	11/23/2004	Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Static Water Level (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.522572
Static Water Level Date:		Longitude:	-104.851980
Modified:	12/21/2004 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	WYMAN OIL	ID Key:	0424415E 25065
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0424415E		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
11	SW	0.11	603.83	4,883.98	WATER WELLS

Receipt:	0424415D	Parcel Name:	
WD ID:		Parcel Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	207329-	City:	
Permit Issued:	01/02/1998	County:	WELD
Permit Expires:	01/02/2000	State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	2

Wells and Additional Sources Detail Report

Permitted Area:		Q160:	NE
Permitted Area Units:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	420
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	225
Designated Basin:		Coords N/S Dir:	N
Well Constructed:		UTM x:	512486.9
First Beneficial Use:		UTM y:	4485785.0
Pump Installed:		Location:	(40.522708, -104.852593)
Well Plugged:	11/23/2004	Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Static Wtr Lvl (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.522708
Static Water Lvl Dt:		Longitude:	-104.852593
Modified:	12/21/2004 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	WYMAN OIL	ID Key:	0424415D 25065
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0424415D		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
12	SW	0.12	611.17	4,883.98	WATER WELLS

Receipt:	0424415C	Parcel Name:	
WD ID:		Parcel Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	207328-	City:	
Permit Issued:	01/02/1998	County:	WELD
Permit Expires:	01/02/2000	State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	2
Permitted Area:		Q160:	NE
Permitted Area Units:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	340
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	300
Designated Basin:		Coords N/S Dir:	N

Wells and Additional Sources Detail Report

Well Constructed:	UTM x:	512511.3
Frst Bneficial Use:	UTM y:	4485762.4
Pump Installed:	Location:	(40.5225, -104.85231)
Well Plugged: 11/23/2004	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.522500
Statc Watr Lvl Dt:	Longitude:	-104.852310
Modified: 12/21/2004 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: WYMAN OIL	ID Key:	0424415C 25065
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0424415C	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
13	S	0.12	656.12	4,883.98	WATER WELLS

Receipt: 0448936	Parcel Name: ROSS ANNEX., TOWN OF SEVERANCE
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 220463-	City:
Permit Issued: 09/15/1999	County: WELD
Permit Expires:	State:
Permit Category: Residential	Postal Code:
Current Status: Well Constructed	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Domestic	Section: 1
Permitted Area:	Q160: NW
Permttd Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 45	Coords E/W (Feet): 65
Top Prf. Csng (ft):	Coords E/W Dir: W
Bot Prf. Csng (ft):	Coords N/S (Feet): 460
Designated Basin:	Coords N/S Dir: N
Well Constructed:	UTM x: 512634.6
Frst Bneficial Use: 08/31/1963	UTM y: 4485714.9
Pump Installed:	Location: (40.522075, -104.850847)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:
Denver Basn Aqufr: No	Latitude: 40.522075

Wells and Additional Sources Detail Report

Statc Watr Lvl Dt:	Longitude:	-104.850847
Modified: 03/08/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: HUSKEY HOWARD ALEXANDER & SHEREE LEIGH	ID Key:	0448936 352975
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0448936	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
16	SW	0.17	878.79	4,878.52	WATER WELLS

Receipt: 9059613	Parcel Name:
WD ID: 0306595	Prcl Size (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 6518-R	City:
Permit Issued:	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:
Current Status: Permit Canceled	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 2
Permitted Area:	Q160: NE
Permtted Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet): 20	Coords E/W (Feet): 580
Top Prf. Csng (ft):	Coords E/W Dir: E
Bot Prf. Csng (ft):	Coords N/S (Feet): 450
Designated Basin:	Coords N/S Dir: N
Well Constructed: 12/02/1953	UTM x: 512438.0
Frst Bneficial Use: 12/02/1953	UTM y: 4485715.9
Pump Installed:	Location: (40.522087, -104.853173)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft): 5.00	Elevation:
Denver Basn Aqufr: No	Latitude: 40.522087
Statc Watr Lvl Dt: 2006/06/13	Longitude: -104.853173
Modified:	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: SEVERANCE TOWN OF	ID Key: 9059613 307866
Counties:	
Well Name:	

Wells and Additional Sources Detail Report

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/9059613>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SW	0.18	946.72	4,876.07	WATER WELLS

Receipt:	9059608	Parcel Name:	
WD ID:	0306739	Prcl Sze (Acres):	
Associated Case No:	W3103	Lot:	
County Parcel ID:		Block:	
Permit:	6502-R-R	City:	
Permit Issued:	11/07/1979	County:	WELD
Permit Expires:	11/07/1980	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Canceled	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	2
Permitted Area:		Q160:	NE
Permitted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	30	Coords E/W (Feet):	720
Top Prf. Csng (ft):	18	Coords E/W Dir:	E
Bot Prf. Csng (ft):	30	Coords N/S (Feet):	400
Designated Basin:		Coords N/S Dir:	N
Well Constructed:	12/07/1979	UTM x:	512395.4
Frst Bneficial Use:	12/27/1979	UTM y:	4485730.6
Pump Installed:	12/10/1979	Location:	(40.522223, -104.85368)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	500.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	5.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.522223
Statc Watr Lvl Dt:	1979/12/07	Longitude:	-104.853680
Modified:	06/13/2006 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SEVERANCE TOWN OF	ID Key:	9059608 307866

Counties:

Well Name:

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/9059608>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
18	SSE	0.18	971.75	4,885.95	WATER WELLS

Wells and Additional Sources Detail Report

Receipt:	9063378	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	28194-	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	Residential	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	1
Permitted Area:		Q160:	NW
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	48	Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:	07/27/1966	UTM x:	512813.0
Frst Bneficial Use:	07/27/1966	UTM y:	4485661.4
Pump Installed:		Location:	(40.52159, -104.848747)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	22.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.521590
Statc Watr Lvl Dt:	2016/08/01	Longitude:	-104.848747
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	WYMAN, HAROLD	ID Key:	9063378 125116
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9063378		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
18	SSE	0.18	971.75	4,885.95	WATER WELLS

Receipt:	0012057	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	12057-TH	City:	
Permit Issued:	09/10/1987	County:	WELD
Permit Expires:		State:	

Wells and Additional Sources Detail Report

Permit Category:	Monitoring Hole (Notice of Intent)	Postal Code:	
Current Status:	Permit Expired	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	1
Permitted Area:		Q160:	NW
Permitted Area Units:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	512813.0
First Beneficial Use:		UTM y:	4485661.4
Pump Installed:		Location:	(40.52159, -104.848747)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Static Water Level (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.521590
Static Water Level Date:		Longitude:	-104.848747
Modified:	02/04/2004 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	COREN, KAREN	ID Key:	0012057 208683
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0012057		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
18	SSE	0.18	971.75	4,885.95	WATER WELLS

Receipt:	9063249	Parcel Name:	
WD ID:		Parcel Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	26824-	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	Residential	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	1
Permitted Area:		Q160:	NW
Permitted Area Units:		Q40:	NW
Annul Approp. (AF):		Q10:	

Wells and Additional Sources Detail Report

Well Depth (Feet):	43	Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:	05/05/1966	UTM x:	512813.0
Frst Bneficial Use:	05/05/1966	UTM y:	4485661.4
Pump Installed:		Location:	(40.52159, -104.848747)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	23.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.521590
Statc Watr Lvl Dt:	2016/08/01	Longitude:	-104.848747
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SCHOOL DISTRICT RE 4	ID Key:	9063249 41381
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9063249		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
19	SW	0.20	1,067.86	4,872.72	WATER WELLS

Receipt:	9059613A	Parcel Name:	
WD ID:	0306739	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	6502-R	City:	
Permit Issued:	12/18/1958	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Replaced - Abandonment Required	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	2
Permitted Area:		Q160:	NE
Permtted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	512413.9
Frst Bneficial Use:	05/31/1955	UTM y:	4485660.9
Pump Installed:		Location:	(40.521591, -104.853459)

Wells and Additional Sources Detail Report

Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.521591
Statc Watr Lvl Dt:	Longitude:	-104.853459
Modified: 12/05/1968 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: LIND, ED	ID Key:	9059613A 335503
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/9059613A	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
19	SW	0.20	1,067.86	4,872.72	WATER WELLS

Receipt: 9060468	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 10760-	City:
Permit Issued: 02/23/1962	County: WELD
Permit Expires:	State:
Permit Category: Residential	Postal Code:
Current Status: Well Constructed	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Domestic	Section: 2
Permitted Area:	Q160: NE
Permttd Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet): 39	Coords E/W (Feet):
Top Prf. Csng (ft): 27	Coords E/W Dir:
Bot Prf. Csng (ft): 39	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed: 03/03/1962	UTM x: 512413.9
Frst Bneficial Use:	UTM y: 4485660.9
Pump Installed:	Location: (40.521591, -104.853459)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from quarters
Statc Wtr Lvl (ft): 15.00	Elevation:
Denver Basn Aqufr: No	Latitude: 40.521591
Statc Watr Lvl Dt: 1962/03/03	Longitude: -104.853459
Modified: 04/10/1962 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1

Wells and Additional Sources Detail Report

Water District:	3	Principle Meridian:	S
Contact Name:	THOMPSON, SCOTT	ID Key:	9060468 195773
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9060468		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
19	SW	0.20	1,067.86	4,872.72	WATER WELLS

Receipt:	9058800	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	1748-	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	Residential	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	2
Permitted Area:		Q160:	NE
Permttd Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	27	Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:	08/21/1958	UTM x:	512413.9
Frst Bneficial Use:	08/21/1958	UTM y:	4485660.9
Pump Installed:		Location:	(40.521591, -104.853459)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.521591
Statc Watr Lvl Dt:		Longitude:	-104.853459
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	LIND ED & PAUL LI	ID Key:	9058800 15926
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9058800		

Wells and Additional Sources Detail Report

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
19	SW	0.20	1,067.86	4,872.72	WATER WELLS

Receipt:	9058392	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	262-RN	City:	
Permit Issued:	04/14/1960	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	2
Permitted Area:		Q160:	NE
Permtted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	28	Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:	12/30/1940	UTM x:	512413.9
Frst Bneficial Use:	12/30/1940	UTM y:	4485660.9
Pump Installed:		Location:	(40.521591, -104.853459)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	15.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.521591
Statc Watr Lvl Dt:	1940/12/30	Longitude:	-104.853459
Modified:	08/04/2020 01:01:00 PM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	MARGHEIM DANIEL & MYRNA L	ID Key:	9058392 312394
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9058392		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
22	W	0.24	1,254.91	4,869.98	WATER WELLS

Receipt:	0417502A	Parcel Name:	SETTLERS LANDING
WD ID:	0307613	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	

Wells and Additional Sources Detail Report

County Parcel ID:	Block:
Permit: 54057-F	City:
Permit Issued: 06/26/2000	County: WELD
Permit Expires: 06/26/2001	State:
Permit Category: General Purpose	Postal Code:
Current Status: Permit Expired	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permitted Area Units:	Q40: SE
Annul Approp. (AF):	Q10:
Well Depth (Feet): 0	Coords E/W (Feet): 1250
Top Prf. Csng (ft):	Coords E/W Dir: E
Bot Prf. Csng (ft):	Coords N/S (Feet): 200
Designated Basin:	Coords N/S Dir: S
Well Constructed:	UTM x: 512234.5
Frst Bneficial Use:	UTM y: 4485911.7
Pump Installed:	Location: (40.523856, -104.855566)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:
Denver Basn Aquifr: No	Latitude: 40.523856
Statc Watr Lvl Dt:	Longitude: -104.855566
Modified: 04/25/2013 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: ELK RIDGE DESIGN BUILDERS	ID Key: 0417502A 249325
Counties:	
Well Name:	
Comment:	
Address:	
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502A

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
23	W	0.26	1,357.79	4,869.98	WATER WELLS

Receipt: 0497910	Parcel Name: SETTLERS LANDING
WD ID: 0307613	Prcl Sze (Acres):
Associated Case No: 96CW1058	Lot:
County Parcel ID:	Block:
Permit: 58359-F	City:
Permit Issued: 10/07/2002	County: WELD
Permit Expires: 10/07/2003	State:
Permit Category: General Purpose	Postal Code:
Current Status: Well Constructed	Township: 7.0 N
Special Use:	Range: 67.0 W

Wells and Additional Sources Detail Report

Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	30	Coords E/W (Feet):	1350
Top Prf. Csng (ft):	20	Coords E/W Dir:	E
Bot Prf. Csng (ft):	30	Coords N/S (Feet):	325
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	04/15/2003	UTM x:	512204.4
First Beneficial Use:		UTM y:	4485949.5
Pump Installed:	04/30/2003	Location:	(40.524189, -104.855931)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	15.00	Location Accuracy:	Spotted from section lines
Static Water Level (ft):	6.00	Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.524189
Static Water Level Date:	2003/04/15	Longitude:	-104.855931
Modified:	10/08/2003 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	GIBBS, RONALD	ID Key:	0497910 166800
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0497910		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
24	W	0.26	1,363.08	4,869.98	WATER WELLS

Receipt:	0417502B	Parcel Name:	SETTLERS LANDING
WD ID:	0307614	Parcel Size (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54058-F	City:	
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	1350
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	425

Wells and Additional Sources Detail Report

Designated Basin:	Coords N/S Dir:	S
Well Constructed:	UTM x:	512204.7
Frst Bneficial Use:	UTM y:	4485980.0
Pump Installed:	Location:	(40.524469, -104.855919)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.524469
Statc Watr Lvl Dt:	Longitude:	-104.855919
Modified: 06/11/2002 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: BRETHAUER DARRELL & JANELLE	ID Key:	0417502B 365399
Counties:		
Well Name:		
Comment:		
Address:		
More Information: https://dwr.state.co.us/Tools/WellPermits/0417502B		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
25	SW	0.26	1,394.53	4,869.98	WATER WELLS

Receipt: 3604712B	Parcel Name: TIMBER RIDGE
WD ID: 0306595	Prcl Sze (Acres):
Associated Case No: 03CW408	Lot:
County Parcel ID:	Block:
Permit: 64412-F	City:
Permit Issued: 06/13/2006	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:
Current Status: Well Constructed	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation, Other	Section: 2
Permitted Area:	Q160: NE
Permtted Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet):	Coords E/W (Feet): 1050
Top Prf. Csng (ft):	Coords E/W Dir: E
Bot Prf. Csng (ft):	Coords N/S (Feet): 700
Designated Basin:	Coords N/S Dir: N
Well Constructed: 12/05/1953	UTM x: 512294.7
Frst Bneficial Use:	UTM y: 4485638.0
Pump Installed: 12/05/1953	Location: (40.521386, -104.854863)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:

Wells and Additional Sources Detail Report

Denver Basn Aqufr:	No	Latitude:	40.521386
Statc Watr Lvl Dt:		Longitude:	-104.854863
Modified:	06/13/2006 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SEVERANCE TOWN OF	ID Key:	3604712B 307866
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/3604712B		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	WSW	0.28	1,470.12	4,869.98	WATER WELLS

Receipt:	3604712A	Parcel Name:	TIMBER RIDGE
WD ID:	0306739	Prcl Sze (Acres):	
Associated Case No:	03CW408	Lot:	
County Parcel ID:		Block:	
Permit:	64411-F	City:	
Permit Issued:	06/13/2006	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	2
Permitted Area:		Q160:	NE
Permtted Area Unts:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	1250
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	550
Designated Basin:		Coords N/S Dir:	N
Well Constructed:	12/07/1979	UTM x:	512233.8
Frst Bneficial Use:		UTM y:	4485683.1
Pump Installed:	12/10/1979	Location:	(40.521793, -104.855582)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.521793
Statc Watr Lvl Dt:		Longitude:	-104.855582
Modified:	06/13/2006 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SEVERANCE TOWN OF	ID Key:	3604712A 307866
Counties:			

Wells and Additional Sources Detail Report

Well Name:

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/3604712A>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
27	W	0.28	1,492.26	4,872.36	WATER WELLS

Receipt:	0417502U	Parcel Name:	SETTLERS LANDING
WD ID:	0307633	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54060-F	City:	
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Issued	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	1480
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	100
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512164.1
Frst Bneficial Use:		UTM y:	4485880.4
Pump Installed:		Location:	(40.523568, -104.856405)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523568
Statc Watr Lvl Dt:		Longitude:	-104.856405
Modified:	05/17/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502U 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502U		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
28	W	0.29	1,526.94	4,870.98	WATER WELLS

Wells and Additional Sources Detail Report

Receipt:	0417502T	Parcel Name:	SETTLERS LANDING
WD ID:	0307632	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52822-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permttd Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	1520
Top Prf. Csng (ft):	20	Coords E/W Dir:	E
Bot Prf. Csng (ft):	35	Coords N/S (Feet):	230
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	05/02/2000	UTM x:	512152.3
Frst Bneficial Use:		UTM y:	4485919.9
Pump Installed:	10/20/2000	Location:	(40.523929, -104.856545)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	25.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	9.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523929
Statc Watr Lvl Dt:	2000/05/02	Longitude:	-104.856545
Modified:	10/31/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502T 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502T		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
29	WNW	0.30	1,604.11	4,870.80	WATER WELLS

Receipt:	0417502C	Parcel Name:	SETTLERS LANDING
WD ID:	0307615	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52809-F	City:	
Permit Issued:	11/04/1999	County:	WELD

Wells and Additional Sources Detail Report

Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Issued	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annual Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	1570
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	580
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512138.1
First Beneficial Use:		UTM y:	4486026.5
Pump Installed:		Location:	(40.524884, -104.856709)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Static Wtr Lvl (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.524884
Static Wtr Lvl Dt:		Longitude:	-104.856709
Modified:	10/19/1999 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502C 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502C		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
30	WNW	0.34	1,804.47	4,871.84	WATER WELLS

Receipt:	0417502D	Parcel Name:	SETTLERS LANDING
WD ID:	0307616	Parcel Size (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52810-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW

Wells and Additional Sources Detail Report

Annul Approp. (AF):	Q10:
Well Depth (Feet): 23	Coords E/W (Feet): 1700
Top Prf. Csng (ft): 20	Coords E/W Dir: E
Bot Prf. Csng (ft): 23	Coords N/S (Feet): 870
Designated Basin:	Coords N/S Dir: S
Well Constructed: 09/25/2000	UTM x: 512099.4
Frst Bneficial Use:	UTM y: 4486114.4
Pump Installed:	Location: (40.525677, -104.857167)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft): 4.00	Elevation:
Denver Basn Aquifr: No	Latitude: 40.525677
Statc Watr Lvl Dt: 2000/09/25	Longitude: -104.857167
Modified: 07/31/2002 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: ELK RIDGE DESIGN BUILDERS	ID Key: 0417502D 249325
Counties:	
Well Name:	
Comment:	
Address:	
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502D

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
31	NNW	0.35	1,842.60	4,883.97	WATER WELLS

Receipt: 9061249	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 12714-R	City:
Permit Issued: 03/30/1960	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:
Current Status: Permit Issued	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permtted Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet):	Coords E/W (Feet):
Top Prf. Csng (ft):	Coords E/W Dir:
Bot Prf. Csng (ft):	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 512419.9
Frst Bneficial Use:	UTM y: 4486456.0

Wells and Additional Sources Detail Report

Pump Installed:	Location:	(40.528753, -104.853372)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.528753
Statc Wtr Lvl Dt:	Longitude:	-104.853372
Modified: 03/30/1960 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: WHITMORE, HARVEY E	ID Key:	9061249 159753
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061249	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
32	W	0.35	1,847.53	4,878.61	WATER WELLS

Receipt: 3640071	Parcel Name:	SETTLERS LANDING
WD ID:	Prcl Sze (Acres):	
Associated Case No: 96CW1058	Lot:	
County Parcel ID:	Block:	
Permit: 68078-F	City:	
Permit Issued: 05/22/2009	County:	WELD
Permit Expires: 05/22/2010	State:	
Permit Category: General Purpose	Postal Code:	
Current Status: Well Constructed	Township:	7.0 N
Special Use:	Range:	67.0 W
Associated Uses: Irrigation	Section:	35
Permitted Area:	Q160:	SE
Permttd Area Unts:	Q40:	SW
Annul Approp. (AF):	Q10:	
Well Depth (Feet):	Coords E/W (Feet):	1820
Top Prf. Csng (ft):	Coords E/W Dir:	E
Bot Prf. Csng (ft):	Coords N/S (Feet):	570
Designated Basin:	Coords N/S Dir:	S
Well Constructed: 12/31/1999	UTM x:	512061.9
Frst Bneficial Use:	UTM y:	4486022.6
Pump Installed:	Location:	(40.524858, -104.857606)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.524858
Statc Wtr Lvl Dt:	Longitude:	-104.857606
Modified: 04/25/2013 12:00:00 AM	Mangemnt District:	

Wells and Additional Sources Detail Report

Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	FREDERICKSON JONATHAN & AMBERLY	ID Key:	3640071 50262
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/3640071		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
32	W	0.35	1,847.53	4,878.61	WATER WELLS

Receipt:	0417502S	Parcel Name:	SETTLERS LANDING
WD ID:	0307631	Prcl Size (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52821-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	1820
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	570
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512061.9
Frst Bneficial Use:		UTM y:	4486022.6
Pump Installed:		Location:	(40.524858, -104.857606)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.524858
Statc Watr Lvl Dt:		Longitude:	-104.857606
Modified:	06/23/1997 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502S 249325
Counties:			
Well Name:			
Comment:			
Address:			

Wells and Additional Sources Detail Report

More Information: <https://dwr.state.co.us/Tools/WellPermits/0417502S>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	W	0.35	1,855.15	4,881.43	WATER WELLS

Receipt:	0417502V	Parcel Name:	SETTLERS LANDING
WD ID:	0307634	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52823-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	1850
Top Prf. Csng (ft):	18	Coords E/W Dir:	E
Bot Prf. Csng (ft):	40	Coords N/S (Feet):	210
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	10/09/2000	UTM x:	512051.7
Frst Bneficial Use:		UTM y:	4485912.7
Pump Installed:		Location:	(40.523867, -104.857726)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	12.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523867
Statc Watr Lvl Dt:	2000/10/09	Longitude:	-104.857726
Modified:	10/25/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502V 249325

Counties:

Well Name:

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/0417502V>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
35	WNW	0.38	2,018.67	4,884.56	WATER WELLS

Receipt:	10037253	Parcel Name:	SETTLERS LANDING
WD ID:		Prcl Sze (Acres):	

Wells and Additional Sources Detail Report

Associated Case No:	96CW1058, W1167	Lot:	
County Parcel ID:		Block:	
Permit:		City:	GREELEY
Permit Issued:		County:	WELD
Permit Expires:		State:	CO
Permit Category:	General Purpose	Postal Code:	80550
Current Status:	Application Received	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	512013.8
Frst Bneficial Use:		UTM y:	4486049.2
Pump Installed:		Location:	(40.525095, -104.858175)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.525095
Statc Watr Lvl Dt:		Longitude:	-104.858175
Modified:	09/16/2024 02:35:00 PM	Mangemnt District:	
Associated Aqufrs:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	HEIKKES, TERESA	ID Key:	10037253 498970
Counties:			
Well Name:			
Comment:			
Address:	10621 COUNTY ROAD 74		
More Information:	https://dwr.state.co.us/Tools/WellPermits/10037253		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
38	WNW	0.39	2,073.40	4,886.20	WATER WELLS

Receipt:	0417502R	Parcel Name:	SETTLERS LANDING
WD ID:	0307630	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52820-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N

Wells and Additional Sources Detail Report

Special Use:	Range:	67.0 W
Associated Uses: Irrigation	Section:	35
Permitted Area:	Q160:	SE
Permitted Area Unts:	Q40:	SW
Annul Approp. (AF):	Q10:	
Well Depth (Feet): 40	Coords E/W (Feet):	2010
Top Prf. Csng (ft): 19	Coords E/W Dir:	E
Bot Prf. Csng (ft): 40	Coords N/S (Feet):	780
Designated Basin:	Coords N/S Dir:	S
Well Constructed: 05/04/2000	UTM x:	512004.6
Frst Bneficial Use: 09/30/2000	UTM y:	4486085.9
Pump Installed: 09/18/2000	Location:	(40.525427, -104.858278)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM): 5.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft): 18.00	Elevation:	
Denver Basn Aqufr:	Latitude:	40.525427
Statc Wtr Lvl Dt: 2000/05/04	Longitude:	-104.858278
Modified: 10/10/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: ELK RIDGE DESIGN BUILDERS	ID Key:	0417502R 249325
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502R	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
40	WNW	0.40	2,086.17	4,874.61	WATER WELLS

Receipt: 0417502F	Parcel Name: SETTLERS LANDING
WD ID: 0307618	Prcl Sze (Acres):
Associated Case No: W1167	Lot:
County Parcel ID:	Block:
Permit: 52812-F	City:
Permit Issued: 11/04/1999	County: WELD
Permit Expires: 11/04/2000	State:
Permit Category: General Purpose	Postal Code:
Current Status: Permit Expired	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permitted Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 0	Coords E/W (Feet): 1770
Top Prf. Csng (ft):	Coords E/W Dir: E

Wells and Additional Sources Detail Report

Bot Prf. Csng (ft):		Coords N/S (Feet):	1380
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512079.6
Frst Bneficial Use:		UTM y:	4486269.7
Pump Installed:		Location:	(40.527083, -104.857389)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.527083
Statc Watr Lvl Dt:		Longitude:	-104.857389
Modified:	06/23/1997 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502F 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502F		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
43	WNW	0.40	2,099.54	4,876.82	WATER WELLS

Receipt:	10036815	Parcel Name:	SETTLERS LANDING AMENDED
WD ID:		Prcl Sze (Acres):	
Associated Case No:	96CW1058, W7921	Lot:	
County Parcel ID:		Block:	
Permit:		City:	SEVERANCE
Permit Issued:		County:	WELD
Permit Expires:		State:	CO
Permit Category:	General Purpose	Postal Code:	80550
Current Status:	Application Received	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	1930
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	1100
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512030.0
Frst Bneficial Use:		UTM y:	4486183.8
Pump Installed:		Location:	(40.526309, -104.857981)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines

Wells and Additional Sources Detail Report

Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.526309
Statc Watr Lvl Dt:		Longitude:	-104.857981
Modified:	08/21/2024 04:11:00 PM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PATTERSON, JOHN L.	ID Key:	10036815 497785
Counties:			
Well Name:			
Comment:			
Address:	400 IMMIGRANT TRAIL		
More Information:	https://dwr.state.co.us/Tools/WellPermits/10036815		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
43	WNW	0.40	2,099.54	4,876.82	WATER WELLS

Receipt:	3618225	Parcel Name:	SETTLERS LANDING AMENDED
WD ID:		Prcl Sze (Acres):	
Associated Case No:	96CW1058	Lot:	
County Parcel ID:		Block:	
Permit:	66219-F	City:	
Permit Issued:	09/06/2007	County:	WELD
Permit Expires:	09/06/2009	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	1930
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	1100
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512030.0
Frst Bneficial Use:		UTM y:	4486183.8
Pump Installed:		Location:	(40.526309, -104.857981)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.526309
Statc Watr Lvl Dt:		Longitude:	-104.857981
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	KRELL, DANA L	ID Key:	3618225 357188

Wells and Additional Sources Detail Report

Counties:

Well Name:

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/3618225>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
43	WNW	0.40	2,099.54	4,876.82	WATER WELLS

Receipt:	0509948	Parcel Name:	SETTLERS LANDING
WD ID:		Prcl Sze (Acres):	
Associated Case No:	96CW1058	Lot:	
County Parcel ID:		Block:	
Permit:	59524-F	City:	
Permit Issued:	05/07/2003	County:	WELD
Permit Expires:	05/07/2004	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	1930
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	1100
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512030.0
Frst Bneficial Use:		UTM y:	4486183.8
Pump Installed:		Location:	(40.526309, -104.857981)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.526309
Statc Watr Lvl Dt:		Longitude:	-104.857981
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	HEIN, NICOLE R	ID Key:	0509948 322284
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0509948		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
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Wells and Additional Sources Detail Report

43	WNW	0.40	2,099.54	4,876.82	WATER WELLS
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Receipt:	0417502E	Parcel Name:	SETTLERS LANDING
WD ID:	0307617	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52811-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	1930
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	1100
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512030.0
Frst Bneficial Use:		UTM y:	4486183.8
Pump Installed:		Location:	(40.526309, -104.857981)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.526309
Statc Watr Lvl Dt:		Longitude:	-104.857981
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502E 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502E		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
49	WSW	0.41	2,158.79	4,905.89	WATER WELLS

Receipt:	9059918	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	7948-	City:	

Wells and Additional Sources Detail Report

Permit Issued:	County:	WELD
Permit Expires:	State:	
Permit Category: Residential	Postal Code:	
Current Status:	Township:	6.0 N
Special Use:	Range:	67.0 W
Associated Uses: Domestic	Section:	2
Permitted Area:	Q160:	NE
Permitted Area Units:	Q40:	NW
Annul Approp. (AF):	Q10:	
Well Depth (Feet):	Coords E/W (Feet):	
Top Prf. Csng (ft):	Coords E/W Dir:	
Bot Prf. Csng (ft):	Coords N/S (Feet):	
Designated Basin:	Coords N/S Dir:	
Well Constructed:	UTM x:	512011.6
First Beneficial Use:	UTM y:	4485658.4
Pump Installed:	Location:	(40.521574, -104.858209)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from quarters
Static Water Level (ft):	Elevation:	
Denver Basin Aquifer: No	Latitude:	40.521574
Static Water Level Date:	Longitude:	-104.858209
Modified:	Management District:	
Associated Aquifers: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: LIND, WILLIE	ID Key:	9059918 237292
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/9059918	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
49	WSW	0.41	2,158.79	4,905.89	WATER WELLS

Receipt: C620285	Parcel Name:	
WD ID:	Parcel Size (Acres):	
Associated Case No:	Lot:	
County Parcel ID:	Block:	
Permit: 285-WCB	City:	
Permit Issued: 05/20/1955	County:	WELD
Permit Expires:	State:	
Permit Category: Colorado Water Conservation Board	Postal Code:	
Current Status: Well Constructed	Township:	6.0 N
Special Use:	Range:	67.0 W
Associated Uses: Irrigation	Section:	2
Permitted Area:	Q160:	NE

Wells and Additional Sources Detail Report

Permitted Area Units:	Q40:	NW
Annul Approp. (AF):	Q10:	
Well Depth (Feet): 27	Coords E/W (Feet):	
Top Prf. Csng (ft):	Coords E/W Dir:	
Bot Prf. Csng (ft):	Coords N/S (Feet):	
Designated Basin:	Coords N/S Dir:	
Well Constructed: 05/07/1955	UTM x:	512011.6
Frst Bneficial Use: 05/07/1955	UTM y:	4485658.4
Pump Installed:	Location:	(40.521574, -104.858209)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aquifr: No	Latitude:	40.521574
Statc Watr Lvl Dt:	Longitude:	-104.858209
Modified:	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: LIND, PAUL	ID Key:	C620285 277961
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/C620285	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
49	WSW	0.41	2,158.79	4,905.89	WATER WELLS

Receipt: C620678	Parcel Name:
WD ID:	Prcl Size (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 678-WCB	City:
Permit Issued: 12/07/1953	County: WELD
Permit Expires:	State:
Permit Category: Colorado Water Conservation Board	Postal Code:
Current Status: Well Constructed	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 2
Permitted Area:	Q160: NE
Permitted Area Units:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 20	Coords E/W (Feet):
Top Prf. Csng (ft):	Coords E/W Dir:
Bot Prf. Csng (ft):	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 512011.6

Wells and Additional Sources Detail Report

First Beneficial Use:	UTM y:	4485658.4
Pump Installed:	Location:	(40.521574, -104.858209)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM):	Location Accuracy:	Spotted from quarters
Static Water Level (ft):	Elevation:	
Denver Basin Aquifer: No	Latitude:	40.521574
Static Water Level Date:	Longitude:	-104.858209
Modified:	Management District:	
Associated Aquifers: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principal Meridian:	S
Contact Name: LIND PAUL WILLIE & EDDIE	ID Key:	C620678 270990
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/C620678	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
50	NW	0.41	2,174.91	4,875.17	WATER WELLS

Receipt:	0417502G	Parcel Name:	SETTLERS LANDING
WD ID:	0307619	Parcel Size (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54061-F	City:	WINDSOR
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	CO
Permit Category:	General Purpose	Postal Code:	80550
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	NW
Annual Approp. (AF):		Q10:	
Well Depth (Feet):	36	Coords E/W (Feet):	1670
Top Prof. Casing (ft):	16	Coords E/W Dir:	E
Bottom Prof. Casing (ft):	36	Coords N/S (Feet):	1670
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	08/04/2000	UTM x:	512110.9
First Beneficial Use:		UTM y:	4486358.4
Pump Installed:	08/10/2000	Location:	(40.527875, -104.857021)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	27.50	Location Accuracy:	Spotted from section lines
Static Water Level (ft):	12.00	Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.527875
Static Water Level Date:	2000/08/04	Longitude:	-104.857021

Wells and Additional Sources Detail Report

Modified:	12/28/2020 09:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SHAW, MICHAEL J.	ID Key:	0417502G 433877
Counties:			
Well Name:			
Comment:			
Address:	306 IMMIGRANT TRAIL		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502G		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
50	NW	0.41	2,174.91	4,875.17	WATER WELLS

Receipt:	0417502G	Parcel Name:	SETTLERS LANDING
WD ID:	0307619	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54061-F	City:	WINDSOR
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	CO
Permit Category:	General Purpose	Postal Code:	80550
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	36	Coords E/W (Feet):	1670
Top Prf. Csng (ft):	16	Coords E/W Dir:	E
Bot Prf. Csng (ft):	36	Coords N/S (Feet):	1670
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	08/04/2000	UTM x:	512110.9
Frst Bneficial Use:		UTM y:	4486358.4
Pump Installed:	08/10/2000	Location:	(40.527875, -104.857021)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	27.50	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	12.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.527875
Statc Watr Lvl Dt:	2000/08/04	Longitude:	-104.857021
Modified:	12/28/2020 09:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	CURL-SHAW, JENNIFER E.	ID Key:	0417502G 433878
Counties:			
Well Name:			
Comment:			

Wells and Additional Sources Detail Report

Address: 306 IMMIGRANT TRAIL
 More Information: <https://dwr.state.co.us/Tools/WellPermits/0417502G>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
50	NW	0.41	2,174.91	4,875.17	WATER WELLS

Receipt:	0417502G	Parcel Name:	SETTLERS LANDING
WD ID:	0307619	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54061-F	City:	
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	36	Coords E/W (Feet):	1670
Top Prf. Csng (ft):	16	Coords E/W Dir:	E
Bot Prf. Csng (ft):	36	Coords N/S (Feet):	1670
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	08/04/2000	UTM x:	512110.9
Frst Bneficial Use:		UTM y:	4486358.4
Pump Installed:	08/10/2000	Location:	(40.527875, -104.857021)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	27.50	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	12.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.527875
Statc Watr Lvl Dt:	2000/08/04	Longitude:	-104.857021
Modified:	10/12/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SCHMIDT KEVIN & DARLA	ID Key:	0417502G 328600
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502G		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
51	SSW	0.42	2,230.44	4,863.07	WATER WELLS

Receipt: 9061499 Parcel Name:

Wells and Additional Sources Detail Report

WD ID:	0306900	Prcl Sze (Acres):	
Associated Case No:	W2964	Lot:	
County Parcel ID:		Block:	
Permit:	13163-R	City:	
Permit Issued:	04/28/1960	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	2
Permitted Area:		Q160:	NE
Permitted Area Unts:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	
Top Prf. Csng (ft):	20	Coords E/W Dir:	
Bot Prf. Csng (ft):	40	Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	512413.3
Frst Bneficial Use:	05/01/1957	UTM y:	4485266.4
Pump Installed:		Location:	(40.518037, -104.853474)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	4.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.518037
Statc Watr Lvl Dt:	2016/08/01	Longitude:	-104.853474
Modified:	11/03/2017 11:54:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SEVERANCE TOWN OF	ID Key:	9061499 259796
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061499		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
52	NNW	0.42	2,237.64	4,879.58	WATER WELLS

Receipt:	9061330	Parcel Name:	
WD ID:	0305835	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	12843-F	City:	
Permit Issued:	04/02/1968	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	

Wells and Additional Sources Detail Report

Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	NE
Annual Approp. (AF):		Q10:	
Well Depth (Feet):	20	Coords E/W (Feet):	1185
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	2166
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512260.3
First Beneficial Use:	04/30/1938	UTM y:	4486511.3
Pump Installed:		Location:	(40.529252, -104.855259)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Static Water Level (ft):	6.00	Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.529252
Static Water Level Date:	2002/08/30	Longitude:	-104.855259
Modified:	03/20/1968 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principal Meridian:	S
Contact Name:	HERGERT DAVE & IDA	ID Key:	9061330 197781
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061330		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
53	NW	0.42	2,236.33	4,879.23	WATER WELLS

Receipt:	0494026	Parcel Name:	SETTLERS LANDING
WD ID:	0305056	Parcel Size (Acres):	
Associated Case No:	03CW0256	Lot:	
County Parcel ID:		Block:	
Permit:	58306-F	City:	
Permit Issued:	09/13/2002	County:	WELD
Permit Expires:	09/13/2003	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	NW
Annual Approp. (AF):		Q10:	
Well Depth (Feet):	30	Coords E/W (Feet):	1840

Wells and Additional Sources Detail Report

Top Prf. Csng (ft):	20	Coords E/W Dir:	E
Bot Prf. Csng (ft):	30	Coords N/S (Feet):	1550
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	02/28/2003	UTM x:	512058.8
Frst Bneficial Use:		UTM y:	4486321.3
Pump Installed:	04/18/2003	Location:	(40.527543, -104.857636)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	25.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	8.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.527543
Statc Wtr Lvl Dt:	2003/02/28	Longitude:	-104.857636
Modified:	05/21/2012 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	HAHN KIRK D & ELIZABETH K HAHN	ID Key:	0494026 310761
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0494026		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
54	NW	0.43	2,254.02	4,872.97	WATER WELLS

Receipt:	0034282	Parcel Name:	
WD ID:	0306689	Prcl Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	10018-R-R	City:	
Permit Issued:	06/30/1966	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	21	Coords E/W (Feet):	1490
Top Prf. Csng (ft):	9	Coords E/W Dir:	E
Bot Prf. Csng (ft):	21	Coords N/S (Feet):	1965
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	06/23/1966	UTM x:	512166.7
Frst Bneficial Use:	06/23/1966	UTM y:	4486449.0
Pump Installed:		Location:	(40.528694, -104.856358)
Well Plugged:	05/07/1987	Location Type:	Well (Application/Permit)

Wells and Additional Sources Detail Report

Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	8.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.528694
Statc Wtr Lvl Dt:	1966/06/23	Longitude:	-104.856358
Modified:	03/28/2015 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	NOFFSINGER FARMS	ID Key:	0034282 165060
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0034282		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
56	NW	0.43	2,273.68	4,872.97	WATER WELLS

Receipt:	9060238	Parcel Name:	
WD ID:	0306689	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	10018-R	City:	
Permit Issued:	06/18/1960	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	20	Coords E/W (Feet):	1520
Top Prf. Csng (ft):	14	Coords E/W Dir:	E
Bot Prf. Csng (ft):	20	Coords N/S (Feet):	1965
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512157.6
Frst Bneficial Use:	05/01/1935	UTM y:	4486448.9
Pump Installed:		Location:	(40.528695, -104.856464)
Well Plugged:	05/07/1987	Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	14.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.528695
Statc Wtr Lvl Dt:	2015/03/28	Longitude:	-104.856464
Modified:	05/29/1987 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S

Wells and Additional Sources Detail Report

Contact Name: CARLSON LOWELL R & VIOLA M ID Key: 9060238 362809
 Counties:
 Well Name:
 Comment:
 Address:
 More Information: <https://dwr.state.co.us/Tools/WellPermits/9060238>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
57	WNW	0.43	2,273.61	4,891.90	WATER WELLS

Receipt:	0417502Q	Parcel Name:	SETTLERS LANDING
WD ID:	0307629	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52819-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	2170
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	950
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	511956.3
Frst Bneficial Use:		UTM y:	4486137.2
Pump Installed:		Location:	(40.525887, -104.858855)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.525887
Statc Watr Lvl Dt:		Longitude:	-104.858855
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502Q 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502Q		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
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Wells and Additional Sources Detail Report

58 NW 0.44 2,343.95 4,876.77 WATER WELLS

Receipt:	0417502H	Parcel Name:	SETTLERS LANDING
WD ID:	0307620	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54062-F	City:	
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	1640
Top Prf. Csng (ft):	20	Coords E/W Dir:	E
Bot Prf. Csng (ft):	40	Coords N/S (Feet):	1950
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	07/28/2000	UTM x:	512120.9
Frst Bneficial Use:	09/01/2000	UTM y:	4486443.9
Pump Installed:	08/04/2000	Location:	(40.52865, -104.856901)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	30.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	10.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.528650
Statc Watr Lvl Dt:	2000/07/28	Longitude:	-104.856901
Modified:	10/02/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	BRUEN, DAVID A	ID Key:	0417502H 361646
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502H		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
59	E	0.46	2,404.10	4,879.96	WATER WELLS

Receipt:	0226384	Parcel Name:	SEVERANCE
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	

Wells and Additional Sources Detail Report

Permit:	125563--A	City:	SEVERANCE
Permit Issued:	05/27/1982	County:	WELD
Permit Expires:		State:	CO
Permit Category:	Residential	Postal Code:	80546
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	36
Permitted Area:		Q160:	SW
Permitted Area Units:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	52	Coords E/W (Feet):	2550
Top Prf. Csng (ft):	32	Coords E/W Dir:	W
Bot Prf. Csng (ft):	52	Coords N/S (Feet):	165
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	06/07/1982	UTM x:	513392.8
Frst Bneficial Use:	12/31/1908	UTM y:	4485911.6
Pump Installed:		Location:	(40.523838, -104.841895)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	25.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523838
Statc Watr Lvl Dt:	1982/06/07	Longitude:	-104.841895
Modified:	07/12/1982 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	BROWN, BRITTNEY	ID Key:	0226384 93383
Counties:			
Well Name:			
Comment:			
Address:	340 2ND STREET		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0226384		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
60	NW	0.46	2,415.22	4,883.86	WATER WELLS

Receipt:	0494942	Parcel Name:	SETTLERS LANDING
WD ID:	0307636	Prcl Sze (Acres):	
Associated Case No:	96CW1058	Lot:	
County Parcel ID:		Block:	
Permit:	58238-F	City:	
Permit Issued:	09/03/2002	County:	WELD
Permit Expires:	09/03/2003	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35

Wells and Additional Sources Detail Report

Permitted Area:	Q160:	SE
Permttd Area Unts:	Q40:	NW
Annul Approp. (AF):	Q10:	
Well Depth (Feet): 41	Coords E/W (Feet):	1940
Top Prf. Csng (ft): 21	Coords E/W Dir:	E
Bot Prf. Csng (ft): 41	Coords N/S (Feet):	1717
Designated Basin:	Coords N/S Dir:	S
Well Constructed: 01/23/2003	UTM x:	512028.8
Frst Bneficial Use:	UTM y:	4486371.8
Pump Installed: 01/23/2003	Location:	(40.528003, -104.857989)
Well Plugged:	Location Type:	Well (Application/Permit)
Yield (GPM): 30.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft): 14.00	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.528003
Statc Watr Lvl Dt: 2003/01/23	Longitude:	-104.857989
Modified: 04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: KINNEY ROBERT JR	ID Key:	0494942 80105

Counties:

Well Name:

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/0494942>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
60	NW	0.46	2,415.22	4,883.86	WATER WELLS

Receipt: 0466911B	Parcel Name: SETTLERS LANDING
WD ID: 0307636	Prcl Sze (Acres):
Associated Case No: 96CW1058	Lot:
County Parcel ID:	Block:
Permit: 54776-F	City:
Permit Issued: 10/26/2000	County: WELD
Permit Expires: 10/26/2001	State:
Permit Category: General Purpose	Postal Code:
Current Status: Permit Expired	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permttd Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 38	Coords E/W (Feet): 1940
Top Prf. Csng (ft):	Coords E/W Dir: E
Bot Prf. Csng (ft):	Coords N/S (Feet): 1720
Designated Basin:	Coords N/S Dir: S

Wells and Additional Sources Detail Report

Well Constructed:	09/19/2000	UTM x:	512028.8
Frst Bneficial Use:	11/02/2000	UTM y:	4486372.7
Pump Installed:	11/02/2000	Location:	(40.528012, -104.857989)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	30.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	12.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.528012
Statc Wtr Lvl Dt:	2000/09/19	Longitude:	-104.857989
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS INC	ID Key:	0466911B 88723
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0466911B		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
61	WNW	0.47	2,459.94	4,890.81	WATER WELLS

Receipt:	0490236	Parcel Name:	SETTLERS LANDING
WD ID:	0307628	Prcl Sze (Acres):	
Associated Case No:	96CW1058	Lot:	
County Parcel ID:		Block:	
Permit:	57402-F	City:	
Permit Issued:	05/07/2002	County:	WELD
Permit Expires:	05/07/2003	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Canceled	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	2170
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	1440
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	511957.8
Frst Bneficial Use:		UTM y:	4486286.6
Pump Installed:		Location:	(40.527238, -104.858829)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.527238

Wells and Additional Sources Detail Report

Statc Watr Lvl Dt:		Longitude:	-104.858829
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	REED SEAN & CHARLOTTE	ID Key:	0490236 96216
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0490236		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
61	WNW	0.47	2,459.94	4,890.81	WATER WELLS

Receipt:	0417502P	Parcel Name:	SETTLERS LANDING
WD ID:		Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52818-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	2170
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	1440
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	511957.8
Frst Bneficial Use:		UTM y:	4486286.6
Pump Installed:		Location:	(40.527238, -104.858829)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.527238
Statc Watr Lvl Dt:		Longitude:	-104.858829
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502P 249325
Counties:			
Well Name:			

Wells and Additional Sources Detail Report

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/0417502P>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
64	NW	0.48	2,529.82	4,880.65	WATER WELLS

Receipt:	0417502I	Parcel Name:	SETTLERS LANDING
WD ID:	0307621	Prcl Size (Acres):	
Associated Case No:	96CW1058	Lot:	
County Parcel ID:		Block:	
Permit:	54059-F	City:	
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	1620
Top Prf. Csng (ft):	0	Coords E/W Dir:	E
Bot Prf. Csng (ft):	12	Coords N/S (Feet):	2220
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	06/24/2001	UTM x:	512127.8
Frst Bneficial Use:		UTM y:	4486526.3
Pump Installed:		Location:	(40.529389, -104.856817)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	7.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.529389
Statc Watr Lvl Dt:	2001/06/24	Longitude:	-104.856817
Modified:	02/10/2015 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PIETZ THOMAS DF & DEBRA S	ID Key:	0417502I 111293
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502I		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
65	NW	0.49	2,568.18	4,886.08	WATER WELLS

Wells and Additional Sources Detail Report

Receipt:	0466911A	Parcel Name:	SETTLERS LANDING
WD ID:	0307635	Prcl Sze (Acres):	
Associated Case No:	96CW1058	Lot:	
County Parcel ID:		Block:	
Permit:	54777-F	City:	
Permit Issued:	10/26/2000	County:	WELD
Permit Expires:	10/26/2002	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	25	Coords E/W (Feet):	1930
Top Prf. Csng (ft):	14	Coords E/W Dir:	E
Bot Prf. Csng (ft):	24	Coords N/S (Feet):	1975
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	09/01/2002	UTM x:	512032.6
Frst Bneficial Use:	09/01/2002	UTM y:	4486450.5
Pump Installed:	09/01/2002	Location:	(40.528714, -104.85794)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	35.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	13.00	Elevation:	1
Denver Basn Aqufr:	No	Latitude:	40.528714
Statc Watr Lvl Dt:	2002/09/01	Longitude:	-104.857940
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	HICKOX KEITH & DEBRA	ID Key:	0466911A 358362
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0466911A		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
66	NW	0.49	2,607.54	4,887.38	WATER WELLS

Receipt:	0038661	Parcel Name:	SETTLERS LANDING
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	38661-MH	City:	
Permit Issued:	07/21/2000	County:	WELD
Permit Expires:	10/21/2000	State:	

Wells and Additional Sources Detail Report

Permit Category:	Monitoring Hole (Notice of Intent)	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	38	Coords E/W (Feet):	
Top Prf. Csng (ft):	18	Coords E/W Dir:	
Bot Prf. Csng (ft):	38	Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:	09/19/2000	UTM x:	512017.6
Frst Bneficial Use:		UTM y:	4486451.5
Pump Installed:		Location:	(40.52872, -104.858122)
Well Plugged:	01/23/2003	Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	12.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.528720
Statc Wtr Lvl Dt:	2000/09/19	Longitude:	-104.858122
Modified:	01/30/2003 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0038661 236000
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0038661		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
66	NW	0.49	2,607.54	4,887.38	WATER WELLS

Receipt:	9060239	Parcel Name:	
WD ID:	0305672	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	10019-R	City:	
Permit Issued:	03/18/1960	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Replaced - Abandonment Required	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	

Wells and Additional Sources Detail Report

Well Depth (Feet): 22	Coords E/W (Feet):
Top Prf. Csng (ft): 13	Coords E/W Dir:
Bot Prf. Csng (ft): 22	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 512017.6
Frst Bneficial Use: 05/01/1954	UTM y: 4486451.5
Pump Installed:	Location: (40.52872, -104.858122)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from quarters
Statc Wtr Lvl (ft): 6.00	Elevation:
Denver Basn Aqufr: No	Latitude: 40.528720
Statc Watr Lvl Dt: 2016/08/01	Longitude: -104.858122
Modified: 03/18/1960 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: CARLSON, LOWELL R	ID Key: 9060239 168984
Counties:	
Well Name:	
Comment:	
Address:	
More Information:	https://dwr.state.co.us/Tools/WellPermits/9060239

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
67	NW	0.50	2,648.29	4,883.10	WATER WELLS

Receipt: 0494025	Parcel Name: SETTLERS LANDING
WD ID: 0307794	Prcl Sze (Acres):
Associated Case No: 03CW0256	Lot:
County Parcel ID:	Block:
Permit: 58305-F	City: SEVERANCE
Permit Issued: 09/13/2002	County: WELD
Permit Expires: 09/13/2003	State: CO
Permit Category: General Purpose	Postal Code: 80550
Current Status: Well Constructed	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permtted Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 30	Coords E/W (Feet):
Top Prf. Csng (ft): 20	Coords E/W Dir:
Bot Prf. Csng (ft): 30	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed: 02/28/2003	UTM x: 512075.0
Frst Bneficial Use:	UTM y: 4486528.0
Pump Installed: 04/27/2017	Location: (40.529407, -104.857443)

Wells and Additional Sources Detail Report

Well Plugged:	Location Type:	Well (Construction Report)
Yield (GPM): 27.00	Location Accuracy:	User supplied
Statc Wtr Lvl (ft): 13.00	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.529407
Statc Watr Lvl Dt: 2017/04/27	Longitude:	-104.857443
Modified: 05/01/2019 02:52:00 PM	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: GENUNG, JACQUELINE	ID Key:	0494025 404246
Counties:		
Well Name:		
Comment:		
Address: 301 IMMIGRANT TRL		
More Information: https://dwr.state.co.us/Tools/WellPermits/0494025		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
68	NW	0.50	2,661.68	4,892.62	WATER WELLS

Receipt: 04175020	Parcel Name: SETTLERS LANDING
WD ID: 0307627	Prcl Sze (Acres):
Associated Case No: W1167	Lot:
County Parcel ID:	Block:
Permit: 52817-F	City:
Permit Issued: 11/04/1999	County: WELD
Permit Expires: 11/04/2000	State:
Permit Category: General Purpose	Postal Code:
Current Status: Permit Expired	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permtted Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 0	Coords E/W (Feet): 2210
Top Prf. Csng (ft):	Coords E/W Dir: E
Bot Prf. Csng (ft):	Coords N/S (Feet): 1770
Designated Basin:	Coords N/S Dir: S
Well Constructed:	UTM x: 511946.6
Frst Bneficial Use:	UTM y: 4486387.1
Pump Installed:	Location: (40.528139, -104.858957)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft):	Elevation:
Denver Basn Aqufr: No	Latitude: 40.528139
Statc Watr Lvl Dt:	Longitude: -104.858957
Modified: 04/25/2013 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1

Wells and Additional Sources Detail Report

Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502O 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502O		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
69	NW	0.52	2,767.65	4,883.97	WATER WELLS

Receipt:	0417502J	Parcel Name:	SETTLERS LANDING
WD ID:	0307622	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	54063-F	City:	
Permit Issued:	06/26/2000	County:	WELD
Permit Expires:	06/26/2001	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	1620
Top Prf. Csng (ft):	20	Coords E/W Dir:	E
Bot Prf. Csng (ft):	40	Coords N/S (Feet):	2520
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	08/04/2000	UTM x:	512128.8
Frst Bneficial Use:		UTM y:	4486617.7
Pump Installed:	09/01/2000	Location:	(40.530217, -104.856804)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	30.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	11.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.530217
Statc Watr Lvl Dt:	2000/08/04	Longitude:	-104.856804
Modified:	10/04/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	CRIDER DALE & SHELLY	ID Key:	0417502J 90715
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502J		

Wells and Additional Sources Detail Report

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
71	NW	0.53	2,805.24	4,895.50	WATER WELLS

Receipt:	0417502N	Parcel Name:	SETTLERS LANDING
WD ID:	0307626	Prcl Size (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52816-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	2220
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	2000
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	511944.3
Frst Bneficial Use:		UTM y:	4486457.1
Pump Installed:		Location:	(40.52877, -104.858991)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.528770
Statc Watr Lvl Dt:		Longitude:	-104.858991
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502N 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502N		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
73	E	0.54	2,829.04	4,882.98	WATER WELLS

Receipt:	2020150	Parcel Name:	
WD ID:		Prcl Size (Acres):	
Associated Case No:		Lot:	

Wells and Additional Sources Detail Report

County Parcel ID:	Block:	
Permit: 2020150-AB	City:	
Permit Issued: 01/13/2021	County: WELD	
Permit Expires:	State:	
Permit Category: Monitoring/Observation	Postal Code:	
Current Status: Well Abandoned	Township: 7.0 N	
Special Use:	Range: 67.0 W	
Associated Uses: Monitoring/Sampling	Section: 36	
Permitted Area:	Q160: SE	
Permitted Area Unts:	Q40: SW	
Annul Approp. (AF):	Q10:	
Well Depth (Feet):	Coords E/W (Feet):	
Top Prf. Csng (ft):	Coords E/W Dir:	
Bot Prf. Csng (ft):	Coords N/S (Feet):	
Designated Basin:	Coords N/S Dir:	
Well Constructed:	UTM x: 513520.0	
Frst Bneficial Use:	UTM y: 4485997.0	
Pump Installed:	Location: (40.524601, -104.840393)	
Well Plugged: 12/23/2020	Location Type: Well (Construction Report)	
Yield (GPM):	Location Accuracy: GPS	
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude: 40.524601	
Statc Watr Lvl Dt:	Longitude: -104.840393	
Modified: 01/19/2021 09:55:00 AM	Mangemnt District:	
Associated Aqufrs:	Division: 1	
Water District: 3	Principle Meridian: S	
Contact Name: PDC ENERGY (ROTHER 21-30 FLOWLINE) (OLSON, KAREN)	ID Key: 2020150 399610	
Counties:		
Well Name:		
Comment:		
Address: BALDRIDGE-SCHNEIDER		
More Information: https://dwr.state.co.us/Tools/WellPermits/2020150		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
79	E	0.54	2,855.84	4,882.98	WATER WELLS

Receipt: 2020149	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 2020149-AB	City:
Permit Issued: 01/13/2021	County: WELD
Permit Expires:	State:
Permit Category: Monitoring/Observation	Postal Code:
Current Status: Well Abandoned	Township: 7.0 N
Special Use:	Range: 67.0 W

Wells and Additional Sources Detail Report

Associated Uses:	Monitoring/Sampling	Section:	36
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	513528.0
First Beneficial Use:		UTM y:	4486000.0
Pump Installed:		Location:	(40.524628, -104.840299)
Well Plugged:	12/23/2020	Location Type:	Well (Construction Report)
Yield (GPM):		Location Accuracy:	GPS
Static Water Level (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.524628
Static Water Level Date:		Longitude:	-104.840299
Modified:	01/19/2021 09:53:00 AM	Management District:	
Associated Aquifers:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PDC ENERGY (ROTHER 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020149 399610
Counties:			
Well Name:			
Comment:			
Address:	BALDRIDGE-SCHNEIDER		
More Information:	https://dwr.state.co.us/Tools/WellPermits/2020149		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
82	E	0.54	2,858.23	4,882.98	WATER WELLS

Receipt:	2020155	Parcel Name:	
WD ID:		Parcel Size (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	2020155-AB	City:	
Permit Issued:	01/20/2021	County:	WELD
Permit Expires:		State:	
Permit Category:	Unknown	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Other	Section:	36
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	

Wells and Additional Sources Detail Report

Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 513530.0
Frst Bneficial Use:	UTM y: 4485982.0
Pump Installed:	Location: (40.524466, -104.840276)
Well Plugged: 12/23/2020	Location Type: Well (Construction Report)
Yield (GPM):	Location Accuracy: GPS
Statc Wtr Lvl (ft):	Elevation:
Denver Basn Aqufr: No	Latitude: 40.524466
Statc Watr Lvl Dt:	Longitude: -104.840276
Modified: 01/20/2021 10:41:00 AM	Mangemnt District:
Associated Aqufrs:	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: PDC ENERGY (ROTHE 21-30 FLOWLINE) (OLSON, KAREN)	ID Key: 2020155 399610
Counties:	
Well Name:	
Comment:	
Address:	
More Information: https://dwr.state.co.us/Tools/WellPermits/2020155	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
83	E	0.54	2,860.07	4,882.98	WATER WELLS

Receipt: 2020151	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 2020151-AB	City:
Permit Issued: 01/13/2021	County: WELD
Permit Expires:	State:
Permit Category: Monitoring/Observation	Postal Code:
Current Status: Well Abandoned	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Monitoring/Sampling	Section: 36
Permitted Area:	Q160: SE
Permtted Area Unts:	Q40: SW
Annul Approp. (AF):	Q10:
Well Depth (Feet):	Coords E/W (Feet):
Top Prf. Csng (ft):	Coords E/W Dir:
Bot Prf. Csng (ft):	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 513530.0
Frst Bneficial Use:	UTM y: 4485991.0
Pump Installed:	Location: (40.524547, -104.840276)
Well Plugged: 12/23/2020	Location Type: Well (Construction Report)
Yield (GPM):	Location Accuracy: GPS
Statc Wtr Lvl (ft):	Elevation:

Wells and Additional Sources Detail Report

Denver Basn Aqufr:	No	Latitude:	40.524547
Statc Watr Lvl Dt:		Longitude:	-104.840276
Modified:	01/19/2021 09:57:00 AM	Mangemnt District:	
Associated Aqufrs:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PDC ENERGY (ROTHER 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020151 399610
Counties:			
Well Name:			
Comment:			
Address:	BALDRIDGE-SCHNEIDER		
More Information:	https://dwr.state.co.us/Tools/WellPermits/2020151		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
85	E	0.54	2,869.64	4,882.97	WATER WELLS

Receipt:	2020148	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	2020148-AB	City:	
Permit Issued:	01/13/2021	County:	WELD
Permit Expires:		State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	36
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	513532.0
Frst Bneficial Use:		UTM y:	4486003.0
Pump Installed:		Location:	(40.524655, -104.840252)
Well Plugged:	12/23/2020	Location Type:	Well (Construction Report)
Yield (GPM):		Location Accuracy:	GPS
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.524655
Statc Watr Lvl Dt:		Longitude:	-104.840252
Modified:	01/19/2021 09:52:00 AM	Mangemnt District:	
Associated Aqufrs:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PDC ENERGY (ROTHER 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020148 399610
Counties:			

Wells and Additional Sources Detail Report

Well Name:
 Comment:
 Address: BALDRIDGE-SCHNEIDER
 More Information: <https://dwr.state.co.us/Tools/WellPermits/2020148>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
86	E	0.54	2,872.13	4,882.98	WATER WELLS

Receipt:	2020154	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	2020154-AB	City:	
Permit Issued:	01/20/2021	County:	WELD
Permit Expires:		State:	
Permit Category:	Unknown	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Other	Section:	36
Permitted Area:		Q160:	SE
Permitted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	513534.0
Frst Bneficial Use:		UTM y:	4485985.0
Pump Installed:		Location:	(40.524493, -104.840228)
Well Plugged:	12/23/2020	Location Type:	Well (Construction Report)
Yield (GPM):		Location Accuracy:	GPS
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.524493
Statc Watr Lvl Dt:		Longitude:	-104.840228
Modified:	01/20/2021 10:36:00 AM	Mangemnt District:	
Associated Aqufrs:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PDC ENERGY (ROTHE 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020154 399610

Counties:
 Well Name:
 Comment:
 Address:
 More Information: <https://dwr.state.co.us/Tools/WellPermits/2020154>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
87	E	0.54	2,872.19	4,882.98	WATER WELLS

Wells and Additional Sources Detail Report

Receipt:	2020153	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	2020153-AB	City:	
Permit Issued:	01/20/2021	County:	WELD
Permit Expires:		State:	
Permit Category:	Unknown	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Other	Section:	36
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	513533.0
Frst Bneficial Use:		UTM y:	4486000.0
Pump Installed:		Location:	(40.524628, -104.84024)
Well Plugged:	12/23/2020	Location Type:	Well (Construction Report)
Yield (GPM):		Location Accuracy:	GPS
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.524628
Statc Watr Lvl Dt:		Longitude:	-104.840240
Modified:	01/20/2021 10:29:00 AM	Mangemnt District:	
Associated Aqufrs:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PDC ENERGY (ROTHER 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020153 399610
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/2020153		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
89	E	0.54	2,877.15	4,882.98	WATER WELLS

Receipt:	2020152	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	2020152-AB	City:	

Wells and Additional Sources Detail Report

Permit Issued:	01/20/2021	County:	WELD
Permit Expires:		State:	
Permit Category:	Unknown	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Other	Section:	36
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	513535.0
Frst Bneficial Use:		UTM y:	4485993.0
Pump Installed:		Location:	(40.524565, -104.840216)
Well Plugged:	12/23/2020	Location Type:	Well (Construction Report)
Yield (GPM):		Location Accuracy:	GPS
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.524565
Statc Wtr Lvl Dt:		Longitude:	-104.840216
Modified:	01/20/2021 10:21:00 AM	Mangemnt District:	
Associated Aqufrs:		Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	PDC ENERGY (ROTHE 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020152 399610
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/2020152		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
93	E	0.55	2,891.86	4,882.95	WATER WELLS

Receipt:	2020147	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	2020147-AB	City:	
Permit Issued:	01/13/2021	County:	WELD
Permit Expires:		State:	
Permit Category:	Monitoring/Observation	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Monitoring/Sampling	Section:	36
Permitted Area:		Q160:	SE

Wells and Additional Sources Detail Report

Permitted Area Units:	Q40:	SW
Annul Approp. (AF):	Q10:	
Well Depth (Feet):	Coords E/W (Feet):	
Top Prf. Csng (ft):	Coords E/W Dir:	
Bot Prf. Csng (ft):	Coords N/S (Feet):	
Designated Basin:	Coords N/S Dir:	
Well Constructed:	UTM x:	513539.0
Frst Bneficial Use:	UTM y:	4486000.0
Pump Installed:	Location:	(40.524628, -104.840169)
Well Plugged: 12/23/2020	Location Type:	Well (Construction Report)
Yield (GPM):	Location Accuracy:	GPS
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.524628
Statc Wtr Lvl Dt:	Longitude:	-104.840169
Modified: 01/19/2021 09:51:00 AM	Mangemnt District:	
Associated Aqufrs:	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: PDC ENERGY (ROTHE 21-30 FLOWLINE) (OLSON, KAREN)	ID Key:	2020147 399610
Counties:		
Well Name:		
Comment:		
Address: BALDRIDGE-SCHNEIDER		
More Information: https://dwr.state.co.us/Tools/WellPermits/2020147		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
98	NW	0.56	2,930.76	4,888.10	WATER WELLS

Receipt: 0417502K	Parcel Name: SETTLERS LANDING
WD ID: 0307623	Prcl Sze (Acres):
Associated Case No: W1167	Lot:
County Parcel ID:	Block:
Permit: 52813-F	City:
Permit Issued: 11/04/1999	County: WELD
Permit Expires: 11/04/2000	State:
Permit Category: General Purpose	Postal Code:
Current Status: Well Constructed	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SE
Permitted Area Units:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 40	Coords E/W (Feet): 1940
Top Prf. Csng (ft): 16	Coords E/W Dir: E
Bot Prf. Csng (ft): 40	Coords N/S (Feet): 2480
Designated Basin:	Coords N/S Dir: S
Well Constructed: 10/26/2000	UTM x: 512031.1

Wells and Additional Sources Detail Report

Frst Bneficial Use:	UTM y:	4486604.4	
Pump Installed:	10/26/2000	Location:	(40.530093, -104.857961)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	30.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	11.00	Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.530093
Statc Watr Lvl Dt:	2000/10/26	Longitude:	-104.857961
Modified:	10/31/2000 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	JOSEPH CRIAG & SONDR	ID Key:	0417502K 291900
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502K		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
100	NW	0.56	2,935.34	4,892.89	WATER WELLS

Receipt:	0417502M	Parcel Name:	SETTLERS LANDING
WD ID:	0307625	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52815-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Permit Expired	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	0	Coords E/W (Feet):	2170
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	2260
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	511960.3
Frst Bneficial Use:		UTM y:	4486536.6
Pump Installed:		Location:	(40.52949, -104.858801)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.529490
Statc Watr Lvl Dt:		Longitude:	-104.858801

Wells and Additional Sources Detail Report

Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS	ID Key:	0417502M 249325
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0417502M		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
111	NW	0.57	3,011.12	4,891.03	WATER WELLS

Receipt:	0417502L	Parcel Name:	SETTLERS LANDING
WD ID:	0307624	Prcl Sze (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	52814-F	City:	
Permit Issued:	11/04/1999	County:	WELD
Permit Expires:	11/04/2000	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	40	Coords E/W (Feet):	2070
Top Prf. Csng (ft):	20	Coords E/W Dir:	E
Bot Prf. Csng (ft):	40	Coords N/S (Feet):	2470
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	05/03/2000	UTM x:	511991.4
Frst Bneficial Use:		UTM y:	4486600.9
Pump Installed:	08/09/2000	Location:	(40.530066, -104.858433)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):	30.00	Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	22.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.530066
Statc Watr Lvl Dt:	2000/05/03	Longitude:	-104.858433
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	NICHOLSON RANDY & BRENDA	ID Key:	0417502L 121152
Counties:			
Well Name:			
Comment:			

Wells and Additional Sources Detail Report

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/0417502L>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
114	NNW	0.60	3,192.50	4,885.75	WATER WELLS

Receipt:	9061570	Parcel Name:	
WD ID:	0305858	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	13388-F	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:		Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	NE
Permitted Area Unts:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	1120
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	2061
Designated Basin:		Coords N/S Dir:	N
Well Constructed:		UTM x:	512283.4
Frst Bneficial Use:		UTM y:	4486844.3
Pump Installed:		Location:	(40.532251, -104.854981)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.532251
Statc Watr Lvl Dt:		Longitude:	-104.854981
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	HERGERT DAVE & IDA	ID Key:	9061570 197781
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061570		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
117	NE	0.66	3,475.21	4,912.67	WATER WELLS

Receipt:	C620286	Parcel Name:	
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Wells and Additional Sources Detail Report

WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 286-WCB	City:
Permit Issued: 05/20/1955	County: WELD
Permit Expires:	State:
Permit Category: Colorado Water Conservation Board	Postal Code:
Current Status: Well Constructed	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 36
Permitted Area:	Q160: NE
Permitted Area Unts:	Q40: SW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 24	Coords E/W (Feet):
Top Prf. Csng (ft):	Coords E/W Dir:
Bot Prf. Csng (ft):	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed: 05/07/1955	UTM x: 513420.4
Frst Bneficial Use: 05/07/1955	UTM y: 4486668.3
Pump Installed:	Location: (40.530651, -104.841555)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from quarters
Statc Wtr Lvl (ft):	Elevation:
Denver Basn Aqufr: No	Latitude: 40.530651
Statc Watr Lvl Dt:	Longitude: -104.841555
Modified:	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: SCHAURMAN, SAM	ID Key: C620286 204354
Counties:	
Well Name:	
Comment:	
Address:	
More Information:	https://dwr.state.co.us/Tools/WellPermits/C620286

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
118	SSW	0.67	3,512.44	4,862.95	WATER WELLS

Receipt: 9061496	Parcel Name:
WD ID: 0305933	Prcl Sze (Acres):
Associated Case No: W2964	Lot:
County Parcel ID:	Block:
Permit: 13161-R	City:
Permit Issued: 04/28/1960	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:

Wells and Additional Sources Detail Report

Current Status:	Well Replaced - Abandonment Required	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	2
Permitted Area:		Q160:	SE
Permitted Area Units:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	30	Coords E/W (Feet):	
Top Prf. Csng (ft):	15	Coords E/W Dir:	
Bot Prf. Csng (ft):	30	Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	512412.7
Frst Bneficial Use:	04/01/1940	UTM y:	4484864.0
Pump Installed:		Location:	(40.514412, -104.853489)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	10.00	Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.514412
Statc Wtr Lvl Dt:	2016/08/01	Longitude:	-104.853489
Modified:	04/28/1960 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	FELTE, HENRY	ID Key:	9061496 222578
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061496		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
120	NNW	0.68	3,606.55	4,889.72	WATER WELLS

Receipt:	9060755	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	11513-R	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:		Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	NE
Permitted Area Units:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	

Wells and Additional Sources Detail Report

Top Prf. Csng (ft):	Coords E/W Dir:
Bot Prf. Csng (ft):	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 512021.4
Frst Bneficial Use:	UTM y: 4486853.9
Pump Installed:	Location: (40.532344, -104.858069)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from quarters
Stac Wtr Lvl (ft):	Elevation:
Denver Basn Aqufr: No	Latitude: 40.532344
Stac Wtr Lvl Dt:	Longitude: -104.858069
Modified:	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: BROWN J W MRS	ID Key: 9060755 324737
Counties:	
Well Name:	
Comment:	
Address:	
More Information:	https://dwr.state.co.us/Tools/WellPermits/9060755

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
121	ENE	0.68	3,598.40	4,890.98	WATER WELLS

Receipt: 9059061	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 3625-F	City:
Permit Issued:	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:
Current Status:	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 36
Permitted Area:	Q160: SE
Permtted Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet):	Coords E/W (Feet):
Top Prf. Csng (ft):	Coords E/W Dir:
Bot Prf. Csng (ft):	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed:	UTM x: 513617.3
Frst Bneficial Use:	UTM y: 4486466.4
Pump Installed:	Location: (40.528828, -104.839234)
Well Plugged:	Location Type: Well (Application/Permit)

Wells and Additional Sources Detail Report

Yield (GPM):	Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):	Elevation:	
Denver Basn Aqufr: No	Latitude:	40.528828
Statc Wtr Lvl Dt:	Longitude:	-104.839234
Modified:	Mangemnt District:	
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division:	1
Water District: 3	Principle Meridian:	S
Contact Name: BALDRIDGE & COLT	ID Key:	9059061 157048
Counties:		
Well Name:		
Comment:		
Address:		
More Information:	https://dwr.state.co.us/Tools/WellPermits/9059061	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
122	S	0.69	3,644.71	4,852.97	WATER WELLS

Receipt: 0102525	Parcel Name:
WD ID: 0305933	Prcl Sze (Acres):
Associated Case No: W2964	Lot:
County Parcel ID:	Block:
Permit: 13161-R-R	City: SEVERANCE
Permit Issued: 04/17/1979	County: WELD
Permit Expires:	State: CO
Permit Category: General Purpose	Postal Code: 80546
Current Status: Well Constructed	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 2
Permitted Area:	Q160: SE
Permtted Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet): 30	Coords E/W (Feet):
Top Prf. Csng (ft): 15	Coords E/W Dir:
Bot Prf. Csng (ft): 30	Coords N/S (Feet):
Designated Basin:	Coords N/S Dir:
Well Constructed: 06/06/1979	UTM x: 512453.6
Frst Bneficial Use: 06/29/1979	UTM y: 4484815.5
Pump Installed: 05/15/2020	Location: (40.513979, -104.853002)
Well Plugged:	Location Type: Well (Construction Report)
Yield (GPM): 250.00	Location Accuracy: GPS
Statc Wtr Lvl (ft): 9.00	Elevation:
Denver Basn Aqufr: No	Latitude: 40.513979
Statc Wtr Lvl Dt: 2020/06/16	Longitude: -104.853002
Modified: 07/01/2020 09:55:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S

Wells and Additional Sources Detail Report

Contact Name:	SEVERANCE TOWN OF	ID Key:	0102525 259796
Counties:			
Well Name:			
Comment:			
Address:	35309 WCR 23		
More Information:	https://dwr.state.co.us/Tools/WellPermits/0102525		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
123	NE	0.69	3,649.72	4,903.53	WATER WELLS

Receipt:	9060756	Parcel Name:	
WD ID:	0305004	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	11514-R	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:		Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	36
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	2340
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	2589
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	513508.2
Frst Bneficial Use:		UTM y:	4486651.4
Pump Installed:		Location:	(40.530493, -104.840521)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aquifr:	No	Latitude:	40.530493
Statc Watr Lvl Dt:		Longitude:	-104.840521
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	BALDRIDGE BROWN & COLT ESTA	ID Key:	9060756 10339
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9060756		

Wells and Additional Sources Detail Report

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
138	S	0.77	4,059.84	4,865.48	WATER WELLS

Receipt:	9061498	Parcel Name:	
WD ID:	0306738	Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	13162-R	City:	
Permit Issued:	04/28/1960	County:	WELD
Permit Expires:		State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Constructed	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	1
Permitted Area:		Q160:	SW
Permttd Area Unts:		Q40:	NW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	51	Coords E/W (Feet):	235
Top Prf. Csng (ft):	21	Coords E/W Dir:	W
Bot Prf. Csng (ft):	51	Coords N/S (Feet):	1370
Designated Basin:		Coords N/S Dir:	S
Well Constructed:		UTM x:	512685.2
Frst Bneficial Use:	05/01/1955	UTM y:	4484678.2
Pump Installed:		Location:	(40.512732, -104.850278)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):	33.00	Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.512732
Statc Watr Lvl Dt:	2014/09/25	Longitude:	-104.850278
Modified:	04/28/1960 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	TAILHOLT LAND & WATER INVESTMENTS INC	ID Key:	9061498 144726
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061498		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
138	S	0.77	4,059.84	4,865.48	WATER WELLS

Receipt:	9061498	Parcel Name:	
WD ID:	0306738	Prcl Sze (Acres):	
Associated Case No:		Lot:	

Wells and Additional Sources Detail Report

County Parcel ID:	Block:
Permit: 13162-R	City:
Permit Issued: 04/28/1960	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:
Current Status: Well Constructed	Township: 6.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 1
Permitted Area:	Q160: SW
Permitted Area Unts:	Q40: NW
Annul Approp. (AF):	Q10:
Well Depth (Feet): 51	Coords E/W (Feet): 235
Top Prf. Csng (ft): 21	Coords E/W Dir: W
Bot Prf. Csng (ft): 51	Coords N/S (Feet): 1370
Designated Basin:	Coords N/S Dir: S
Well Constructed:	UTM x: 512685.2
Frst Bneficial Use: 05/01/1955	UTM y: 4484678.2
Pump Installed:	Location: (40.512732, -104.850278)
Well Plugged:	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft): 33.00	Elevation:
Denver Basn Aqufr: No	Latitude: 40.512732
Statc Watr Lvl Dt: 2014/09/25	Longitude: -104.850278
Modified: 02/23/2021 10:40:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: TOWN OF SEVERANCE (WHARTON, NICHOLAS J.)	ID Key: 9061498 436565
Counties:	
Well Name:	
Comment:	
Address:	
More Information:	https://dwr.state.co.us/Tools/WellPermits/9061498

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
143	WSW	0.77	4,084.25	4,901.89	WATER WELLS

Receipt: 3645862C	Parcel Name:
WD ID:	Prcl Sze (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 47-GX	City:
Permit Issued: 06/18/2010	County: WELD
Permit Expires: 06/18/2011	State:
Permit Category: Geoexchange System Loop Fields	Postal Code:
Current Status: NA	Township: 6.0 N
Special Use:	Range: 67.0 W

Wells and Additional Sources Detail Report

Associated Uses:	Geothermal	Section:	2
Permitted Area:		Q160:	NW
Permitted Area Units:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	9	Coords E/W (Feet):	1729
Top Prf. Csng (ft):		Coords E/W Dir:	W
Bot Prf. Csng (ft):		Coords N/S (Feet):	1751
Designated Basin:		Coords N/S Dir:	N
Well Constructed:	04/15/2010	UTM x:	511530.3
First Beneficial Use:		UTM y:	4485309.1
Pump Installed:		Location:	(40.518433, -104.8639)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Static Water Level (ft):		Elevation:	
Denver Basin Aquifer:	No	Latitude:	40.518433
Static Water Level Date:		Longitude:	-104.863900
Modified:	10/04/2010 12:00:00 AM	Management District:	
Associated Aquifers:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	WELD COUNTY SCHOOL DISTRICT RE-4	ID Key:	3645862C 272887
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/3645862C		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
146	WNW	0.78	4,144.66	4,920.98	WATER WELLS

Receipt:	0274607	Parcel Name:	SETTLERS LANDING
WD ID:	0306689	Parcel Size (Acres):	
Associated Case No:	W1167	Lot:	
County Parcel ID:		Block:	
Permit:	10018-R-R	City:	
Permit Issued:	05/06/1987	County:	WELD
Permit Expires:	05/06/1988	State:	
Permit Category:	General Purpose	Postal Code:	
Current Status:	Well Abandoned	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	35
Permitted Area:		Q160:	SW
Permitted Area Units:		Q40:	NE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	27	Coords E/W (Feet):	1490
Top Prf. Csng (ft):	17	Coords E/W Dir:	W
Bot Prf. Csng (ft):	27	Coords N/S (Feet):	1965

Wells and Additional Sources Detail Report

Designated Basin:	Coords N/S Dir: S
Well Constructed: 05/07/1987	UTM x: 511461.8
Frst Bneficial Use: 05/07/1987	UTM y: 4486441.1
Pump Installed: 05/07/1987	Location: (40.528632, -104.864682)
Well Plugged: 05/18/1999	Location Type: Well (Application/Permit)
Yield (GPM): 400.00	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft): 10.00	Elevation:
Denver Basn Aqufr: No	Latitude: 40.528632
Statc Wtr Lvl Dt: 1987/05/07	Longitude: -104.864682
Modified: 04/25/2013 12:00:00 AM	Mangemnt District:
Associated Aqufrs: ALL UNNAMED AQUIFERS	Division: 1
Water District: 3	Principle Meridian: S
Contact Name: ELK RIDGE DESIGN BUILDERS INC	ID Key: 0274607 260630

Counties:

Well Name:

Comment:

Address:

More Information: <https://dwr.state.co.us/Tools/WellPermits/0274607>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
150	WNW	0.85	4,466.24	4,922.98	WATER WELLS

Receipt: 0034285	Parcel Name: SETTLERS LANDING
WD ID: 0305672	Prcl Size (Acres):
Associated Case No:	Lot:
County Parcel ID:	Block:
Permit: 10019-R-R	City:
Permit Issued: 06/02/1966	County: WELD
Permit Expires:	State:
Permit Category: General Purpose	Postal Code:
Current Status: Well Abandoned	Township: 7.0 N
Special Use:	Range: 67.0 W
Associated Uses: Irrigation	Section: 35
Permitted Area:	Q160: SW
Permtted Area Unts:	Q40: NE
Annul Approp. (AF):	Q10:
Well Depth (Feet): 25	Coords E/W (Feet): 1470
Top Prf. Csng (ft): 12	Coords E/W Dir: W
Bot Prf. Csng (ft): 25	Coords N/S (Feet): 2625
Designated Basin:	Coords N/S Dir: S
Well Constructed: 06/13/1966	UTM x: 511457.0
Frst Bneficial Use: 06/13/1966	UTM y: 4486642.2
Pump Installed:	Location: (40.530443, -104.864737)
Well Plugged: 05/18/1999	Location Type: Well (Application/Permit)
Yield (GPM):	Location Accuracy: Spotted from section lines
Statc Wtr Lvl (ft): 9.00	Elevation:

Wells and Additional Sources Detail Report

Denver Basn Aqufr:	No	Latitude:	40.530443
Statc Watr Lvl Dt:	1966/06/13	Longitude:	-104.864737
Modified:	04/25/2013 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	ELK RIDGE DESIGN BUILDERS INC	ID Key:	0034285 260630
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0034285		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
151	E	0.94	4,962.88	4,893.97	WATER WELLS

Receipt:	C620566	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	566-WCB	City:	
Permit Issued:	02/09/1954	County:	WELD
Permit Expires:		State:	
Permit Category:	Colorado Water Conservation Board	Postal Code:	
Current Status:	Well Constructed	Township:	7.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Domestic	Section:	36
Permitted Area:		Q160:	SE
Permtted Area Unts:		Q40:	SE
Annul Approp. (AF):		Q10:	
Well Depth (Feet):	525	Coords E/W (Feet):	150
Top Prf. Csng (ft):		Coords E/W Dir:	E
Bot Prf. Csng (ft):		Coords N/S (Feet):	190
Designated Basin:		Coords N/S Dir:	S
Well Constructed:	12/16/1953	UTM x:	514172.5
Frst Bneficial Use:	12/16/1953	UTM y:	4485925.5
Pump Installed:		Location:	(40.523951, -104.832686)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from section lines
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.523951
Statc Watr Lvl Dt:		Longitude:	-104.832686
Modified:		Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	SCHOOL DIST #52	ID Key:	C620566 311670
Counties:			

Wells and Additional Sources Detail Report

Well Name:
 Comment:
 Address:
 More Information: <https://dwr.state.co.us/Tools/WellPermits/C620566>

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
152	WSW	0.97	5,100.88	4,913.98	WATER WELLS

Receipt:	0900878	Parcel Name:	
WD ID:		Prcl Sze (Acres):	
Associated Case No:		Lot:	
County Parcel ID:		Block:	
Permit:	8241-	City:	
Permit Issued:		County:	WELD
Permit Expires:		State:	
Permit Category:	Residential	Postal Code:	
Current Status:	Permit Canceled	Township:	6.0 N
Special Use:		Range:	67.0 W
Associated Uses:	Irrigation	Section:	2
Permitted Area:		Q160:	NW
Permitted Area Unts:		Q40:	SW
Annul Approp. (AF):		Q10:	
Well Depth (Feet):		Coords E/W (Feet):	
Top Prf. Csng (ft):		Coords E/W Dir:	
Bot Prf. Csng (ft):		Coords N/S (Feet):	
Designated Basin:		Coords N/S Dir:	
Well Constructed:		UTM x:	511205.3
Frst Bneficial Use:		UTM y:	4485264.5
Pump Installed:		Location:	(40.518037, -104.867734)
Well Plugged:		Location Type:	Well (Application/Permit)
Yield (GPM):		Location Accuracy:	Spotted from quarters
Statc Wtr Lvl (ft):		Elevation:	
Denver Basn Aqufr:	No	Latitude:	40.518037
Statc Wtr Lvl Dt:		Longitude:	-104.867734
Modified:	04/04/1961 12:00:00 AM	Mangemnt District:	
Associated Aqufrs:	ALL UNNAMED AQUIFERS	Division:	1
Water District:	3	Principle Meridian:	S
Contact Name:	HANSON, HD	ID Key:	0900878 55820
Counties:			
Well Name:			
Comment:			
Address:			
More Information:	https://dwr.state.co.us/Tools/WellPermits/0900878		

Radon Information

This section lists any relevant radon information found for the target property.

Federal EPA Radon Zone for *WELD* County: **1**

Zone 1: Counties with predicted average indoor radon screening levels greater than 4 pCi/L

Zone 2: Counties with predicted average indoor radon screening levels from 2 to 4 pCi/L

Zone 3: Counties with predicted average indoor radon screening levels less than 2 pCi/L

No Indoor Radon Data records found for the project property or surrounding properties.

Federal Sources

FEMA National Flood Hazard Layer

FEMA FLOOD

The National Flood Hazard Layer (NFHL) data incorporates Flood Insurance Rate Map (FIRM) databases published by the Federal Emergency Management Agency (FEMA), and any Letters Of Map Revision (LOMRs) that have been issued against those databases since their publication date. The FIRM Database is the digital, geospatial version of the flood hazard information shown on the published paper FIRMs. The FIRM Database depicts flood risk information and supporting data used to develop the risk data. The FIRM Database is derived from Flood Insurance Studies (FISs), previously published FIRMs, flood hazard analyses performed in support of the FISs and FIRMs, and new mapping data, where available.

Indoor Radon Data

INDOOR RADON

Indoor radon measurements tracked by the Environmental Protection Agency(EPA) and the State Residential Radon Survey.

Public Water Systems Violations and Enforcement Data

PWSV

This list of drinking water violations and enforcement actions is sourced from the U.S Environmental Protection Agency's (EPA) Enforcement and Compliance History Online (ECHO) system that incorporates Public Water Systems data from EPA's Safe Drinking Water Information System (SDWIS) database, as part of the national download of Safe Drinking Water Act (SDWA) data. SDWIS contains information on public water systems from the Public Water System Supervision (PWSS) Program, including monitoring, enforcement, and violation data related to requirements established by the SWDA. Address information provided in SWDIS may correspond either with the physical location of the water system, or with a contact address.

Radon Zone Level

RADON ZONE

Areas showing the level of Radon Zones (level 1, 2 or 3) by county. This data is maintained by the Environmental Protection Agency (EPA).

Safe Drinking Water Information System (SDWIS)

SDWIS

This national download of Safe Drinking Water Act (SDWA) data is sourced from the U.S Environmental Protection Agency's (EPA) Enforcement and Compliance History Online (ECHO) system that incorporates Public Water Systems data from EPA's Safe Drinking Water Information System (SDWIS) database. SDWIS contains information on public water systems from the Public Water System Supervision (PWSS) Program related to requirements established by the Safe Drinking Water Act (SDWA). Address information provided in SWDIS may correspond either with the physical location of the water system, or with a contact address.

Soil Survey Geographic database

SSURGO

The Soil Survey Geographic database (SSURGO) contains information about soil as collected by the National Cooperative Soil Survey at the Natural Resources Conservation Service (NRCS). Soil maps outline areas called map units. The map units are linked to soil properties in a database. Each map unit may contain one to three major components and some minor components.

U.S. Fish & Wildlife Service Wetland Data

US WETLAND

The U.S. Fish & Wildlife Service Wetland layer represents the approximate location and type of wetlands and deepwater habitats in the United States.

USGS Current Topo

US TOPO

US Topo topographic maps are produced by the National Geospatial Program of the U.S. Geological Survey (USGS). The project was launched in late 2009, and the term "US Topo" refers specifically to quadrangle topographic maps published in 2009 and later.

USGS Geology

US GEOLOGY

Seamless maps depicting geological information provided by the United States Geological Survey (USGS).

USGS National Water Information System

FED USGS

The U.S. Geological Survey's (USGS) National Water Information System (NWIS) is the nation's principal repository of water resources data. The data includes comprehensive information of well-construction details, time-series data for gage height, streamflow, groundwater level, and precipitation and water use data. This NWIS database information is obtained through the Water Quality Data Portal (WQP). The WQP

Appendix

is a cooperative service sponsored by the USGS, the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC).

State Sources

Oil and Gas Pit Locations

PITS

The Colorado Oil and Gas Conservation Commission (COGCC) maintains this list of oil and gas pit locations within Colorado. This data contains over 10,000 oil and gas related pit locations. The Colorado Department of Natural Resources (DNR) notes that data and information provided by the DNR is provided as is without warranty of any kind, and that DNR is not responsible and shall not be liable for damages of any kind arising out of the use of data or information provided herein.

Oil and Gas Wells

OGW

This list of permitted oil and gas well locations is made available by the Colorado Energy & Carbon Management Commission (ECMC) Division of the Department of Natural Resources (DNR). Data includes drilled and completed well locations, drilled and abandoned well locations, and some permitted locations that were never drilled. The ECMC was formerly known as the Oil and Gas Conservation Commission of the DNR.

Public Water Wells

WATER WELLS

The statewide water wells data consists of water levels information for each well. The data was made available by Colorado Decision Supports System under the development and improvement by the Colorado Water Conservation Board (CWCB) and the Colorado Division of Water Resources (DWR). The well latitude and longitude information represents physical location of the wells.

Water Wells Permit Database

WATER WELLS

Water wells application and permit database maintained by the Colorado Department of Natural Resources' Division of Water Resources. This database includes statewide well applications and permits issued by the department.

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Reliance on information in Report: The Physical Setting Report (PSR) DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a review of environmental databases and physical characteristics for the site or adjacent properties.

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HISTORICAL AERIALS

Project Property:Severance Post Office

320 1st Street
Severance Colorado

Project No.: 20257022

Requested By: Terracon

Order No: 25032700240

Date Completed:March 31,2025

Aerial Maps included in this report are produced by the sources listed above and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property. ERIS provides no warranty of accuracy or liability. The information contained in this report has been produced using aerial photos listed in above sources by ERIS Information Inc. (in the US) and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS'. The maps contained in this report do not purport to be and do not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

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Date	Source	Scale	Comments
1937	Agricultural Stabilization & Conserv. Service	1" = 500'	
1941	Agricultural Stabilization & Conserv. Service	1" = 500'	
1953	Army Mapping Service	1" = 500'	
1963	Agricultural Stabilization & Conserv. Service	1" = 500'	
1971	United States Geological Survey	1" = 500'	
1978	United States Geological Survey	1" = 500'	
1984	United States Geological Survey	1" = 500'	
1993	United States Geological Survey	1" = 500'	
1999	United States Geological Survey	1" = 500'	
2004	United States Department of Agriculture	1" = 500'	
2006	United States Department of Agriculture	1" = 500'	
2009	United States Department of Agriculture	1" = 500'	
2011	United States Department of Agriculture	1" = 500'	
2013	United States Department of Agriculture	1" = 500'	
2015	United States Department of Agriculture	1" = 500'	
2017	United States Department of Agriculture	1" = 500'	
2019	United States Department of Agriculture	1" = 500'	
2021	United States Department of Agriculture	1" = 500'	
2023	Maxar Technologies	1" = 500'	

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1937 - ASCS)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



Project Manager:	Project No. 20257022	 1901 Sharp Pt Dr Suite C Fort Collins, 80525-4429	AERIAL PHOTO (1941 - ASCS)	Appendix
Drawn by:	Scale: 1" = 500'		Severance Post Office 320 1st Street Severance, Colorado	C
Checked by:	File Name: 25032700240			
Approved by:	Date: 2025-03-31			
			Page 323 of 450	

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1953 - AMS)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1963 - ASCS)

Severance Post Office
320 1st Street
Severance, Colorado

Appendix

C

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1971 - USGS)

Severance Post Office
320 1st Street
Severance, Colorado

Appendix

C



SITE

1-69



Project Manager:	Project No. 20257022	 1901 Sharp Pt Dr Suite C Fort Collins, 80525-4429	AERIAL PHOTO (1978 - USGS)	Appendix
Drawn by:	Scale: 1" = 500'		Severance Post Office 320 1st Street Severance, Colorado	C
Checked by:	File Name: 25032700240			
Approved by:	Date: 2025-03-31			
			Page 327 of 450	

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1984 - USGS)

Severance Post Office
320 1st Street
Severance, Colorado

Appendix

C

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1993 - USGS)

Severance Post Office
320 1st Street
Severance, Colorado

Appendix

C

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (1999 - USGS)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



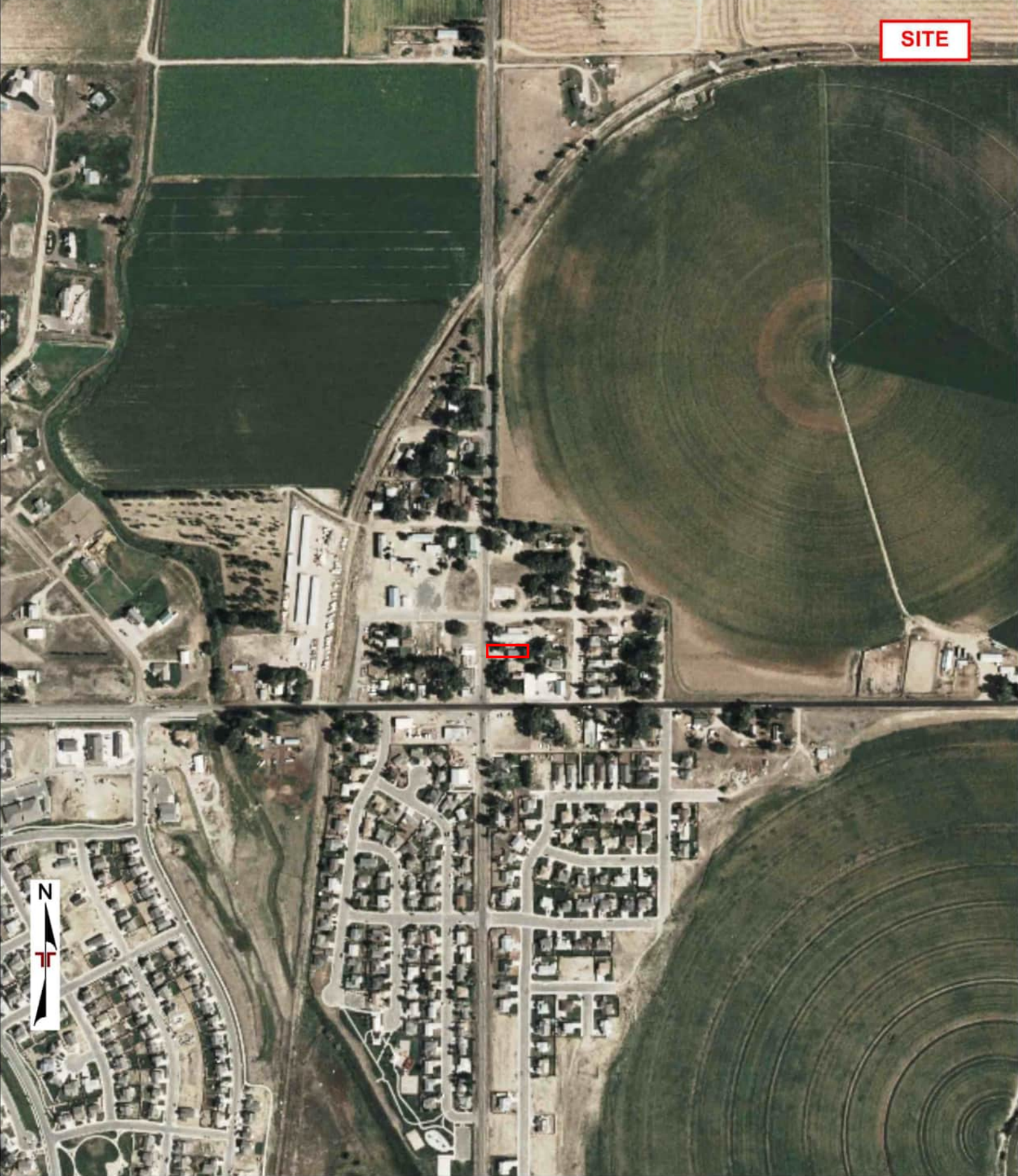
Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2004 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2006 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2009 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



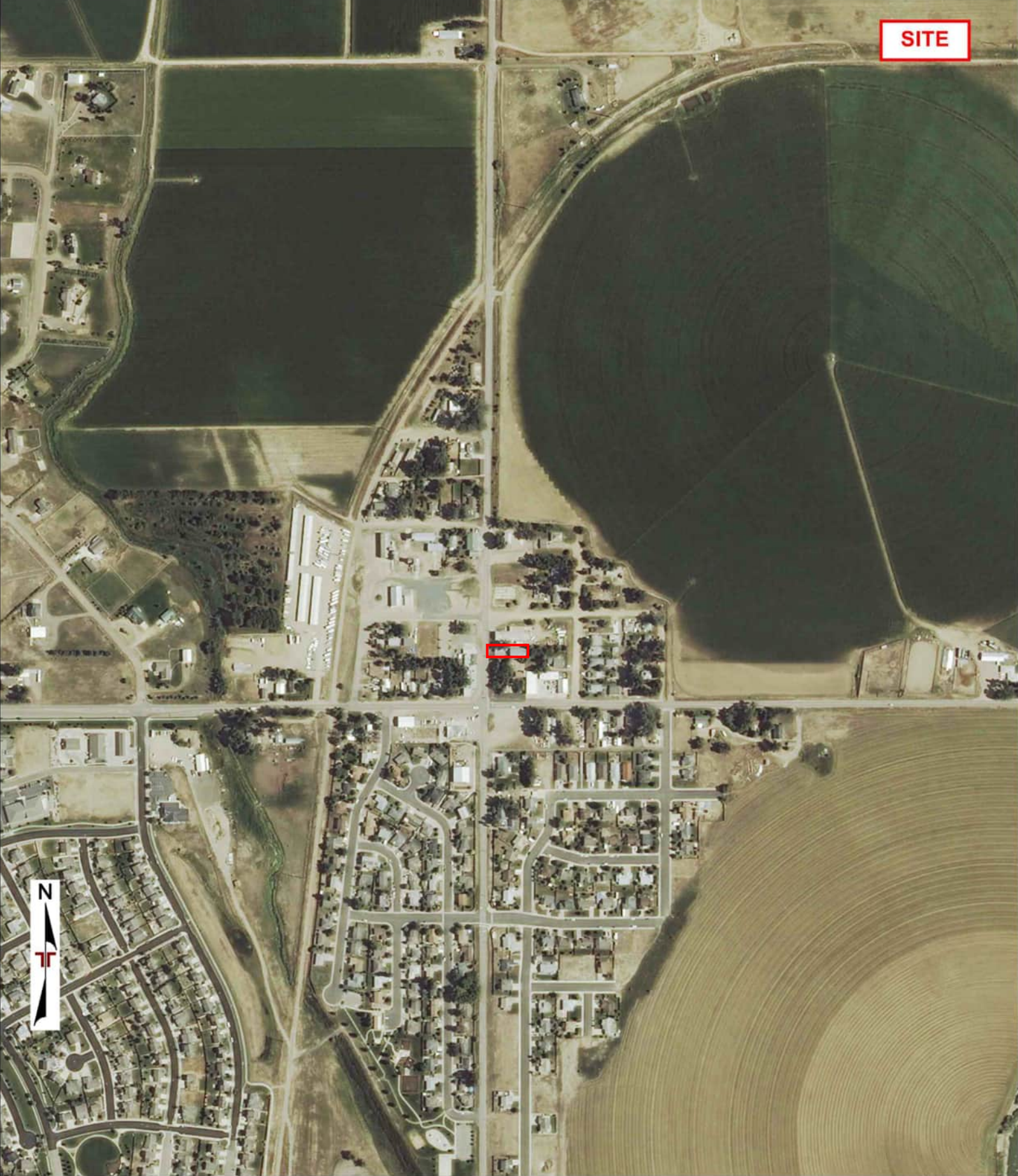
Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2011 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2013 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2015 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2017 - USDA)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
Page 337 of 450	

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2019 - USDA)

Severance Post Office
320 1st Street
Severance, Colorado

Appendix

C

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

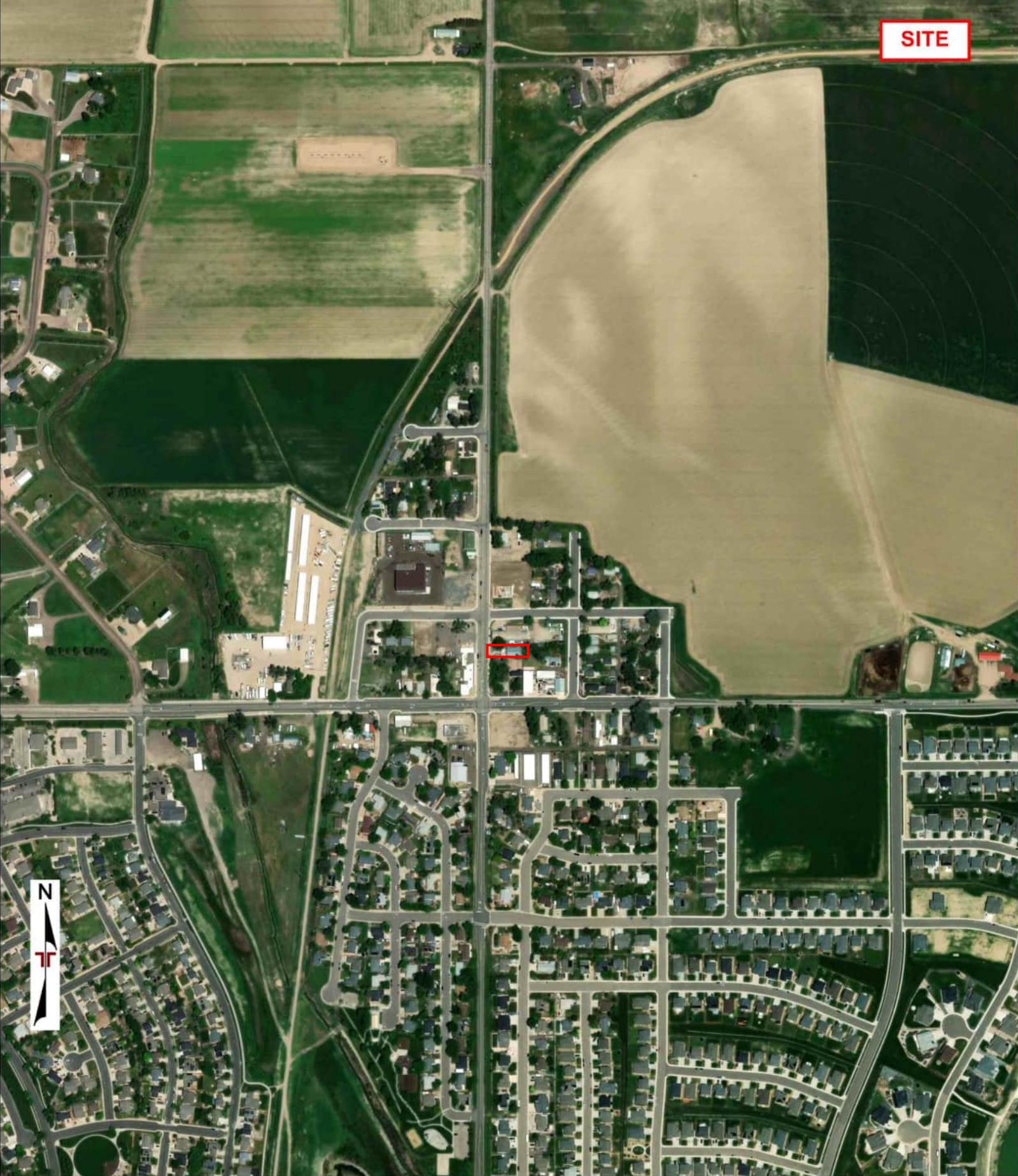
AERIAL PHOTO (2021 - USDA)

Severance Post Office
320 1st Street
Severance, Colorado

Appendix

C

SITE



Project Manager:	Project No. 20257022
Drawn by:	Scale: 1" = 500'
Checked by:	File Name: 25032700240
Approved by:	Date: 2025-03-31



1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

AERIAL PHOTO (2023 - MAXAR)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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TOPOGRAPHIC MAPS

Project Property:	Severance Post Office
	320 1st Street
	Severance CO None
Project No:	20257022
Requested By:	Terracon
Order No:	25032700240
Date Completed:	March 27, 2025

We have searched USGS collections of current topographic maps and historical topographic maps for the project property. Below is a list of maps found for the project property and adjacent area. Maps are from 7.5 and 15 minute topographic map series, if available.

Year	Map Series
1960	7.5
1971	7.5
2013	7.5
2016	7.5
2019	7.5

Topographic Map Symbolology for the maps may be available in the following documents:

Pre-1947

[Page 223 of 1918 Topographic Instructions](#)

[Page 130 of 1928 Topographic Instructions](#)

1947-2009

[Topographic Map Symbols](#)

2009-present

[US Topo Map Symbols](#)

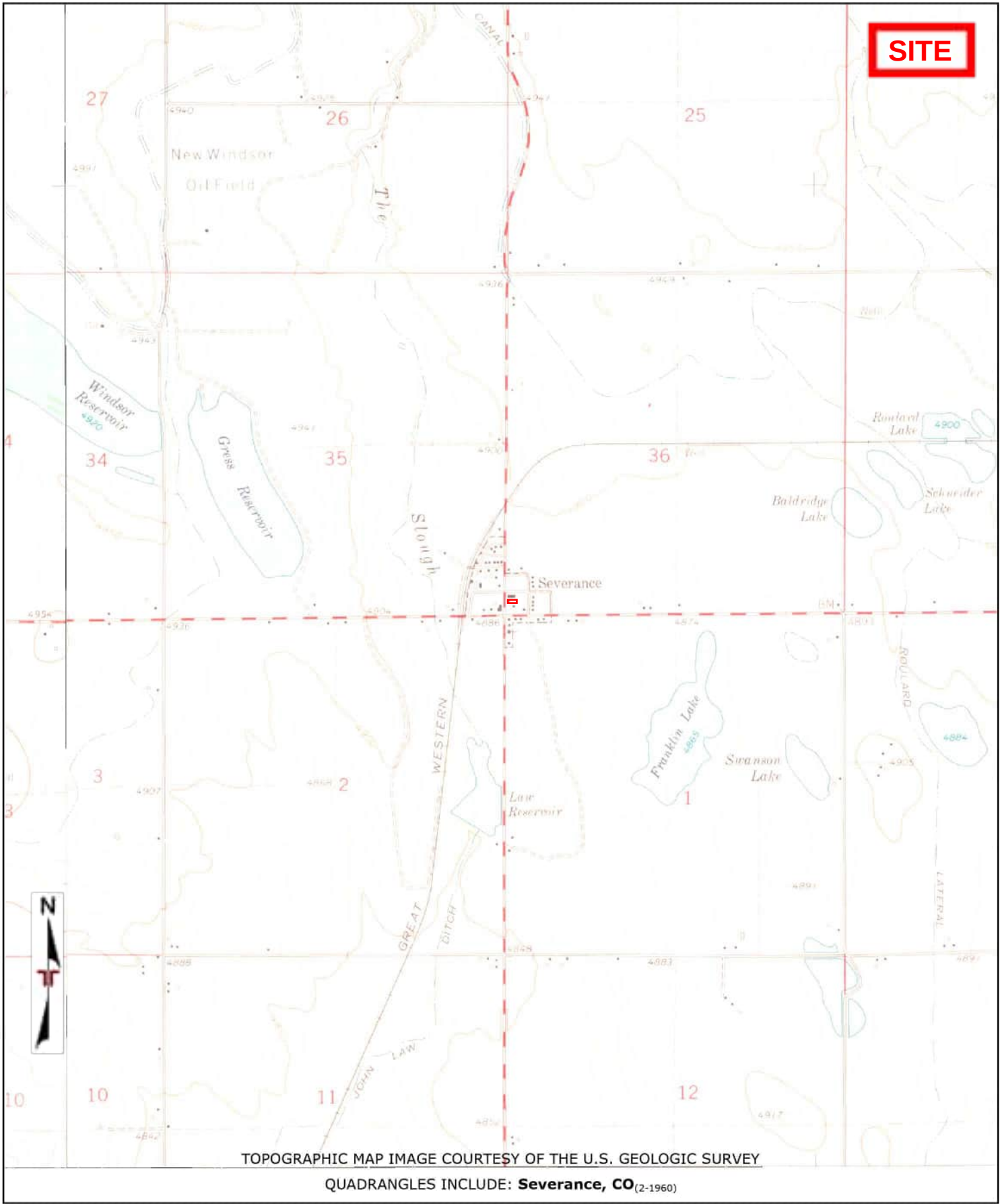
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Project Manager:	Project No: 20257022
Drawn By:	Scale: 1" = 500'
Checked By:	File Name: 25032700240
Approved By:	Date: 2025-03-31



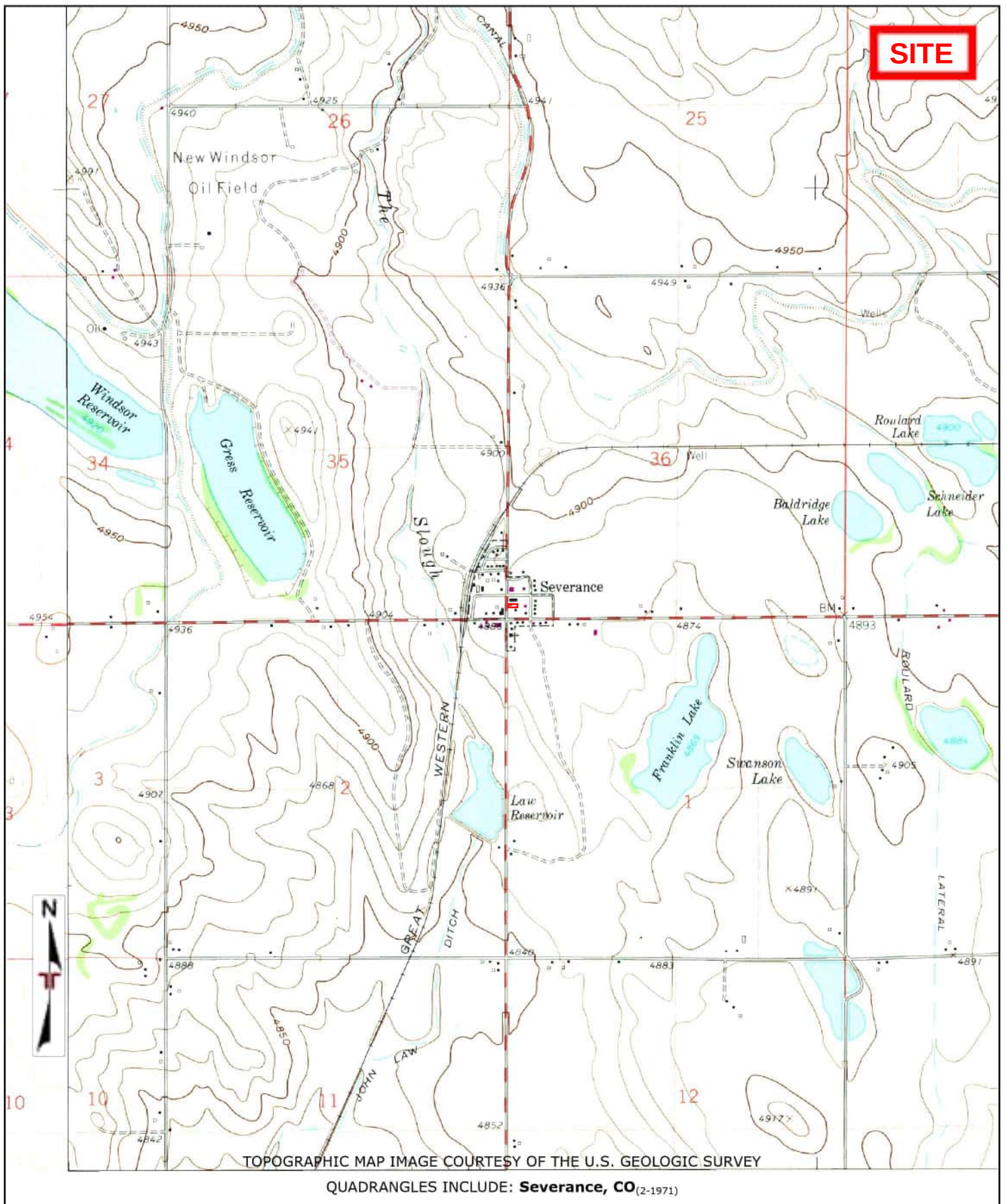
1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

TOPOGRAPHIC MAP (1960)

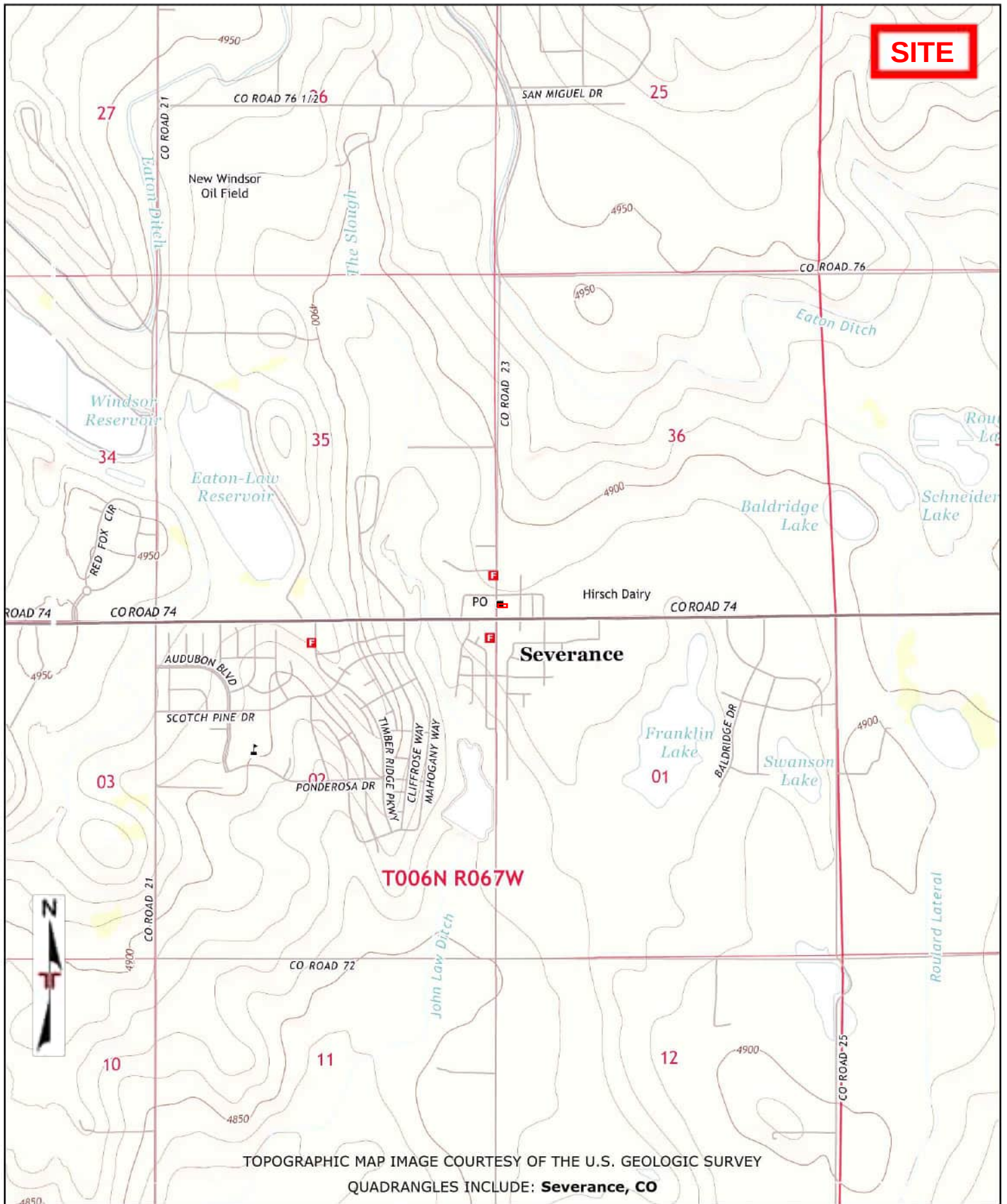
Severance Post Office
320 1st Street
Severance, Colorado

Appendi

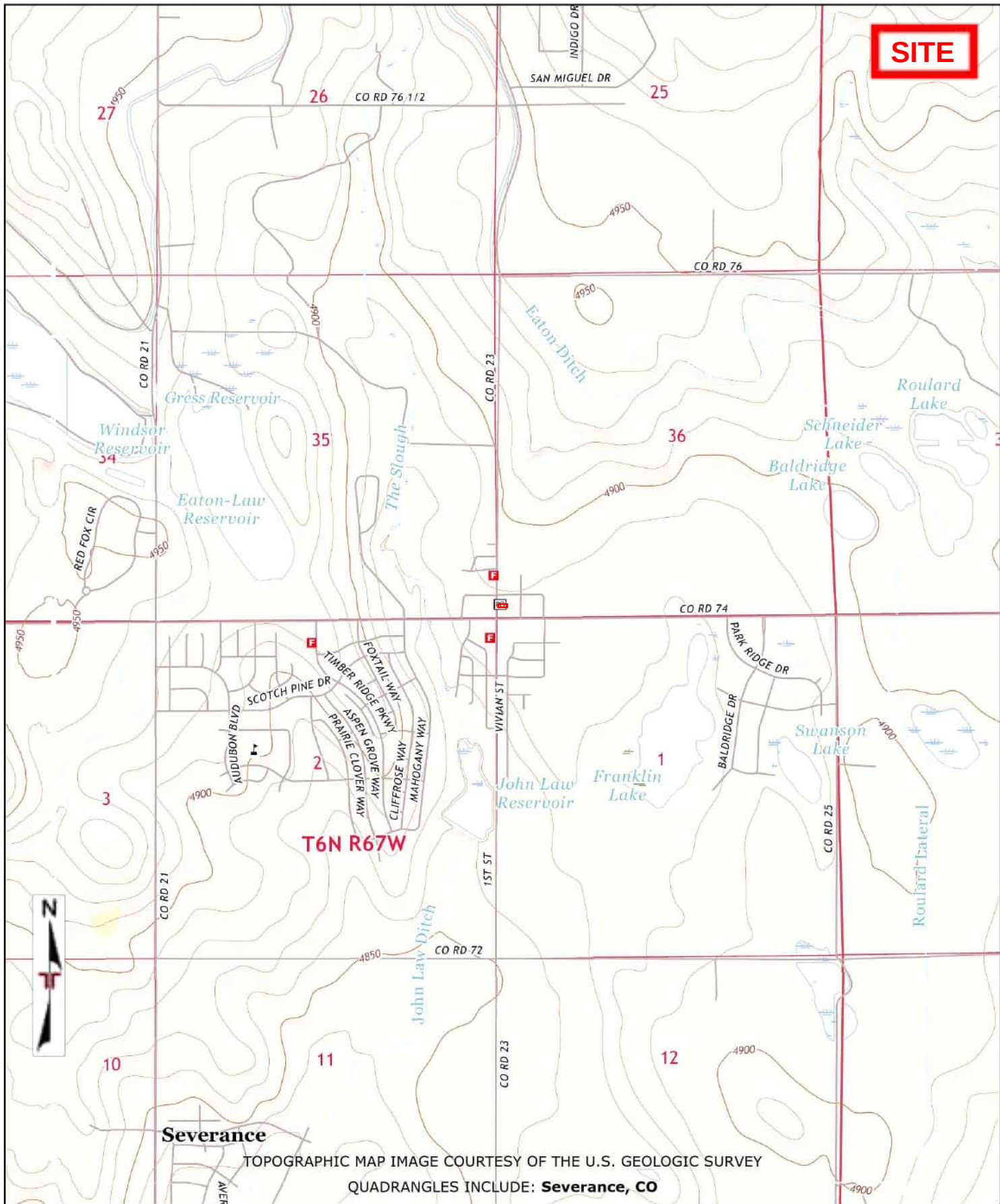
C



Project Manager:	Project No: 20257022	 1901 Sharp Pt Dr Suite C Fort Collins, 80525-4429	TOPOGRAPHIC MAP (1971)	Appendi
Drawn By:	Scale: 1" = 500'		Severance Post Office 320 1st Street Severance, Colorado	C Page 344 of 450
Checked By:	File Name: 25032700240			
Approved By:	Date: 2025-03-31			



Project Manager:	Project No: 20257022	 1901 Sharp Pt Dr Suite C Fort Collins, 80525-4429	TOPOGRAPHIC MAP (2013)	Appendi
Drawn By:	Scale: 1" = 500'		Severance Post Office 320 1st Street Severance, Colorado	C
Checked By:	File Name: 25032700240			
Approved By:	Date: 2025-03-31			
Page 345 of 450				



Project Manager:	Project No: 20257022
Drawn By:	Scale: 1" = 500'
Checked By:	File Name: 25032700240
Approved By:	Date: 2025-03-31

Terracon

1901 Sharp Pt Dr Suite C
Fort Collins, 80525-4429

TOPOGRAPHIC MAP (2016)	Appendix
Severance Post Office 320 1st Street Severance, Colorado	C
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FIRE INSURANCE MAPS

Project Property: Loveland Crossing
West 43rd Street and Wilson Avenue Loveland CO
Project No: 20247099
Requested By: Terracon
Order No: 25031001012
Date Completed: March 11, 2025

Please note that no information was found for your site or adjacent properties.



CITY DIRECTORY

Project Property: *Severance Post Office*
320 1st Street
Severance, CO

Project No: *20257022*

Requested By: *Terracon*

Order No: *25032700240*

Date Completed: *April 03, 2025*

Environmental Risk Information Services

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April 03, 2025
RE: CITY DIRECTORY RESEARCH
320 1st Street
Severance, CO

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:

ALL of 1st St
ALL of 2nd St

Search Notes:

1st St is also known as Co Rd 23 in SEVERANCE.

Search Results Summary

Date	Source	Comment
2023	DIGITAL BUSINESS DIRECTORY	
2020	DIGITAL BUSINESS DIRECTORY	
2016	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2008	DIGITAL BUSINESS DIRECTORY	
2003	DIGITAL BUSINESS DIRECTORY	
2000	DIGITAL BUSINESS DIRECTORY	
1996	COLE	
1990	COLE	
1985	COLE	
1981	COLE	

123BRUCE'S BAR...RESTAURANTS

123BRUCE'S BAR...FOODSCARRY OUT

320US POST OFFICE...POST OFFICES

NO LISTING FOUND

123BRUCE'S BAR...RESTAURANTS

123BRUCE'S BAR...FOODSCARRY OUT

209SEVERANCE FIRE STATION 2...FIRE DEPARTMENTS

209SEVERANCE PUBLIC WORKS...PARKING AREA/LOTS MAINTENANCE & MARKING

320US POST OFFICE...POST OFFICES

530BOND CHIROPRACTIC REHAB...CHIROPRACTORS DC

123
123
209
320

ATM...AUTOMATED TELLER MACHINES
BRUCE'S BAR...RESTAURANTS
SEVERANCE FIRE STATION 2...FIRE DEPARTMENTS
US POST OFFICE...POST OFFICES

NO LISTING FOUND

123
209
320

BRUCE'S BAR...RESTAURANTS
SEVERANCE FIRE STATION 2...FIRE DEPARTMENTS
UNITED STATES POSTAL SERVICE...BLD MAINTENANCE SVS

NO LISTING FOUND

320

BRITE BELT INTL INC...BUS CONSULTING NEC

320

U S POST OFFICE...POSTAL SERVICES

320

US POST OFFICE...POST OFFICES

NO LISTING FOUND

312TROUDT WELDING...BARN, SILO, POULTRY, DAIRY, AND LIVESTOCK MACHINERY

320US POST OFFICE

336TOWN OF SEVERANCE...LEGISLATIVE BODIES, LEVEL OF GOVERNMENT

345BRUCE'S BAR...STEAK AND BARBECUE RESTAURANTS

445COMMUNICATION CABLE SVC

248GERALD NICHOLS...RESIDENTIAL

308STEPHEN L YOUNG...RESIDENTIAL

316ROBERT GOMER...RESIDENTIAL

324JAMES R NISWENDER...RESIDENTIAL

- 312TROUDT WELDING...MACHINE AND OTHER JOB SHOP WORK
- 320FINE DESIGN LTD...BEDS AND ACCESSORIES
- 320US POST OFFICE
- 336TOWN OF SEVERANCE...LEGISLATIVE BODIES, LEVEL OF GOVERNMENT
- 345BRUCE'S BAR...STEAK AND BARBECUE RESTAURANTS

- 316ROBERT GOMER...RESIDENTIAL

1996 1ST ST

SOURCE: COLE

101	M SCHLOTTHAUER
120	NP
132	BARBARA GOMEZ
212	S GONZALEZ
320	1/2 FINE DESIGN LTD
320	BUILDING
320	US GOVT POST OFFCS
336	SEVERANCE TOWN OF
345	L WINTER
401	WESTERN CONCRT INC

1996 2ND ST

SOURCE: COLE

92	STEPHEN L YOUNG
105	DELFINA RAMIREZ
129	ROMERO RAMERIZ JR
205	JARED ANGEL
225	DANIEL WOODHEAD
232	NP
238	MICHAEL SAMPSON
248	GERALD NICHOLS
308	APARTMENTS
316	ROBERT GOMER
324	JAMES R NISWENDER
325	NP
332	RONALD UTLEY
340	NP

1990 1ST ST

SOURCE: COLE

108 NP
120 GARY LINDBLAD
132 NP
212 KEVIN RIGGS
320 US POST OFFICE

1990 2ND ST

SOURCE: COLE

205 NP
232 A GOMEZ
248 GERALD NICHOLS
308 STEPHEN L YOUNG
316 J GRANADO
316 JAMES R NISWENDER
316 NP
316 ROBERT GOMER

108LARRY LUJAN JR

120GARY LINDBLAD

116FELIPE MARQUEZ

205TRUDY L RODOSEVICH

324JAMES R NISWENDER

340MARDELLE WINDER

340RESIDENCE

RANGE NOT LISTED

STREET NOT LISTED


Account: R0754886
March 14, 2025

Account Information

Account	Parcel	Space	Account Type	Tax Year	Buildings	Actual Value	Assessed Value
R0754886	070536307012		Commercial	2025	2	306,471	85,500

Legal

SEV 23448 L17 & 18 BLK 11 ALSO THE W2 VACATED ALLEY ADJ TO

Subdivision	Block	Lot	Land Economic Area
SEVERANCE TOWN	11	17	SEVERANCE COMMERCIAL

Property Address	Property City	Zip	Section	Township	Range
320 1ST ST	SEVERANCE		36	07	67

Owner(s)

Account	Owner Name	Address
R0754886	CARRON PROPERTIES LLC	PO BOX 9 SEVERANCE, CO 805460009

Document History

Reception	Rec Date	Type	Grantor	Grantee	Doc Fee	Sale Date	Sale Price
01959816	03-19-1984	WDN			0.00	01-01-1900	0
125194	NA	SUB	SUBDIVISION	SEVERANCE SCHOOL LAND	0.00	NA	0
2212350	05-01-1990	WD	YOST NORMAN J & EDDY JO	WECKWERTH NEAL V & KATHRYNE AN	4.70	04-30-1990	47,000
4132002	08-07-2015	WD	WECKWERTH KATHRYNE ANN; WECKWERTH NEAL V	REESE DANIEL	30.00	08-06-2015	300,000
4239213	09-23-2016	PRD	REESE DANIEL	CARRON PROPERTIES LLC	24.50	09-23-2016	245,000

*If the hyperlink for the reception number does not work, try a manual search in the [Clerk and Recorder records](#). Use the Grantor or Grantee in your search.

Building Information

Building 1

AccountNo	Building ID	Occupancy
R0754886	1	Post Office

ID	Type	NBHD	Occupancy	% Complete	Bedrooms	Baths	Rooms
1	Commercial	2911	Post Office	100	0	0	

ID	Exterior	Roof Cover	Interior	HVAC	Perimeter	Units	Unit Type	Make
1				Forced Air	110	0		

ID	Square Ft	Condo SF	Total Basement SF	Finished Basement SF	Garage SF	Carport SF	Balcony SF	Porch SF
1	666	0	0	0	0	0	0	0

Built As Details for Building 1

ID	Built As	Square Ft	Year Built	Stories	Length	Width
1.00	Post Office	666	1904	1	0	0

No Additional Details for Building 1**Building 2**

AccountNo	Building ID	Occupancy
R0754886	2	Warehouse

ID	Type	NBHD	Occupancy	% Complete	Bedrooms	Baths	Rooms
2	Commercial	2911	Warehouse	100	0	0	

ID	Exterior	Roof Cover	Interior	HVAC	Perimeter	Units	Unit Type	Make
2				Space Heater	208	0		

ID	Square Ft	Condo SF	Total Basement SF	Finished Basement SF	Garage SF	Carport SF	Balcony SF	Porch SF
2	2,560	0	0	0	0	0	0	0

Built As Details for Building 2

ID	Built As	Square Ft	Year Built	Stories	Length	Width
2.00	Indust Lght Manufacturing	2,560	1984	1	0	0

No Additional Details for Building 2

Valuation Information

Type	Code	Description	Actual Value	Assessed Value	Acres	Land SqFt
Improvement	2230	SPECIAL PURPOSE-IMPROVEMENTS	55,598	15,510	0.000	0
Improvement	2235	WAREHOUSE/STORAGE-IMPS	215,998	60,260	0.000	0
Land	2135	WAREHOUSE/STORAGE-LAND	34,875	9,730	0.170	7,500
Totals	-	-	306,471	85,500	0.170	7,500

Comparable sales for your Residential or Commercial property may be found using our [SALES SEARCH TOOL](#)

Tax Authorities

Tax Area	District ID	District Name	Current Mill Levy
0402	0700	AIMS JUNIOR COLLEGE	6.305
0402	1051	CLEARVIEW LIBRARY	3.546
0402	0304	NORTH WELD COUNTY WATER (NWC)	0.000
0402	0301	NORTHERN COLORADO WATER (NCW)	1.000
0402	0204	SCHOOL DIST RE4-WINDSOR	48.319
0402	0427	SEVERANCE TOWN	12.635
0402	0100	WELD COUNTY	15.956
0402	0521	WINDSOR-SEVERANCE FIRE	8.250
Total	-	-	96.011

Photo

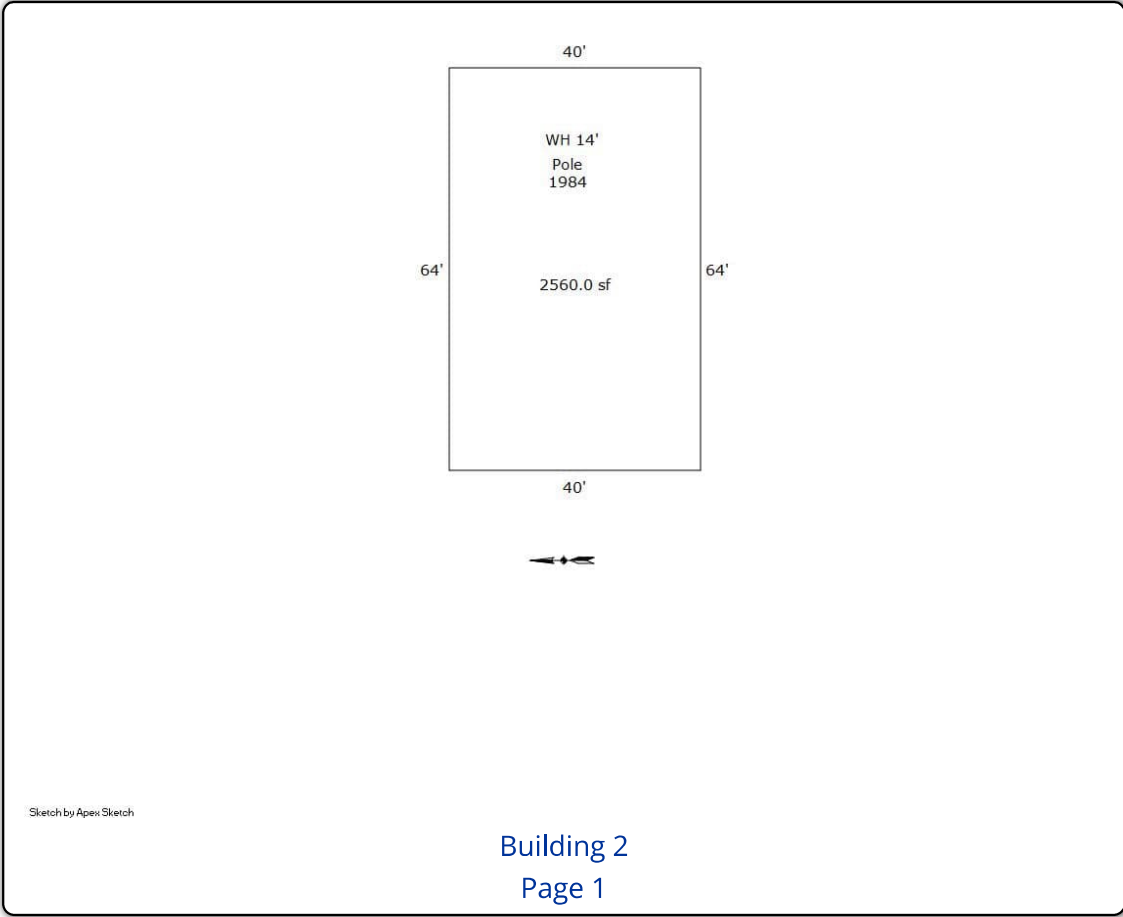
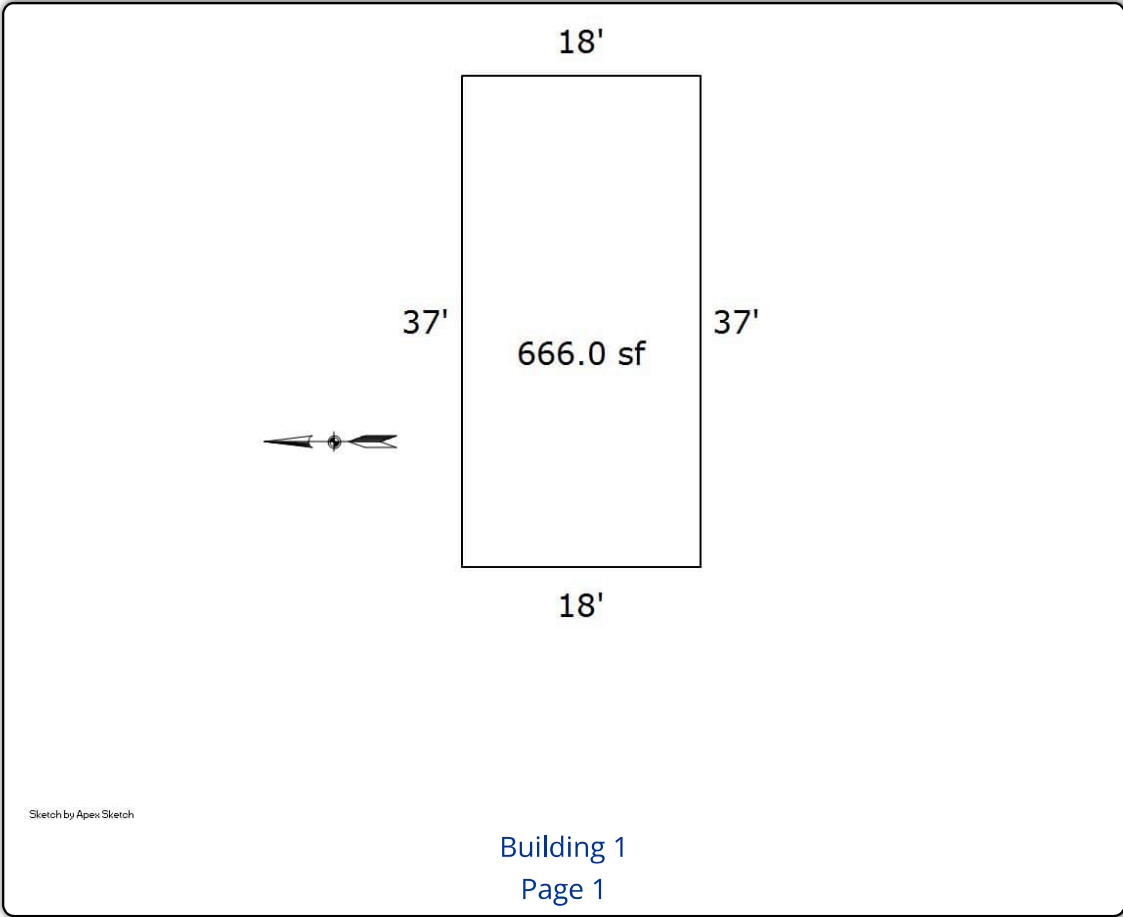


Building 1



Building 2

Sketch



Map



Maxar, Microsoft | Weld County Government

Powered by Esri

Get additional detail with the [Map Search](#).

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APPENDIX D

ENVIRONMENTAL DATABASE INFORMATION



DATABASE REPORT

Project Property:	<i>Severance Post Office 320 1st Street Severance CO 20257022</i>
Project No:	
Report Type:	<i>Database Report</i>
Order No:	<i>25032700240</i>
Requested by:	<i>Terracon Consultants, Inc.</i>
Date Completed:	<i>March 28, 2025</i>

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Executive Summary

Property Information:

Project Property: *Severance Post Office
320 1st Street Severance CO*

Project No: *20257022*

Coordinates:

Latitude:	<i>40.52394611</i>
Longitude:	<i>-104.85079754</i>
UTM Northing:	<i>4,485,923.44</i>
UTM Easting:	<i>512,638.01</i>
UTM Zone:	<i>13T</i>

Elevation: *4,887 FT*

Order Information:

Order No: *25032700240*

Date Requested: *March 27, 2025*

Requested by: *Terracon Consultants, Inc.*

Report Type: *Database Report*

Historicals/Products:

Aerial Photographs	<i>Historical Aerials (with Project Boundaries)</i>
City Directory Search	<i>CD - 2 Street Search</i>
ERIS Xplorer	<i>ERIS Xplorer</i>
Excel Add-On	<i>Excel Add-On</i>
Fire Insurance Maps	<i>US Fire Insurance Maps</i>
Physical Setting Report (PSR)	<i>Physical Setting Report (PSR)</i>
Topographic Map	<i>Topographic Maps</i>
terraDOCS Report	<i>terraDOCS (Terracon)</i>

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
<u>Standard Environmental Records</u>								
Federal								
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
ODI	Y	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.5	0	0	0	0	-	0
CERCLIS	Y	0.5	0	0	0	0	-	0
IODI	Y	0.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	0.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	0.5	0	0	0	0	-	0
RCRA LQG	Y	0.25	0	0	0	-	-	0
RCRA SQG	Y	0.25	0	0	0	-	-	0
RCRA VSQG	Y	0.25	0	0	0	-	-	0
RCRA NON GEN	Y	0.25	0	0	0	-	-	0
RCRA CONTROLS	Y	0.5	0	0	0	0	-	0
FED ENG	Y	0.5	0	0	0	0	-	0
FED INST	Y	0.5	0	0	0	0	-	0
LUCIS	Y	0.5	0	0	0	0	-	0
NPL IC	Y	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0
FRP	Y	0.25	0	0	0	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
DELISTED FRP	Y	0.25	0	0	0	-	-	0
HIST GAS STATIONS	Y	0.25	0	0	0	-	-	0
REFN	Y	0.25	0	0	0	-	-	0
BULK TERMINAL	Y	0.25	0	0	0	-	-	0
SEMS LIEN	Y	PO	0	-	-	-	-	0
SUPERFUND ROD	Y	1	0	0	0	0	0	0
State								
LANDFILL METHANE	Y	0.5	0	0	0	0	-	0
COVENANTS	Y	0.5	0	0	0	0	-	0
SUPERFUND NRD	Y	1	0	0	0	0	0	0
SHWS	Y	1	0	0	0	0	0	0
DELISTED SHWS	Y	1	0	0	0	0	0	0
SWF/LF	Y	0.5	0	2	0	0	-	2
HIST LF	Y	0.5	0	0	0	0	-	0
HIST LANDFILLS	Y	0.5	0	0	0	0	-	0
RECYCLING	Y	0.5	0	0	0	0	-	0
LST	Y	0.5	0	1	0	0	-	1
LUST TRUST	Y	0.5	0	1	0	0	-	1
DELISTED LST	Y	0.5	0	0	0	0	-	0
UST	Y	0.25	0	2	0	-	-	2
AST	Y	0.25	0	2	0	-	-	2
TANKS	Y	0.25	0	0	0	-	-	0
DTNK	Y	0.25	0	0	0	-	-	0
AUL	Y	0.5	0	0	0	0	-	0
VCP	Y	0.5	0	0	0	0	-	0
BROWNFIELDS	Y	0.5	0	0	0	0	-	0
Tribal								
INDIAN LUST	Y	0.5	0	0	0	0	-	0
INDIAN UST	Y	0.25	0	0	0	-	-	0
DELISTED INDIAN LST	Y	0.5	0	0	0	0	-	0
DELISTED INDIAN UST	Y	0.25	0	0	0	-	-	0
County								
SWF WELD	Y	0.5	0	0	0	0	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
<u>Additional Environmental Records</u>								
Federal								
PFAS GHG	Y	0.5	0	0	0	0	-	0
OSC RESPONSE	Y	0.125	0	0	-	-	-	0
FINDS/FRS	Y	PO	0	-	-	-	-	0
TRIS	Y	PO	0	-	-	-	-	0
PFAS NPL	Y	0.5	0	0	0	0	-	0
PFAS FED SITES	Y	0.5	0	0	0	0	-	0
PFAS SSEHRI	Y	0.5	0	0	0	0	-	0
PFAS ERNS	Y	0.5	0	0	0	0	-	0
PFAS NPDES	Y	0.5	0	0	0	0	-	0
PFAS TRI	Y	0.5	0	0	0	0	-	0
PFAS WATER	Y	0.5	0	0	0	0	-	0
PFAS TSCA	Y	0.5	0	0	0	0	-	0
PFAS E-MANIFEST	Y	0.5	0	0	0	0	-	0
PFAS IND	Y	0.5	0	1	0	0	-	1
HMIRS	Y	0.125	0	0	-	-	-	0
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Y	0.125	0	0	-	-	-	0
HIST TSCA	Y	0.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
FUDS MRS	Y	1	0	0	0	0	0	0
FORMER NIKE	Y	1	0	0	0	0	0	0
PIPELINE INCIDENT	Y	PO	0	-	-	-	-	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	0	-	-	0
SMCRA	Y	1	0	0	0	0	0	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
MRDS	Y	1	0	0	0	0	0	0
LM SITES	Y	1	0	0	0	0	0	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
CONSENT DECREES	Y	0.25	0	0	0	-	-	0
AFS	Y	PO	0	-	-	-	-	0
SSTS	Y	0.25	0	0	0	-	-	0
PCBT	Y	0.5	0	0	0	0	-	0
PCB	Y	0.5	0	0	0	0	-	0
POWER PLANTS	Y	0.125	0	0	-	-	-	0

State

SPILLS	Y	0.125	0	1	-	-	-	1
OG SPILLS	Y	0.125	0	0	-	-	-	0
DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
AIR PERMITS	Y	0.125	0	0	-	-	-	0
PFAS	Y	0.5	0	0	0	0	-	0
ASBESTOS	Y	0.125	0	1	-	-	-	1
HAZ GEN	Y	0.125	0	0	-	-	-	0
PDES	Y	PO	0	-	-	-	-	0
HAZ TSD	Y	0.5	0	0	0	0	-	0
HAZ CORRACT	Y	1	0	0	0	0	0	0
UMTRA	Y	0.5	0	0	0	0	-	0

Tribal

No Tribal additional environmental record sources available for this State.

County

Total:	0	11	0	0	0	0	11
---------------	---	----	---	---	---	---	----

* PO – Property Only

* 'Property and adjoining properties' database search radii are set at 0.25 miles.

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
--------------------	-----------	--------------------------	----------------	------------------	-----------------------------	---------------------------	------------------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	UST	Wyman Oil Company	104 W 4th Ave Severance CO 80546 <i>Facility ID:</i> 8132 <i>Tank Tag Tank Status:</i> 8132-1 Permanently Closed	SW	0.04 / 220.15	-1	18
2	UST	Severance Super Service	106 W 4th Ave Severance CO 80546 <i>Facility ID:</i> 9713 <i>Tank Tag Tank Status:</i> 9713-6 Permanently Closed	SW	0.06 / 327.69	-2	19
2	AST	Severance Super Service	106 W 4th Ave Severance CO 80546 <i>Facility ID:</i> 9713 <i>Tank Tag Tank Status:</i> 9713-5 Permanently Closed, 9713-3 Permanently Closed, 9713-1 Permanently Closed, 9713-2 Permanently Closed, 9713-4 Permanently Closed	SW	0.06 / 327.69	-2	21
2	SPILLS		106 W. 4TH AVENUE SEVERANCE CO 80546- <i>Case No:</i> CO97-184	SW	0.06 / 327.69	-2	27
2	LST	Severance Super Service	106 W 4th Ave Severance CO 80546 <i>Facility ID:</i> 9713 <i>Event ID Status:</i> 8652 Closed, 1031 Closed, Closed, 11302 Closed	SW	0.06 / 327.69	-2	27
2	LUST TRUST	Severance Super Service	106 W 4th Ave Severance CO 80546 <i>Facility ID Event ID Release Date:</i> 9713 1031 5/7/1997	SW	0.06 / 327.69	-2	32
2	SWF/LF	Affordable Auto Repair Inc.	106 W. 4th Ave Severance CO 80546	SW	0.06 / 327.69	-2	32
3	AST	Town of Severance Public Works	145 3RD AVE Severance CO 80546 <i>Facility ID:</i> 20794 <i>Tank Tag Tank Status:</i> 20794-1 Currently In Use, 20794-1 Currently In Use	WNW	0.08 / 444.25	0	33
4	SWF/LF	Trust Auto and Diesel Care LLC	445 1ST ST Severance CO 80550	SSW	0.09 / 458.61	-2	35
5	ASBESTOS	FLEET WASH CORP.	161 W. 4TH AVE SEVERANCE CO	WSW	0.09 / 493.47	-3	35
6	PFAS IND	BAYSWATER E&P - LIND 36-32, 33	SEVERANCE CO	NE	0.12 / 645.45	4	35

Executive Summary: Summary by Data Source

Standard

State

SWF/LF - Solid Waste Facilities and Landfills

A search of the SWF/LF database, dated Nov 6, 2024 has found that there are 2 SWF/LF site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Affordable Auto Repair Inc.	106 W. 4th Ave Severance CO 80546	SW	0.06 / 327.69	2
Trust Auto and Diesel Care LLC	445 1ST ST Severance CO 80550	SSW	0.09 / 458.61	4

LST - Leaking Storage Tanks

A search of the LST database, dated Jan 6, 2025 has found that there are 1 LST site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Severance Super Service	106 W 4th Ave Severance CO 80546	SW	0.06 / 327.69	2
<i>Facility ID: 9713</i> <i>Event ID Status: 8652 Closed, 1031 Closed, Closed, 11302 Closed</i>				

LUST TRUST - LUST Trust Sites

A search of the LUST TRUST database, dated Jan 6, 2025 has found that there are 1 LUST TRUST site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Severance Super Service	106 W 4th Ave Severance CO 80546	SW	0.06 / 327.69	2
<i>Facility ID Event ID Release Date: 9713 1031 5/7/1997</i>				

UST - Underground Storage Tanks

A search of the UST database, dated Jan 6, 2025 has found that there are 2 UST site(s) within approximately 0.25miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Wyman Oil Company	104 W 4th Ave Severance CO 80546	SW	0.04 / 220.15	1
<i>Facility ID: 8132</i> <i>Tank Tag Tank Status: 8132-1 Permanently Closed</i>				

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Severance Super Service	106 W 4th Ave Severance CO 80546	SW	0.06 / 327.69	2

Facility ID: 9713

Tank Tag | Tank Status: 9713-6 | Permanently Closed

AST - Aboveground Storage Tanks

A search of the AST database, dated Jan 6, 2025 has found that there are 2 AST site(s) within approximately 0.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Town of Severance Public Works	145 3RD AVE Severance CO 80546	WNW	0.08 / 444.25	3

Facility ID: 20794

Tank Tag | Tank Status: 20794-1 | Currently In Use, 20794-1 | Currently In Use

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Severance Super Service	106 W 4th Ave Severance CO 80546	SW	0.06 / 327.69	2

Facility ID: 9713

Tank Tag | Tank Status: 9713-5 | Permanently Closed, 9713-3 | Permanently Closed, 9713-1 | Permanently Closed, 9713-2 | Permanently Closed, 9713-4 | Permanently Closed

Non Standard

Federal

PFAS IND - PFAS Industry Sectors

A search of the PFAS IND database, dated Dec 16, 2024 has found that there are 1 PFAS IND site(s) within approximately 0.50miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
BAYSWATER E&P - LIND 36-32, 33	SEVERANCE CO	NE	0.12 / 645.45	6

State

SPILLS - Spills

A search of the SPILLS database, dated Apr 8, 2022 has found that there are 1 SPILLS site(s) within approximately 0.12miles of the project property.

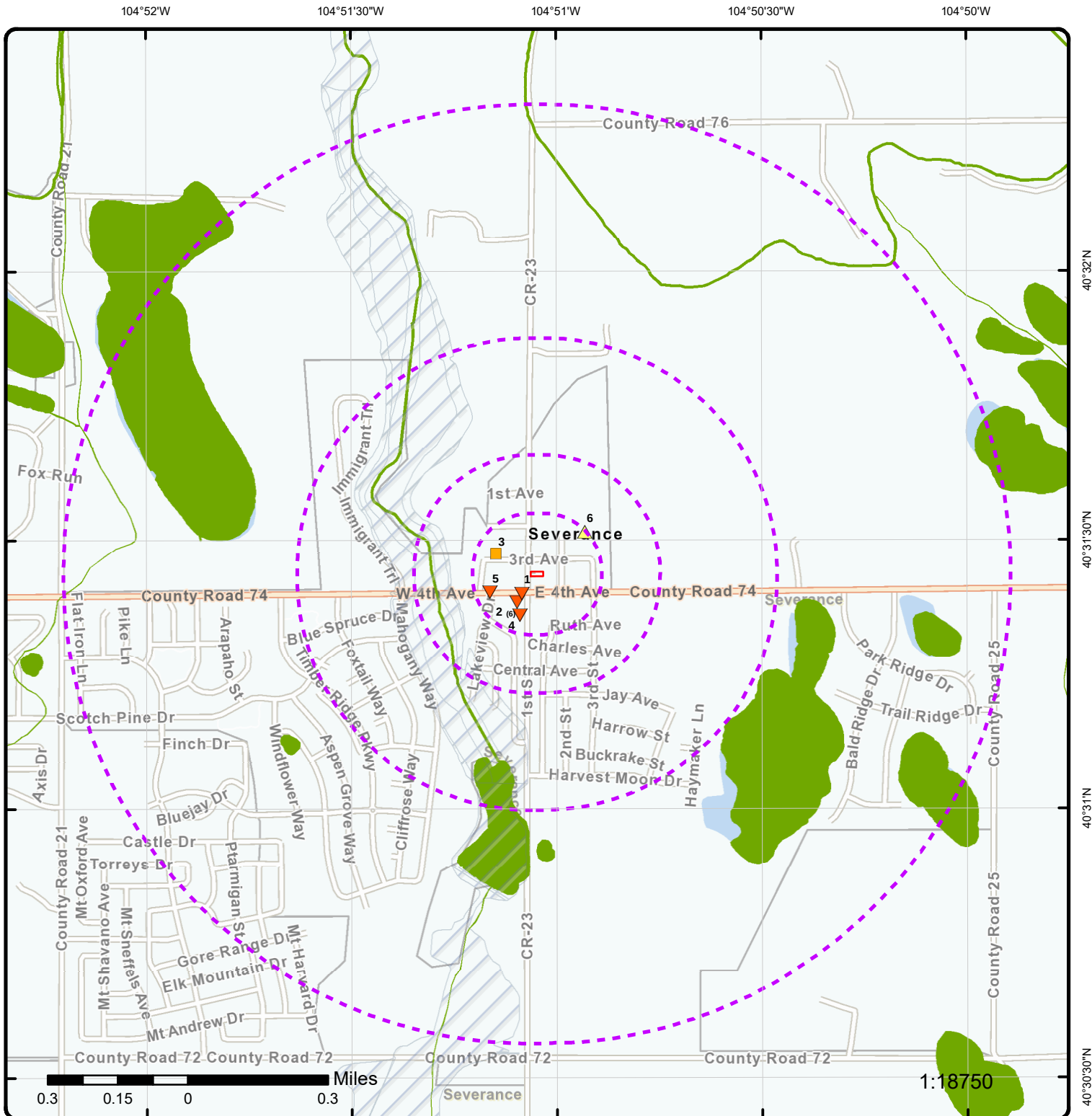
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
	106 W. 4TH AVENUE SEVERANCE CO 80546-	SW	0.06 / 327.69	2

Case No: CO97-184

ASBESTOS - Asbestos Abatement and Demolition Projects

A search of the ASBESTOS database, dated Dec 28, 2017 has found that there are 1 ASBESTOS site(s) within approximately 0.12 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
FLEET WASH CORP.	161 W. 4TH AVE SEVERANCE CO	WSW	0.09 / 493.47	5



Map: 1.0 Mile Radius

Order Number: 25032700240

Address: 320 1st Street, Severance, CO



Project Property

Buffer Outline

Sites with Higher Elevation

Sites with Same Elevation

Sites with Lower Elevation

Sites with Unknown Elevation

Areas with Higher Elevation

Areas with Same Elevation

Areas with Lower Elevation

Areas with Unknown Elevation

Freeways; Highways

Traffic Circle; Ramp

Major & Minor Arterial

Traffic Circle; Ramp

Local Road

Rail

State

Country

National Wetland

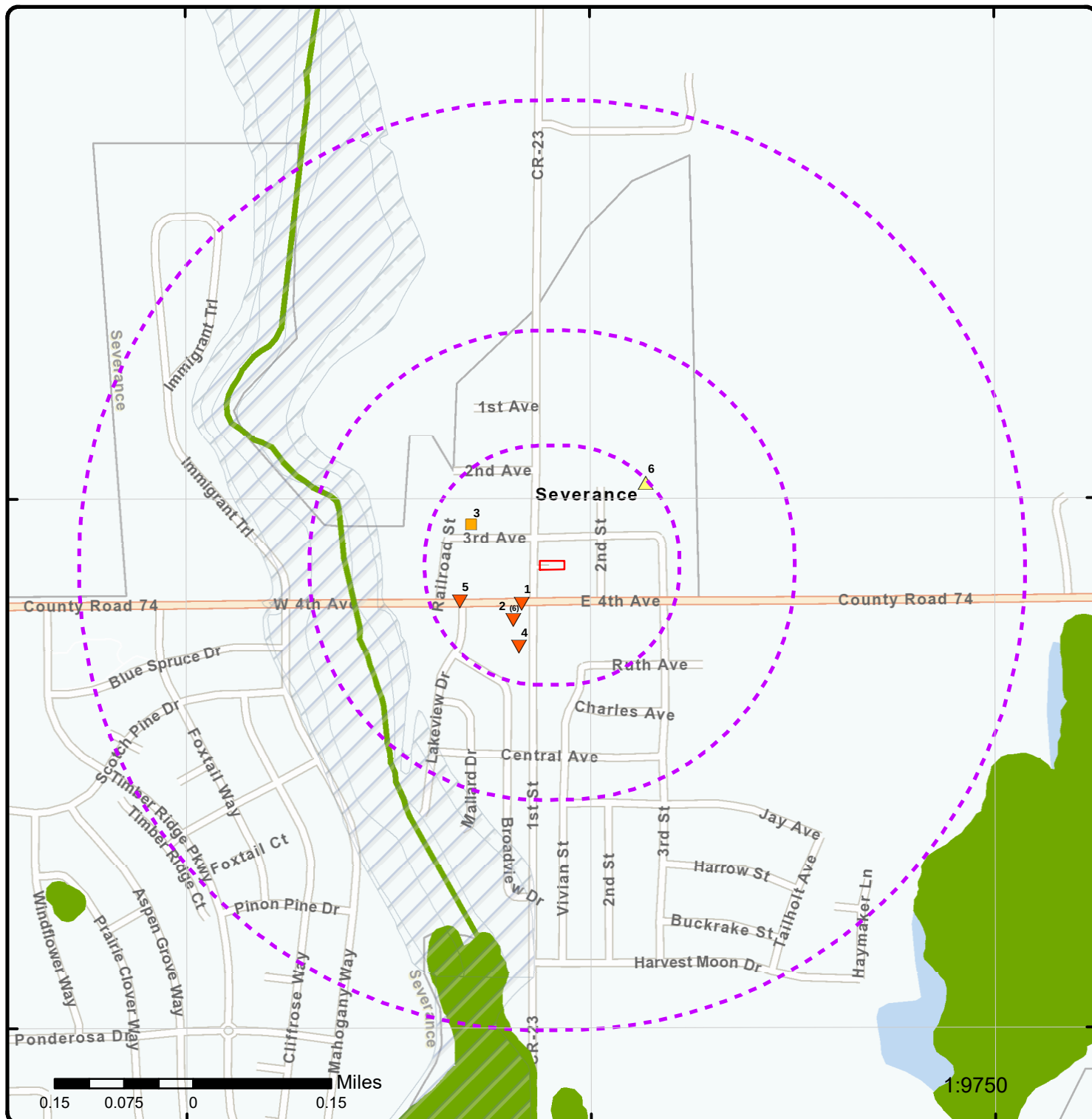
Indian Reserve Land

100 Year Flood Zone

500 Year Flood Zone

FWS Special Designation Areas

National Priorities List (Active, Delisted, Proposed, Institutional Control)



Map: 0.5 Mile Radius

Order Number: 25032700240

Address: 320 1st Street, Severance, CO



Project Property

Buffer Outline

▲ Sites with Higher Elevation

▲ Sites with Same Elevation

▲ Sites with Lower Elevation

○ Sites with Unknown Elevation

Areas with Higher Elevation

Areas with Same Elevation

Areas with Lower Elevation

Areas with Unknown Elevation

Freeways; Highways

Traffic Circle; Ramp

Major & Minor Arterial

Traffic Circle; Ramp

Local Road

Rail

State

Country

National Wetland

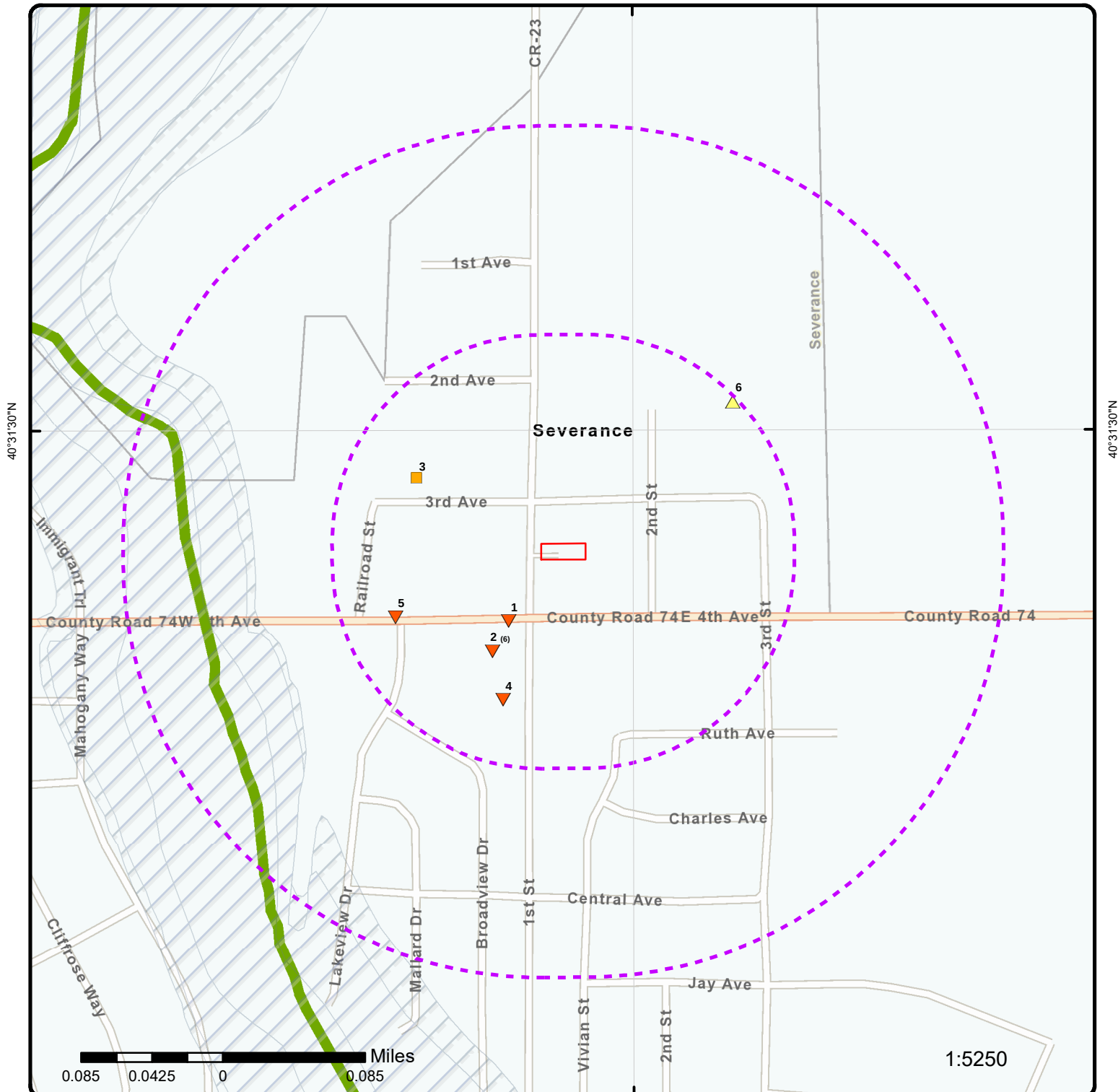
Indian Reserve Land

100 Year Flood Zone

500 Year Flood Zone

FWS Special Designation Areas

National Priorities List (Active, Delisted, Proposed, Institutional Control)



Map: 0.25 Mile Radius

Order Number: 25032700240

Address: 320 1st Street, Severance, CO



Project Property

Buffer Outline

Sites with Higher Elevation

Sites with Same Elevation

Sites with Lower Elevation

Sites with Unknown Elevation

Areas with Higher Elevation

Areas with Same Elevation

Areas with Lower Elevation

Areas with Unknown Elevation

Freeways; Highways

Traffic Circle; Ramp

Major & Minor Arterial

Traffic Circle; Ramp

Local Road

Rail

State

Country

National Wetland

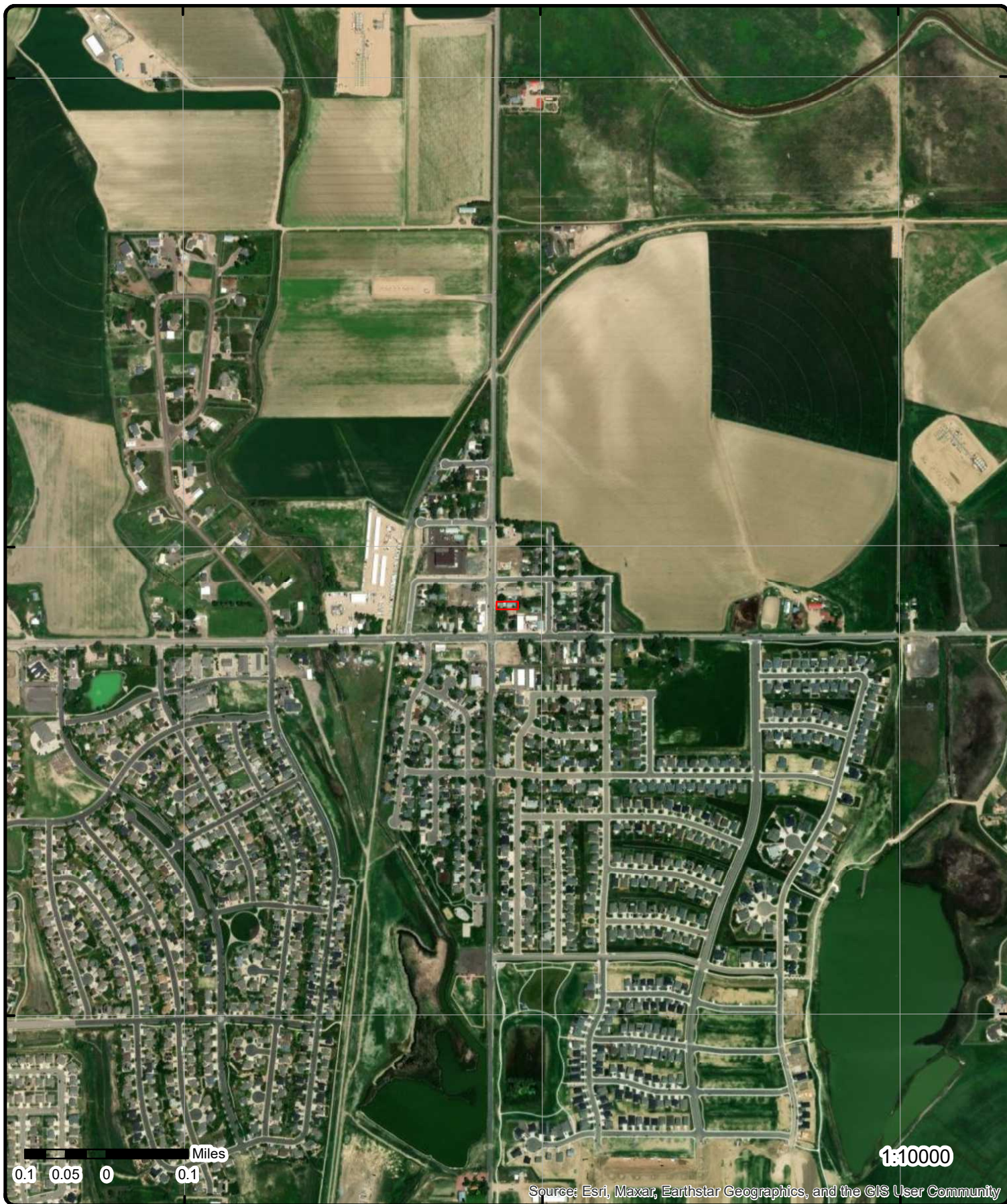
Indian Reserve Land

100 Year Flood Zone

500 Year Flood Zone

FWS Special Designation Areas

National Priorities List (Active, Delisted, Proposed, Institutional Control)



Aerial Year: 2023

Address: 320 1st Street, Severance, CO

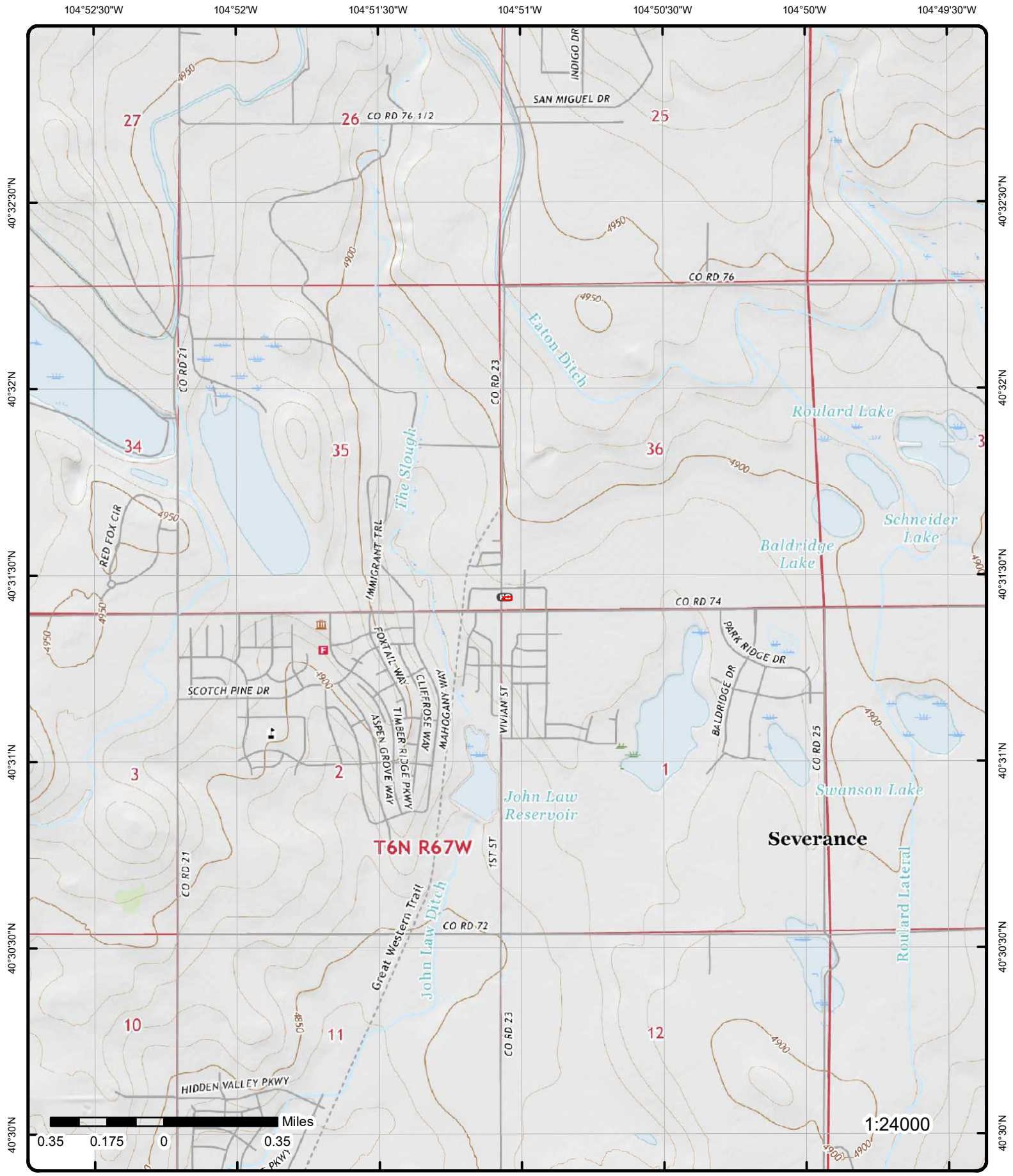
Source: ESRI World Imagery

Order Number: 25032700240



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Topographic Map

Year: 2019

Order Number: 25032700240

Address: 320 1st Street, CO



Quadrangle(s): Bracewell CO, Timnath CO, Severance CO

© ERIS Information Inc.

Source: USGS Topographic Map

Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	1 of 1	SW	0.04 / 220.15	4,885.98 / -1	Wyman Oil Company 104 W 4th Ave Severance CO 80546	UST

Facility ID:	8132	Fac Category (CDLE):	Petroleum Distributor	Fac Category (OPS):	Petroleum Distributor
Fac Type (CDLE):	Non-Retail	Facility Type (OPS):	Non-Retail	Facility Name(OPS):	Wyman Oil Company
Fac Name (CDLE):	Wyman Oil Company	Address (OPS):	104 W 4th Ave	City (OPS):	Severance
Address (CDLE):	104 W 4th Ave	County (OPS):	Weld	Zip Code (OPS):	80546
City (CDLE):	Severance	Latitude (OPS):	40.523321	Longitude (OPS):	-104.858869
County (CDLE):	Weld	Lat/Long (OPS):	40.523321, -104.858869		
State (CDLE):					
Zip (CDLE):	80546				
Latitude (CDLE):	40.523321				
Longitude (CDLE):	-104.858869				
Fac Name (COSTIS):	Wyman Oil Company				
Address (COSTIS):	104 W 4th Ave Severance 80546				
County (COSTIS):	Weld				
Data Source(s):	Colorado Department of Labor and Employment (CDLE) Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Information Marketplace Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Storage Tank Information System (COSTIS, as of October 2021)				

Facility Information (CDLE)

Count of Tank Tag:	0	Owner ID:	OWNR-2283
No. Dispensers:	0	Acct Holdr Name:	Scott Thompson

Owner Information (CDLE)

Company Name:	Scott Thompson	First Name:	Scott
Contact Name:	Scott Thompson	Middle Name:	
Role:	Facility Owner	Last Name:	Thompson
Address:	Box 189 106 W 4th Ave, Severance, CO 80546		
Comment:	OWNER USED TO G EDWIN MAY - HE SOLD TO SCOTT THOMPSON ON 10/00		

UST Tanks (COSTIS) (As of October 2021)

Tank Tag:	'8132-1	Product Name:	Used Oil (Waste Oil)
Tank ID:	21211	Tank Owner:	
Tank Type Desc:	UST	Owner ID:	2283
Capacity:	500	County:	Weld
Facility Owner:	Scott Thompson		
Facility Name Address:	Wyman Oil Company 104 W 4th Ave Severance 80546		

UST Owner (COSTIS) (As of October 2021)

Owner ID:	2283	Address1:	Box 189 106 W 4th Ave
First Name:	Scott	City:	Severance
Middle Init:		State:	CO
Last Name:	Thompson	County:	Weld
Full Name:	Thompson; Scott	Zip Code:	80546

UST Tanks 1 (CDLE)

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Tag:	8132-1				Overfill Preven:	
Tank Type:	UST				Product Type/Name:	Used Oil (Waste Oil)
Tank Status:	Permanently Closed				Piping Wall Type:	None
Capacity:	500				Tank Wall Type:	
Install Date:					Piping System:	
Date Closed:	6/5/1997				Piping Type:	Other
Tank Material:		Unknown				
Piping Material:		Unknown				

UST Tanks 2 (CDLE)

Closure Meth ID:				No Fee:	No
Unregulated:	FALSE			Anch Method Desc:	
Last Used Date:	6/5/1997			Pipe Reld Meth1 ID:	
Del Prohib Date:				Pipe Reldet Date:	
Spill Protected:				Backfill Mat Desc:	
Spl Container Size:	0			Bfill DrtCvr Amt:	0
Spl Protection Dt:				Manifold:	No
Spl Container Mfg:				Registration Date:	
Spl Container Mdel:				Compartment:	FALSE
Tank Reld Meth1 ID:				Cpmet:	No
Tank Lining Date:				Invault:	FALSE
CP Test Date:					

Oil & Public Safety Regulated Storage Tanks (COSTIS)

Tank Tag:	8132-1			Leak Detector Type:	
Tank Status:	Permanently Closed			Capacity Gallons :	500
Tank Type:	UST			Product:	Used Oil (Waste Oil)
Tank Name:	TNK-021614			Piping Type:	Other
Installation Date:				Piping System:	
Closure Date:	6/5/1997			Piping Material:	Unknown
Tank Material:	Unknown			Piping Wall Type:	None
Tank Wall Type:				Address:	104 W 4th Ave
Facility Name:	Wyman Oil Company			City:	Severance
Facility Type:	Non-Retail			County:	Weld
Facility Category:	Petroleum Distributor			ZIP Code:	80546
Overfill Preven:					
Tank Corsn Protection Meth:					
Tank Rel Detn Mthd Primary:					
Tank Rel Detn Mthd Secondary:					
Piping Corsn Protection (PCP):					
PCP at Tank:					
PCP at Dispenser:					
Piping Rel Detn Mthd Primary:					
Piping Rel Detn Mthd Secondary:					

Oil & Public Safety Regulated Storage Tank Details

No of Tanks:	0
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Facility Contact Details (CDLE)

Fac Contact Name:	FCON-044147	Active:	TRUE
Contact Last Name:	Thompson	Role:	Facility Owner

2	1 of6	SW	0.06 / 327.69	4,885.17 / -2	Severance Super Service 106 W 4th Ave Severance CO 80546	UST
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Facility ID:	9713	Fac Category (OPS):	Retail Gas Station
Fac Category (CDLE):	Retail Gas Station	Facility Type (OPS):	Retail

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Fac Type (CDLE):	Retail	Facility Name(OPS):	Severance Super Service
Fac Name (CDLE):	Severance Super Service	Address (OPS):	106 W 4th Ave
Address (CDLE):	106 W 4th Ave	City (OPS):	Severance
City (CDLE):	Severance	County (OPS):	Weld
County (CDLE):	Weld	Zip Code (OPS):	80546
State (CDLE):		Latitude (OPS):	40.523344
Zip (CDLE):	80546	Longitude (OPS):	-104.854015
Latitude (CDLE):	40.523344	Lat/Long (OPS):	40.523344, -104.854015
Longitude (CDLE):	-104.854015		
Fac Name (COSTIS):	Severance Super Service		
Address (COSTIS):	106 W 4th Ave Severance 80546		
County (COSTIS):	Weld		
Data Source(s):	Colorado Department of Labor and Employment (CDLE) Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Information Marketplace Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Storage Tank Information System (COSTIS, as of October 2021)		

Facility Information (CDLE)

Count of Tank Tag:	0	Owner ID:	OWNR-20493
No. Dispensers:	0	Accnt Holdr Name:	First Community Bank

Owner Information (CDLE)

Company Name:	First Community Bank	First Name:	
Contact Name:	First Community Bank	Middle Name:	
Role:	Facility Owner	Last Name:	First Community Bank
Address:	PO Box 3686, Albuquerque, NM 87190		
Comment:			

UST Tanks (COSTIS) (As of October 2021)

Tank Tag:	'9713-6	Product Name:	Diesel
Tank ID:	25864	Tank Owner:	
Tank Type Desc:	UST	Owner ID:	20493
Capacity:	6000	County:	Weld
Facility Owner:	First Community Bank		
Facility Name Address:	Severance Super Service 106 W 4th Ave Severance 80546		

UST Owner (COSTIS) (As of October 2021)

Owner ID:	20493	Address1:	PO Box 3686
First Name:		City:	Albuquerque
Middle Init:		State:	NM
Last Name:	First Community Bank	County:	Bernalillo
Full Name:		Zip Code:	87190

UST Tanks 1 (CDLE)

Tank Tag:	9713-6	Overfill Preven:	FV: Fill Tube Valve
Tank Type:	UST	Product Type/Name:	Diesel
Tank Status:	Permanently Closed	Piping Wall Type:	None
Capacity:	6000	Tank Wall Type:	
Install Date:	10/25/1998	Piping System:	
Date Closed:	8/24/2010	Piping Type:	UG: Underground
Tank Material:	COMP: Steel/FRP Composite		
Piping Material:	FRP: Fiberglass Reinforced Plastic		

UST Tanks 2 (CDLE)

Closure Meth ID:	Removed	No Fee:	No
Unregulated:	FALSE	Anch Method Desc:	
Last Used Date:	6/1/2008	Pipe Reld Meth1 ID:	L5: Annual Tightness Testing

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Del Prohib Date: Spill Protected: Spl Container Size: 5 Spl Protection Dt: Spl Container Mfg: OPW Spl Container Mdel: #1 Tank Reld Meth1 ID: Tank Lining Date: CP Test Date:			Pipe Reldet Date: Backfill Mat Desc: Bfill DrtCvr Amt: 0 Manifold: No Registration Date: Compartment: FALSE Cpmet: Yes Invault: FALSE			

Oil & Public Safety Regulated Storage Tanks (COSTIS)

Tank Tag:	9713-6	Leak Detector Type:	Mechanical
Tank Status:	Permanently Closed	Capacity Gallons :	6000
Tank Type:	UST	Product:	Diesel
Tank Name:	TNK-022378	Piping Type:	UG: Underground
Installation Date:	10/25/1998	Piping System:	
Closure Date:	8/24/2010	Piping Material:	FRP: Fiberglass Reinforced Plastic
Tank Material:	COMP: Steel/FRP Composite	Piping Wall Type:	None
Tank Wall Type:		Address:	106 W 4th Ave
Facility Name:	Severance Super Service	City:	Severance
Facility Type:	Retail	County:	Weld
Facility Category:	Retail Gas Station	ZIP Code:	80546
Overfill Preven:	FV: Fill Tube Valve		
Tank Corsn Protection Meth:	Internally Lined with Galvanic Anodes		
Tank Rel Detn Mthd Primary:	T4/L4: SIR		
Tank Rel Detn Mthd Secondary:	T1: ATG .2/.1gph Mthly Mntrg		
Piping Corsn Protection (PCP):	Impressed Current		
PCP at Tank:	Impressed Current		
PCP at Dispenser:	Impressed Current		
Piping Rel Detn Mthd Primary:	L5: Annual Tightness Testing		
Piping Rel Detn Mthd Secondary:			

Oil & Public Safety Regulated Storage Tank Details

No of Tanks: 0

Facility Contact Details (CDLE)

Fac Contact Name:	FCON-050189	Active:	FALSE
Contact Last Name:	Thompson	Role:	Facility Owner
Fac Contact Name:	FCON-017598	Active:	TRUE
Contact Last Name:	First Community Bank	Role:	Facility Owner

2	2 of 6	SW	0.06 / 327.69	4,885.17 / -2	Severance Super Service 106 W 4th Ave Severance CO 80546	AST
Facility ID:	9713	Fac Category (OPS):	Retail Gas Station			
Fac Category (CDLE):	Retail Gas Station	Facility Type (OPS):	Retail			
Fac Type (CDLE):	Retail	Facility Name(OPS):	Severance Super Service			
Fac Name (CDLE):	Severance Super Service	Address (OPS):	106 W 4th Ave			
Address (CDLE):	106 W 4th Ave	City (OPS):	Severance			
City (CDLE):	Severance	County (OPS):	Weld			
County (CDLE):	Weld	Zip Code (OPS):	80546			
Zip (CDLE):	80546	Latitude (OPS):	40.523344			
State (CDLE):		Longitude (OPS):	-104.854015			
Latitude (CDLE):	40.523344	Lat/Long (OPS):	40.523344, -104.854015			
Longitude (CDLE):	-104.854015					
Fac Name (COSTIS):	Severance Super Service					
Address (COSTIS):	106 W 4th Ave					
County (COSTIS):	Weld					
Data Source(s):	Colorado Department of Labor and Employment (CDLE) Oil & Public Safety (OPS) Regulated Storage Tanks;					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Colorado Information Marketplace Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Storage Tank Information System (COSTIS, as of October 2021)

Facility Information (CDLE)

Count of Tank Tag:	0	Owner ID:	OWNR-20493
No. Dispensers:	0	Accnt Holdr Name:	First Community Bank

Owner Information (CDLE)

Company Name:	First Community Bank	First Name:	
Contact Name:	First Community Bank	Middle Init:	
Role:	Facility Owner	Last Name:	First Community Bank
Address:	PO Box 3686, Albuquerque, NM 87190		
Comment:			

UST Tanks (COSTIS) (As of October 2021)

Tank Tag:	'9713-3	Product Name:	Unleaded Premium (PUL)
Tank ID:	25861	Tank Owner:	
Tank Type Desc:	AST	Owner ID:	20493
Capacity:	10000	County:	Weld
Facility Owner:	First Community Bank		
Facility Name Address:	Severance Super Service 106 W 4th Ave Severance 80546		

Tank Tag:	'9713-2	Product Name:	Diesel
Tank ID:	25860	Tank Owner:	
Tank Type Desc:	AST	Owner ID:	20493
Capacity:	13000	County:	Weld
Facility Owner:	First Community Bank		
Facility Name Address:	Severance Super Service 106 W 4th Ave Severance 80546		

Tank Tag:	'9713-5	Product Name:	Gasoline
Tank ID:	25863	Tank Owner:	
Tank Type Desc:	AST	Owner ID:	20493
Capacity:	3000	County:	Weld
Facility Owner:	First Community Bank		
Facility Name Address:	Severance Super Service 106 W 4th Ave Severance 80546		

Tank Tag:	'9713-4	Product Name:	Gasoline
Tank ID:	25862	Tank Owner:	
Tank Type Desc:	AST	Owner ID:	20493
Capacity:	1000	County:	Weld
Facility Owner:	First Community Bank		
Facility Name Address:	Severance Super Service 106 W 4th Ave Severance 80546		

Tank Tag:	'9713-1	Product Name:	Unleaded Regular (RUL)
Tank ID:	25859	Tank Owner:	
Tank Type Desc:	AST	Owner ID:	20493
Capacity:	16000	County:	Weld
Facility Owner:	First Community Bank		
Facility Name Address:	Severance Super Service 106 W 4th Ave Severance 80546		

UST Owner (COSTIS) (As of October 2021)

Owner ID:	20493	Address1:	PO Box 3686
First Name:		City:	Albuquerque
Middle Init:		State:	NM
Last Name:	First Community Bank	County:	Bernalillo
Full Name:		Zip Code:	87190

UST Tanks 1 (CDLE)

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Tag:	9713-5				Overfill Preven:	
Tank Type:	AST				Product Type/Name:	Gasoline
Tank Status:	Permanently Closed				Piping Wall Type:	None
Capacity:	3000				Tank Wall Type:	
Install Date:	1/1/1983				Piping System:	
Date Closed:	3/31/1998				Piping Type:	Other
Tank Material:		Unknown				
Piping Material:		Unknown				
 <u>UST Tanks 2 (CDLE)</u>						
Closure Meth ID:					No Fee:	No
Unregulated:	FALSE				Anch Method Desc:	
Last Used Date:					Pipe Reld Meth1 ID:	
Del Prohib Date:					Pipe Reldet Date:	
Spill Protected:					Backfill Mat Desc:	
Spl Container Size:					Bfill DrtCvr Amt:	
Spl Protection Dt:					Manifold:	No
Spl Container Mfg:					Registration Date:	
Spl Container Mdel:					Compartment:	FALSE
Tank Reld Meth1 ID:					Cpmet:	No
Tank Lining Date:					Invault:	FALSE
CP Test Date:						
 <u>UST Tanks 1 (CDLE)</u>						
Tank Tag:	9713-3				Overfill Preven:	
Tank Type:	AST				Product Type/Name:	Unleaded Premium (PUL)
Tank Status:	Permanently Closed				Piping Wall Type:	None
Capacity:	10000				Tank Wall Type:	
Install Date:	1/1/1958				Piping System:	
Date Closed:	6/1/2008				Piping Type:	Other
Tank Material:		Unknown				
Piping Material:		Unknown				
 <u>UST Tanks 2 (CDLE)</u>						
Closure Meth ID:	Removed				No Fee:	No
Unregulated:	FALSE				Anch Method Desc:	
Last Used Date:					Pipe Reld Meth1 ID:	L5: Annual Tightness Testing
Del Prohib Date:					Pipe Reldet Date:	
Spill Protected:					Backfill Mat Desc:	
Spl Container Size:	0				Bfill DrtCvr Amt:	0
Spl Protection Dt:					Manifold:	No
Spl Container Mfg:					Registration Date:	
Spl Container Mdel:					Compartment:	FALSE
Tank Reld Meth1 ID:					Cpmet:	No
Tank Lining Date:					Invault:	FALSE
CP Test Date:						
 <u>UST Tanks 1 (CDLE)</u>						
Tank Tag:	9713-1				Overfill Preven:	
Tank Type:	AST				Product Type/Name:	Unleaded Regular (RUL)
Tank Status:	Permanently Closed				Piping Wall Type:	None
Capacity:	16000				Tank Wall Type:	
Install Date:	1/1/1958				Piping System:	
Date Closed:	6/1/2008				Piping Type:	Other
Tank Material:		Unknown				
Piping Material:		Unknown				
 <u>UST Tanks 2 (CDLE)</u>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Closure Meth ID:				No Fee:	Yes	
Unregulated:	FALSE			Anch Method Desc:		
Last Used Date:				Pipe Reld Meth1 ID:		
Del Prohib Date:				Pipe Reldet Date:		
Spill Protected:				Backfill Mat Desc:		
Spl Container Size:	0			Bfill DrtCvr Amt:	0	
Spl Protection Dt:				Manifold:	No	
Spl Container Mfg:				Registration Date:		
Spl Container Mdel:				Compartment:	FALSE	
Tank Reld Meth1 ID:				Cpmet:	No	
Tank Lining Date:				Invault:	FALSE	
CP Test Date:						
Closure Meth ID:	Removed			No Fee:	No	
Unregulated:	FALSE			Anch Method Desc:		
Last Used Date:				Pipe Reld Meth1 ID:	L5: Annual Tightness Testing	
Del Prohib Date:				Pipe Reldet Date:		
Spill Protected:				Backfill Mat Desc:		
Spl Container Size:	0			Bfill DrtCvr Amt:	0	
Spl Protection Dt:				Manifold:	No	
Spl Container Mfg:				Registration Date:		
Spl Container Mdel:				Compartment:	FALSE	
Tank Reld Meth1 ID:				Cpmet:	No	
Tank Lining Date:				Invault:	FALSE	
CP Test Date:						
<u>UST Tanks 1 (CDLE)</u>						
Tank Tag:	9713-2			Overfill Preven:		
Tank Type:	AST			Product Type/Name:	Diesel	
Tank Status:	Permanently Closed			Piping Wall Type:	None	
Capacity:	13000			Tank Wall Type:		
Install Date:	1/1/1958			Piping System:		
Date Closed:	6/1/2008			Piping Type:	Other	
Tank Material:		Unknown				
Piping Material:		Unknown				
<u>UST Tanks 2 (CDLE)</u>						
Closure Meth ID:	Removed			No Fee:	No	
Unregulated:	FALSE			Anch Method Desc:		
Last Used Date:				Pipe Reld Meth1 ID:	L5: Annual Tightness Testing	
Del Prohib Date:				Pipe Reldet Date:		
Spill Protected:				Backfill Mat Desc:		
Spl Container Size:	0			Bfill DrtCvr Amt:	0	
Spl Protection Dt:				Manifold:	No	
Spl Container Mfg:				Registration Date:		
Spl Container Mdel:				Compartment:	FALSE	
Tank Reld Meth1 ID:				Cpmet:	No	
Tank Lining Date:				Invault:	FALSE	
CP Test Date:						
<u>UST Tanks 1 (CDLE)</u>						
Tank Tag:	9713-4			Overfill Preven:		
Tank Type:	AST			Product Type/Name:	Gasoline	
Tank Status:	Permanently Closed			Piping Wall Type:	None	
Capacity:	1000			Tank Wall Type:		
Install Date:	1/1/1958			Piping System:		
Date Closed:				Piping Type:	Other	
Tank Material:		Unknown				
Piping Material:		Unknown				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Closure Meth ID:	FALSE			No Fee:	No	
Unregulated:				Anch Method Desc:		
Last Used Date:				Pipe Reld Meth1 ID:		
Del Prohib Date:				Pipe Reldet Date:		
Spill Protected:				Backfill Mat Desc:		
Spl Container Size:				Bfill DrtCvr Amt:		
Spl Protection Dt:				Manifold:	No	
Spl Container Mfg:				Registration Date:		
Spl Container Mdel:				Compartment:	FALSE	
Tank Reld Meth1 ID:				Cpmet:	No	
Tank Lining Date:				Invault:	FALSE	
CP Test Date:						
<u>Oil & Public Safety Regulated Storage Tanks (COSTIS)</u>						
Tank Tag:	9713-5			Leak Detector Type:		
Tank Status:	Permanently Closed			Capacity Gallons :	3000	
Tank Type:	AST			Product:	Gasoline	
Tank Name:	TNK-022377			Piping Type:	Other	
Installation Date:	1/1/1983			Piping System:		
Closure Date:	3/31/1998			Piping Material:	Unknown	
Tank Material:	Unknown			Piping Wall Type:	None	
Tank Wall Type:				Address:	106 W 4th Ave	
Facility Name:	Severance Super Service			City:	Severance	
Facility Type:	Retail			County:	Weld	
Facility Category:	Retail Gas Station			ZIP Code:	80546	
Overfill Preven:						
Tank Corsn Protection Meth:						
Tank Rel Detn Mthd Primary:						
Tank Rel Detn Mthd Secondary:						
Piping Corsn Protection (PCP):						
PCP at Tank:						
PCP at Dispenser:						
Piping Rel Detn Mthd Primary:						
Piping Rel Detn Mthd Secondary:						
Tank Tag:	9713-1			Leak Detector Type:	Mechanical	
Tank Status:	Permanently Closed			Capacity Gallons :	16000	
Tank Type:	AST			Product:	Unleaded Regular (RUL)	
Tank Name:	TNK-022373			Piping Type:	Other	
Installation Date:	1/1/1958			Piping System:		
Closure Date:	6/1/2008			Piping Material:	Unknown	
Tank Material:	Unknown			Piping Wall Type:	None	
Tank Wall Type:				Address:	106 W 4th Ave	
Facility Name:	Severance Super Service			City:	Severance	
Facility Type:	Retail			County:	Weld	
Facility Category:	Retail Gas Station			ZIP Code:	80546	
Overfill Preven:						
Tank Corsn Protection Meth:	Impressed Current					
Tank Rel Detn Mthd Primary:	T11/L11: Mthly Visual Insp (AST)					
Tank Rel Detn Mthd Secondary:						
Piping Corsn Protection (PCP):	Non-metallic					
PCP at Tank:	Non-metallic					
PCP at Dispenser:	Non-metallic					
Piping Rel Detn Mthd Primary:	L5: Annual Tightness Testing					
Piping Rel Detn Mthd Secondary:						
Tank Tag:	9713-3			Leak Detector Type:	Mechanical	
Tank Status:	Permanently Closed			Capacity Gallons :	10000	
Tank Type:	AST			Product:	Unleaded Premium (PUL)	
Tank Name:	TNK-022375			Piping Type:	Other	
Installation Date:	1/1/1958			Piping System:		
Closure Date:	6/1/2008			Piping Material:	Unknown	
Tank Material:	Unknown			Piping Wall Type:	None	
Tank Wall Type:				Address:	106 W 4th Ave	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Facility Name:	Severance Super Service			City:	Severance	
Facility Type:	Retail			County:	Weld	
Facility Category:	Retail Gas Station			ZIP Code:	80546	
Overfill Preven:						
Tank Corsn Protection Meth:	Impressed Current					
Tank Rel Detn Mthd Primary:	T11/L11: Mthly Visual Insp (AST)					
Tank Rel Detn Mthd Secondary:						
Piping Corsn Protection (PCP):	Non-metallic					
PCP at Tank:	Non-metallic					
PCP at Dispenser:	Non-metallic					
Piping Rel Detn Mthd Primary:	L5: Annual Tightness Testing					
Piping Rel Detn Mthd Secondary:						
Tank Tag:	9713-4			Leak Detector Type:		
Tank Status:	Permanently Closed			Capacity Gallons :	1000	
Tank Type:	AST			Product:	Gasoline	
Tank Name:	TNK-022376			Piping Type:	Other	
Installation Date:	1/1/1958			Piping System:		
Closure Date:				Piping Material:	Unknown	
Tank Material:	Unknown			Piping Wall Type:	None	
Tank Wall Type:				Address:	106 W 4th Ave	
Facility Name:	Severance Super Service			City:	Severance	
Facility Type:	Retail			County:	Weld	
Facility Category:	Retail Gas Station			ZIP Code:	80546	
Overfill Preven:						
Tank Corsn Protection Meth:						
Tank Rel Detn Mthd Primary:						
Tank Rel Detn Mthd Secondary:						
Piping Corsn Protection (PCP):						
PCP at Tank:						
PCP at Dispenser:						
Piping Rel Detn Mthd Primary:						
Piping Rel Detn Mthd Secondary:						
Tank Tag:	9713-2			Leak Detector Type:	Mechanical	
Tank Status:	Permanently Closed			Capacity Gallons :	13000	
Tank Type:	AST			Product:	Diesel	
Tank Name:	TNK-022374			Piping Type:	Other	
Installation Date:	1/1/1958			Piping System:		
Closure Date:	6/1/2008			Piping Material:	Unknown	
Tank Material:	Unknown			Piping Wall Type:	None	
Tank Wall Type:				Address:	106 W 4th Ave	
Facility Name:	Severance Super Service			City:	Severance	
Facility Type:	Retail			County:	Weld	
Facility Category:	Retail Gas Station			ZIP Code:	80546	
Overfill Preven:						
Tank Corsn Protection Meth:	Impressed Current					
Tank Rel Detn Mthd Primary:	T11/L11: Mthly Visual Insp (AST)					
Tank Rel Detn Mthd Secondary:						
Piping Corsn Protection (PCP):	Non-metallic					
PCP at Tank:	Non-metallic					
PCP at Dispenser:	Non-metallic					
Piping Rel Detn Mthd Primary:	L5: Annual Tightness Testing					
Piping Rel Detn Mthd Secondary:						

Oil & Public Safety Regulated Storage Tank Details

No of Tanks: 0

Facility Contact Details (CDLE)

Fac Contact Name:	FCON-017598	Active:	TRUE
Contact Last Name:	First Community Bank	Role:	Facility Owner

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Fac Contact Name:		FCON-050189		Active:	FALSE	
Contact Last Name:		Thompson		Role:	Facility Owner	
2	3 of 6	SW	0.06 / 327.69	4,885.17 / -2	106 W. 4TH AVENUE SEVERANCE CO 80546-	SPILLS
Case No:		CO97-184		H2O Unit Measure 2:		
Main ID:				Quantity 3:	0	
NRC No:		385913		Unit Measure 3:		
Dt of Spl or Rel:		5/2/1997		H2O quantity 3:	0	
Event Time:		6:00:00 PM		H2O Unit Measure 3:		
1st Rep Event Dt:		5/2/1997		Cause:	F	
Date Reported:		5/3/1997		Death:	0	
Time Reported:		10:40:00 AM		Injury:	0	
Date Entered:		5/9/1997		Evacuation:		
Time Entered:		9:39:34 AM		Evacuation No:	0	
Land:		TRUE		PRP City:		HENDERSON
Air:		FALSE		PRP County:		ADAMS
Surface Water:		FALSE		PRP State:		CO
Ground Water:		FALSE		PRP Zip:		80640-
Material Type:		OIL		PRP Phone:		303-287-3392-
Quantity 1:		785		PRP Extension:		
Unit Measure 1:		G		Mile Marker:		
H2O Quantity 1:		0		Who Took Report:		ER PHONEMAIL
H2O Unit Measure 1:				Fixed Facility:		FALSE
Material 2:				Event County:		WELD
Quantity 2:		0		Latitude:		0
Unit Measure 2:				Longitude:		0
H2O Quantity 2:		0				
Source Desc:						
Source:		T				
Source Type:		ABOVEGROUND STORAGE TANK				
Medium:		LAND				
Waterway:						
Material 1:		GASOLINES:AUTOMOTIVE (UNLEADED)				
Material 3:						
PRP:		SINCLAIR TRUCKING				
PRP Contact:		DAVE RUMMAGE				
PRP Street:		8581 E. 96TH AVENUE				
PRP Fax:						
Responder 1:		OIL INSPECTION SECTION				
Responder 2:		FIRE DEPARTMENT				
Responder 3:		SINCLAIR REPRESENTATIVE				
Response Comments:						
Notified Name:						
Additional Comments:						
Comments:						
Cause Info:		VAPOR VALVE PLUGGED & BROKE DURING FUELING		**Note: Many records provided by the department have a truncated [Cause Info] field.		
Action:						

2	4 of 6	SW	0.06 / 327.69	4,885.17 / -2	Severance Super Service 106 W 4th Ave Severance CO 80546	LST
Facility ID:		9713	Facility Type (OPS):		Retail	
Event ID (RAP):			Fac Category (OPS):		Retail Gas Station	
Event ID (CST EV):			Facility Name (OPS):		Severance Super Service	
Facility Type (CDLE):		Retail	Address (OPS):		106 W 4th Ave	
Fac Category (CDLE):		Retail Gas Station	City (OPS):		Severance	
Facility Name (CDLE):		Severance Super Service	County (OPS):		Weld	
Address (CDLE):		106 W 4th Ave	Zip Code (OPS):		80546	
City (CDLE):		Severance	State (OPS):			
County (CDLE):		Weld	Latitude (OPS):		40.523344	
Zip (CDLE):		80546	Longitude (OPS):		-104.854015	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Latitude (CDLE):	40.523344				Lat Long (OPS):	40.523344, -104.854015
Longitude (CDLE):	-104.854015				Address (OPS REL):	106 W 4th Ave
State (CDLE):					City (OPS REL):	Severance
County (OPS REL):	Weld				Fac Name (CDLE EV):	Severance Super Service
Zip (OPS REL):	CO				Address (CDLE EV):	
State (OPS REL):	80546				Site Name (CST EV):	
Latitude (OPS REL):	40.523344				Address (CST EV):	
Longitude (OPS REL):	-104.854015				City (CST EV):	
Fac Name (CST RAP):					County (CST EV):	
Address (CST RAP):						
Fac Name (COSTIS):	Severance Super Service					
Address (COSTIS):	106 W 4th Ave Severance 80546					
County (COSTIS):	Weld					
Data Source:	Colorado Department of Labor and Employment (CDLE) Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Information Marketplace Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Storage Tank Information System (COSTIS, as of October 2021); OPS Petroleum Release Events in Colorado - Petroleum Release Events; Colorado Department of Labor and Employment (CDLE) Oil & Public Safety (OPS) Regulated Storage Tanks Events; Colorado Storage Tank Information System (COSTIS) RAPS (As of October 2021)					

Owner Info (COSTIS) (As of October 2021)

Owner ID: 20493
Owner Name:

Events (CDLE)

Event ID:	8652	Source of Release:	
Alt Event ID:		Cause of Release:	
Status:	Closed	Confirm Rel Dt:	7/28/2001
UST Tank Count:	1	Proj. Closure Date:	
AST Tank Count:	5	Reviewer Full Name:	Jane Bral
Mtbe Classification:		Logged On:	7/30/2001
Sum of Reimbur Amt:			
Site Name:	Severance Super Service		
Aka Name:			
Aka Loc Addr:			

Events (CDLE)

Event ID:	1031	Source of Release:	
Alt Event ID:	9101480-1	Cause of Release:	
Status:	Closed	Confirm Rel Dt:	5/7/1997
UST Tank Count:	1	Proj. Closure Date:	
AST Tank Count:	5	Reviewer Full Name:	Jane Bral
Mtbe Classification:		Logged On:	5/7/1997
Sum of Reimbur Amt:	72029.1		
Site Name:	Severance Super Service		
Aka Name:			
Aka Loc Addr:			

Reimbursement Application (CDLE)

Rap ID:	RAP-5662	Rap Payee Type ID:	Individual
Protest ID:		Reimbursement Req:	1988.25
Rap Status:	Paid	Total Reimburse:	1988.25
Application Type:	Supplemental	Max Amt Reduction:	
FPR Date:	3/1/2002	PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator		
Protest Amount:			
Payee:	Wyman Oil Company		
Spec Cond:			
Note:	Colorado Department of Labor and Employment (CDLE)		
Rap ID:	RAP-3010	Rap Payee Type ID:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Protest ID:					Reimbursement Req:	3478.13
Rap Status:	Paid				Total Reimburse:	3478.13
Application Type:	Supplemental				Max Amt Reduction:	
FPR Date:	3/4/1999				PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator					
Protest Amount:						
Payee:	Wyman Oil Company					
Spec Cond:						
Note:	Colorado Department of Labor and Employment (CDLE)					
Rap ID:	RAP-2405				Rap Payee Type ID:	
Protest ID:					Reimbursement Req:	24324.83
Rap Status:	Paid				Total Reimburse:	24324.83
Application Type:	Original				Max Amt Reduction:	
FPR Date:	7/10/1998				PSTC Date:	7/10/1998
Eligibil Type Desc:	Tank Owner/Operator					
Protest Amount:						
Payee:	Wyman Oil Company					
Spec Cond:						
Note:	Colorado Department of Labor and Employment (CDLE)					
Rap ID:	RAP-3696				Rap Payee Type ID:	
Protest ID:					Reimbursement Req:	23556.46
Rap Status:	Paid				Total Reimburse:	23544.96
Application Type:	Supplemental				Max Amt Reduction:	
FPR Date:	12/23/1999				PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator					
Protest Amount:						
Payee:	Wyman Oil Company					
Spec Cond:						
Note:	Colorado Department of Labor and Employment (CDLE)					
Rap ID:	RAP-2797				Rap Payee Type ID:	
Protest ID:					Reimbursement Req:	4796.55
Rap Status:	Paid				Total Reimburse:	4796.55
Application Type:	Supplemental				Max Amt Reduction:	
FPR Date:	11/9/1998				PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator					
Protest Amount:						
Payee:	Wyman Oil Company					
Spec Cond:						
Note:	Colorado Department of Labor and Employment (CDLE)					
Rap ID:	RAP-11695				Rap Payee Type ID:	Individual
Protest ID:					Reimbursement Req:	3529.53
Rap Status:	Paid				Total Reimburse:	3529.53
Application Type:	Supplemental				Max Amt Reduction:	
FPR Date:	9/30/2005				PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator					
Protest Amount:						
Payee:	Sk Thompson Land Company LLC					
Spec Cond:						
Note:	Colorado Department of Labor and Employment (CDLE)					
Rap ID:	RAP-3918				Rap Payee Type ID:	
Protest ID:					Reimbursement Req:	6729.15
Rap Status:	Paid				Total Reimburse:	6729.15
Application Type:	Supplemental				Max Amt Reduction:	
FPR Date:	5/5/2000				PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator					
Protest Amount:						
Payee:	Wyman Oil Company					
Spec Cond:						
Note:	Colorado Department of Labor and Employment (CDLE)					
Rap ID:	RAP-3251				Rap Payee Type ID:	
Protest ID:					Reimbursement Req:	3637.7
Rap Status:	Paid				Total Reimburse:	3637.7
Application Type:	Supplemental				Max Amt Reduction:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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FPR Date:	6/21/1999	PSTC Date:	
Eligibil Type Desc:	Tank Owner/Operator		
Protest Amount:			
Payee:	Wyman Oil Company		
Spec Cond:			
Note:	Colorado Department of Labor and Employment (CDLE)		

Corrective Action Plan (CDLE)

Action Plan No:	ACTP-024585
Release No:	REL-013039
Status:	Approved

Action Plan No:	ACTP-024584
Release No:	REL-013039
Status:	Approved

Events (CDLE)

Event ID:		Source of Release:	Line - connections
Alt Event ID:		Cause of Release:	
Status:	Closed	Confirm Rel Dt:	8/25/2010
UST Tank Count:	1	Proj. Closure Date:	
AST Tank Count:	5	Reviewer Full Name:	
Mtbe Classification:		Logged On:	8/27/2010
Sum of Reimbur Amt:			
Site Name:	Severance Super Service		
Aka Name:			
Aka Loc Addr:			

Events (CDLE)

Event ID:	11302	Source of Release:	
Alt Event ID:		Cause of Release:	
Status:	Closed	Confirm Rel Dt:	11/23/2010
UST Tank Count:	1	Proj. Closure Date:	
AST Tank Count:	5	Reviewer Full Name:	Vinny Secondo
Mtbe Classification:		Logged On:	11/23/2010
Sum of Reimbur Amt:			
Site Name:	Severance Super Service		
Aka Name:			
Aka Loc Addr:			

Facility (CDLE)

Owner Costis ID:	OWNR-20493	Type:	Retail
No of Active Tanks:	0	Facility Owner:	First Community Bank
No of Metred Prod:	0		

Events (COSTIS) (As of October 2021)

Event ID:	11302	Log Date:	11/23/2010 1:39:20 PM
Process Status Name:	Closed		
Site Name:	Severance Super Service		
Facility Name:			
Address:	106 W 4th Ave Severance CO 80546		
Loc Address:	106 W 4th Ave Severance 80546		
Loc City:	Severance		
Loc County:	Weld		

Events (COSTIS) (As of October 2021)

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Event ID:	1031				Log Date:	5/7/1997
Process Status Name:		Closed				
Site Name:		Wyman Oil Co				
Facility Name:						
Address:		106 W 4th Ave Severance CO 80546				
Loc Address:		106 W 4th Ave Severance 80546				
Loc City:		Severance				
Loc County:		Weld				

Reimbursement Application (COSTIS) (As of October 2021)

RAP ID:	3696		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Wyman Oil Company			
RAP ID:	2405		Event ID:	1031
Facility ID:	9713		PSTC Date:	7/10/1998
Payee Name:	Wyman Oil Company			
RAP ID:	3918		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Wyman Oil Company			
RAP ID:	11695		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Sk Thompson Land Company LLC			
RAP ID:	2797		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Wyman Oil Company			
RAP ID:	5662		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Wyman Oil Company			
RAP ID:	3251		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Wyman Oil Company			
RAP ID:	3010		Event ID:	1031
Facility ID:	9713		PSTC Date:	
Payee Name:	Wyman Oil Company			

Events (COSTIS) (As of October 2021)

Event ID:	8652		Log Date:	7/30/2001
Process Status Name:		Closed		
Site Name:		Wyman Oil Co		
Facility Name:				
Address:		106 W 4th Ave Severance CO 80546		
Loc Address:		106 W 4th Ave Severance 80546		
Loc City:		Severance		
Loc County:		Weld		

OPS Regulated Storage Tanks

No of Tanks: 0

OPS Petroleum Release Events in Colorado - Petroleum Release Events

Event ID:	11302	Release No:	REL-010499
Status:	Closed	Release Date:	11/23/2010
Closure Date:	2/16/2011	Release Source:	
NFA Type:	Tier I	Release Cause:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Site Name:	Severance Super Service				Release Record Type: Confirmed	
Address:	106 W 4th Ave				Contact: Vinny Secondo	
City:	Severance				Phone: (303) 318-8540	
Zip:	80546				Latitude: 40.523344	
State:	CO				Longitude: -104.854015	
County:	Weld				Latitude Longitude: 40.523344, -104.854015	
Email:	vinny.secondo@state.co.us					
Link :	https://socgov18.force.com/s/release/a183h000003KXzJ					

OPS Petroleum Release Events in Colorado - Petroleum Release Events

Event ID:	8652	Release No:	REL-013040
Status:	Closed	Release Date:	7/28/2001
Closure Date:	1/14/2002	Release Source:	
NFA Type:	Tier I	Release Cause:	
Site Name:	Severance Super Service	Release Record Type:	Confirmed
Address:	106 W 4th Ave	Contact:	Jane Bral
City:	Severance	Phone:	(303) 318-8547
Zip:	80546	Latitude:	40.523344
State:	CO	Longitude:	-104.854015
County:	Weld	Latitude Longitude:	40.523344, -104.854015
Email:	cdle_ops_public_record_center@state.co.us		
Link :	https://socgov18.force.com/s/release/a183h000003KYel		

OPS Petroleum Release Events in Colorado - Petroleum Release Events

Event ID:	1031	Release No:	REL-013039
Status:	Closed	Release Date:	5/7/1997
Closure Date:	1/23/2002	Release Source:	
NFA Type:	Tier I	Release Cause:	
Site Name:	Severance Super Service	Release Record Type:	Confirmed
Address:	106 W 4th Ave	Contact:	Jane Bral
City:	Severance	Phone:	(303) 318-8547
Zip:	80546	Latitude:	40.523344
State:	CO	Longitude:	-104.854015
County:	Weld	Latitude Longitude:	40.523344, -104.854015
Email:	cdle_ops_public_record_center@state.co.us		
Link :	https://socgov18.force.com/s/release/a183h000003KYeH		

<u>2</u>	5 of 6	SW	0.06 / 327.69	4,885.17 / -2	Severance Super Service 106 W 4th Ave Severance CO 80546	LUST TRUST
Facility ID:	9713			Remed Amt Apprvd:	72029.1	
Event ID:	1031			County:	Weld	
Release Date:	5/7/1997					

2	6 of 6	SW	0.06 / 327.69	4,885.17 / -2	Affordable Auto Repair Inc. 106 W. 4th Ave Severance CO 80546	SWF/LF
ID:	1272					
Source:	Colorado Department of Public Health and Environment : Waste Tire Registrants					

Colorado Department of Public Health and Environment : Waste Tire Registrants

Business Name:	Affordable Auto Repair Inc.	Generator:	Yes
Doing Business As:		Hauler:	No
Location Address:	106 W. 4th Ave	Collection Facility:	No
City:	Severance	Processor:	No
Zip:	80546	Mobile Proc:	No
Location County:	Weld	End User:	No
County:	Weld	Monofill:	No

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Business Phone:	970-674-1050
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3	1 of1	WNW	0.08 / 444.25	4,887.02 / 0	Town of Severance Public Works 145 3RD AVE Severance CO 80546	AST
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Facility ID:	20794	Fac Category (OPS):	Commercial/Industrial
Fac Category (CDLE):	Commercial/Industrial	Facility Type (OPS):	Non-Retail
Fac Type (CDLE):	Non-Retail	Facility Name(OPS):	Town of Severance Public Works
Fac Name (CDLE):	Town of Severance Public Works	Address (OPS):	145 3RD AVE
Address (CDLE):	145 3RD AVE	City (OPS):	Severance
City (CDLE):	Severance	County (OPS):	Weld
County (CDLE):	Weld	Zip Code (OPS):	80546
Zip (CDLE):	80546	Latitude (OPS):	40.5247
State (CDLE):		Longitude (OPS):	-104.85263
Latitude (CDLE):	40.5247	Lat/Long (OPS):	40.5247, -104.85263
Longitude (CDLE):	-104.85263		
Fac Name (COSTIS):			
Address (COSTIS):			
County (COSTIS):			
Data Source(s):	Colorado Department of Labor and Employment (CDLE) Oil & Public Safety (OPS) Regulated Storage Tanks; Colorado Information Marketplace Oil & Public Safety (OPS) Regulated Storage Tanks		

Facility Information (CDLE)

Count of Tank Tag:	1	Owner ID:	
No. Dispensers:		Accnt Holdr Name:	Severance Town Hall

UST Tanks 1 (CDLE)

Tank Tag:	20794-1	Overfill Preven:	
Tank Type:	AST	Product Type/Name:	Diesel #2
Tank Status:	Currently In Use	Piping Wall Type:	
Capacity:	1000	Tank Wall Type:	Double-Walled
Install Date:		Piping System:	
Date Closed:		Piping Type:	AG - Aboveground
Tank Material:	UL2085/Equiv. (Protected)		
Piping Material:			

UST Tanks 2 (CDLE)

Closure Meth ID:		No Fee:	
Unregulated:	FALSE	Anch Method Desc:	
Last Used Date:		Pipe Reld Meth1 ID:	
Del Prohib Date:		Pipe Reldet Date:	
Spill Protected:		Backfill Mat Desc:	
Spl Container Size:		Bfill DrtCvr Amt:	
Spl Protection Dt:		Manifold:	
Spl Container Mfg:		Registration Date:	4/18/2023
Spl Container Mdel:		Compartment:	TRUE
Tank Reld Meth1 ID:	Double Wall Tank; RPB	Cpmet:	
Tank Lining Date:		Invault:	FALSE
CP Test Date:			

UST Tanks 1 (CDLE)

Tank Tag:	20794-1	Overfill Preven:	
Tank Type:	AST	Product Type/Name:	Unleaded Regular (RUL)
Tank Status:	Currently In Use	Piping Wall Type:	
Capacity:	1000	Tank Wall Type:	Double-Walled
Install Date:		Piping System:	
Date Closed:		Piping Type:	AG - Aboveground
Tank Material:	UL2085/Equiv. (Protected)		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Piping Material:

UST Tanks 2 (CDLE)

Closure Meth ID:		No Fee:	
Unregulated:	FALSE	Anch Method Desc:	
Last Used Date:		Pipe Reld Meth1 ID:	
Del Prohib Date:		Pipe Reldet Date:	
Spill Protected:		Backfill Mat Desc:	
Spl Container Size:		Bfill DrtCvr Amt:	
Spl Protection Dt:		Manifold:	
Spl Container Mfg:		Registration Date:	4/18/2023
Spl Container Mdel:		Compartment:	TRUE
Tank Reld Meth1 ID:	Double Wall Tank; RPB	Cpmet:	
Tank Lining Date:		Invault:	FALSE
CP Test Date:			

Oil & Public Safety Regulated Storage Tanks (COSTIS)

Tank Tag:		Leak Detector Type:	
Tank Status:	Currently In Use	Capacity Gallons :	1000
Tank Type:	AST	Product:	Unleaded Regular (RUL)
Tank Name:	TNK-049627	Piping Type:	AG - Aboveground
Installation Date:		Piping System:	
Closure Date:		Piping Material:	
Tank Material:	UL2085/Equiv. (Protected)	Piping Wall Type:	
Tank Wall Type:	Double-Walled	Address:	145 3RD AVE
Facility Name:	Town of Severance Public Works	City:	Severance
Facility Type:	Non-Retail	County:	Weld
Facility Category:	Commercial/Industrial	ZIP Code:	80546
Overfill Preven:			
Tank Corsn Protection Meth:	No Electrolyte Contact		
Tank Rel Detn Mthd Primary:			
Tank Rel Detn Mthd Secondary:			
Piping Corsn Protection (PCP):			
PCP at Tank:			
PCP at Dispenser:			
Piping Rel Detn Mthd Primary:			
Piping Rel Detn Mthd Secondary:			

Tank Tag:		Leak Detector Type:	
Tank Status:	Currently In Use	Capacity Gallons :	1000
Tank Type:	AST	Product:	Diesel #2
Tank Name:	TNK-049627	Piping Type:	AG - Aboveground
Installation Date:		Piping System:	
Closure Date:		Piping Material:	
Tank Material:	UL2085/Equiv. (Protected)	Piping Wall Type:	
Tank Wall Type:	Double-Walled	Address:	145 3RD AVE
Facility Name:	Town of Severance Public Works	City:	Severance
Facility Type:	Non-Retail	County:	Weld
Facility Category:	Commercial/Industrial	ZIP Code:	80546
Overfill Preven:			
Tank Corsn Protection Meth:	No Electrolyte Contact		
Tank Rel Detn Mthd Primary:			
Tank Rel Detn Mthd Secondary:			
Piping Corsn Protection (PCP):			
PCP at Tank:			
PCP at Dispenser:			
Piping Rel Detn Mthd Primary:			
Piping Rel Detn Mthd Secondary:			

Oil & Public Safety Regulated Storage Tank Details

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
No of Tanks:		1				
4	1 of1	SSW	0.09 / 458.61	4,884.98 / -2	Trust Auto and Diesel Care LLC 445 1ST ST Severance CO 80550	SWF/LF
ID:	3506					
Source:	Colorado Department of Public Health and Environment : Waste Tire Registrants					
Colorado Department of Public Health and Environment : Waste Tire Registrants						
Business Name:	Trust Auto and Diesel Care LLC			Generator:	Yes	
Doing Business As:	Trust Auto Center			Hauler:	No	
Location Address:	445 1ST ST			Collection Facility:	No	
City:	Severance			Processor:	No	
Zip:	80550			Mobile Proc:	No	
Location County:	Weld			End User:	No	
County:	Weld			Monofill:	No	
Business Phone:	9707163297					
5	1 of1	WSW	0.09 / 493.47	4,884.02 / -3	FLEET WASH CORP. 161 W. 4TH AVE SEVERANCE CO	ASBESTOS
Permit:	17WE2218D			Source Lat:		
Permit Beg:				Source Lon:		
Begin Date:	04/28/2017			Source County:		
End Date:				Elevation:		
Project:	DEMOLITION PROJECT			Linear Feet:		
Projec Len:	122			Sq Feet:		
Owner Name:				Drums:		
Location:	161 W. 4TH AVE, SEVERANCE					
6	1 of1	NE	0.12 / 645.45	4,890.85 / 4	BAYSWATER E&P - LIND 36-32, 33 SEVERANCE CO	PFAS IND
Status:	Inactive			Fac Fips Code:	08123	
Fac Indian Cntry Flg:	No			Compliance Status:	No Violation Identified	
Fac Derived Huc:	10190007			EPA Programs:	CAA	
Fac Derived Wbd:	101900071003			Federal Facility:	No	
Fac Derived Cd113:	04			Federal Agency:	-	
Fac Derived Cb2010:	081230022083034			Fac Snc Flg:	No	
Fac Informal Count:	0			AIR Flag:	Yes	
Last Informal Action:	-			NPDES Flag:	No	
Formal Action Count:	0			SDWIS Flag:	No	
Last Formal Action:	-			RCRAFlag:	No	
Fac Total Penalties:	0			TRI Flag:	No	
Fac Penalty Count:	-			GHG Flag:	No	
Date Last Penalty:	-			TRI IDs:	-	
Last Penalty Amt:	-			TRI Releases Trnsfrs:	-	
Fac Qtrs With Nc:	0			TRI on Site Releases:	-	
Programs With Snc:	0			TRI off Site Trnsfrs:	-	
Fac Percent Minority:	10.406			TRI Reporter:	-	
Fac Pop Den:	146.38			Fac Imp Water Flg:	-	
Count:	1			Fac Major Flag:	-	
Fac County:	WELD			Fac Active Flag:	Yes	
State Other :				Fac Inspection Count:	0	
Region:	08			Date Last Inspection:	-	
Latitude:	40.525242			Days Last Inspection:	-	
Longitude:	-104.848866					
Fac Derived Tribes:	-					
AIR IDs:	CO0000000812306821					
CAA Permit Types:	Minor Emissions					
CAA NAICS:	211112 211130					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
CAA SICS:		1321				
NPDES IDs:		-				
CWA Permit Types:		-				
CWA NAICS:		-				
CWA SICS:		-				
RCRA IDs:		-				
RCRA Permit Types:		-				
RCRA NAICS:		-				
SDWA IDs:		-				
SDWA System Types:		-				
SDWA Compliance Status:		-				
SDWA Snc Flag:		No				
Fac Collection Meth:		-				
EJSCREEN Flag Us:		No				
EJSCREEN Report:		https://ejscreen.epa.gov/mapper/mobile/EJSCREEN_mobile.aspx?geometry=%7B%22x%22:-104.848866,%22y%22:40.525242,%22spatialReference%22:%7B%22wkid%22:4326%7D%7D&unit=9035&areatype=&areaid=&basemap=streets&distance=1				
ECHO Facility Report:		https://echo.epa.gov/detailed-facility-report?fid=110041432508				
Industry:		Oil and Gas				

Unplottable Summary

Total: 0 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
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No unplottable records were found that may be relevant for the search criteria.

Unplottable Report

No unplottable records were found that may be relevant for the search criteria.

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13 and E1527-21, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

National Priority List:

NPL

The U.S. Environmental Protection Agency (EPA)'s National Priorities List (NPL) includes the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program, based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action. This data includes NPL sites represented as polygons, where available, that can be sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). These site boundaries represent the footprint of a whole site, the sum of all the Operable Units (OUs) and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. As site investigation and remediation progress, OUs may be added, modified or refined. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Dec 13, 2024

National Priority List - Proposed:

PROPOSED NPL

Sites proposed by the U.S. Environmental Protection Agency (EPA), the state agency, or concerned citizens for addition to the National Priorities List (NPL) due to contamination by hazardous waste and identified by the EPA as a candidate for cleanup because it poses a risk to human health and/or the environment. Sites represented as polygons, where available, can be sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). These site boundaries represent the footprint of a whole site, the sum of all the Operable Units (OUs) and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Dec 13, 2024

Deleted NPL:

DELETED NPL

Sites deleted from the U.S. Environmental Protection Agency (EPA)'s National Priorities List (NPL). The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425(e), sites may be deleted from the NPL where no further response is appropriate. Sites represented as polygons, where available, can be sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). These site boundaries represent the footprint of a whole site, the sum of all the Operable Units (OUs) and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Dec 13, 2024

SEMS List 8R Active Site Inventory:[SEMS](#)

The U.S. Environmental Protection Agency's (EPA) Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted. This data includes SEMS sites from the List 8R Active file as well as applicable sites from the EPA's Facility Registry Service map tool.

Government Publication Date: Feb 26, 2025

Inventory of Open Dumps, June 1985:[ODI](#)

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

Government Publication Date: Jun 1985

SEMS List 8R Archive Sites:[SEMS ARCHIVE](#)

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. This data includes sites from the List 8R Archived site file.

Government Publication Date: Feb 26, 2025

Comprehensive Environmental Response, Compensation and Liability Information System -[CERCLIS](#)**CERCLIS:**

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

EPA Report on the Status of Open Dumps on Indian Lands:[IODI](#)

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

CERCLIS - No Further Remedial Action Planned:[CERCLIS NFRAP](#)

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens:[CERCLIS LIENS](#)

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA). This database was provided by the United States Environmental Protection Agency (EPA). Refer to SEMS LIEN as the current data source for Superfund Liens.

Government Publication Date: Jan 30, 2014

RCRA CORRACTS-Corrective Action:[RCRA CORRACTS](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Oct 21, 2024

RCRA non-CORRACTS TSD Facilities:[RCRA TSD](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites that have indicated engagement in the treatment, storage, or disposal of hazardous waste which requires a RCRA hazardous waste permit.

Government Publication Date: Oct 21, 2024

RCRA Generator List:[RCRA LQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

Government Publication Date: Oct 21, 2024

RCRA Small Quantity Generators List:[RCRA SQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Oct 21, 2024

RCRA Very Small Quantity Generators List:[RCRA VSQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Very Small Quantity Generators (VSQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Oct 21, 2024

RCRA Non-Generators:[RCRA NON GEN](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Oct 21, 2024

RCRA Sites with Controls:[RCRA CONTROLS](#)

List of Resource Conservation and Recovery Act (RCRA) facilities with institutional controls in place. RCRA gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances.

Government Publication Date: Oct 21, 2024

Federal Engineering Controls-ECs:[FED ENG](#)

List of Engineering controls (ECs) made available by the United States Environmental Protection Agency (EPA). ECs encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. The EC listing includes remedy component data from Superfund decision documents for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

Government Publication Date: Jan 29, 2025

Federal Institutional Controls- ICs:

FED INST

List of Institutional controls (ICs) made available by the United States Environmental Protection Agency (EPA). ICs are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site. The IC listing includes remedy component data from Superfund decision documents for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

Government Publication Date: Jan 29, 2025

Land Use Control Information System:

LUCIS

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

Government Publication Date: Sep 1, 2006

Institutional Control Boundaries at NPL sites:

NPL IC

These boundaries of Institutional Control areas at sites on the U.S. Environmental Protection Agency's (EPA) National Priorities List (NPL), or as Proposed or Deleted, are sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). The EPA's NPL includes the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. Institutional controls are non-engineered instruments such as administrative and legal controls that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes.

Government Publication Date: Nov 20, 2024

Emergency Response Notification System:

ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System:

ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System:

ERNS

Database of oil and hazardous substances spill reports made available by the United States Coast Guard National Response Center (NRC). The NRC fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. These data contain initial incident data that has not been validated or investigated by a federal/state response agency.

Government Publication Date: Dec 31, 2024

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:

FED BROWNFIELDS

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This data is provided by the United States Environmental Protection Agency (EPA) and includes Brownfield sites from the Cleanups in My Community (CIMC) web application.

Government Publication Date: Feb 19, 2025

FEMA Underground Storage Tank Listing:

FEMA UST

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

Facility Response Plan:

FRP

This listing contains facilities that have submitted Facility Response Plans (FRPs) to the U.S. Environmental Protection Agency (EPA). Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit FRPs. Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments. This listing includes FRP facilities from an applicable EPA FOIA file and Homeland Infrastructure Foundation-Level Data (HIFLD) data file.

Government Publication Date: Jan 9, 2024

Delisted Facility Response Plans:

DELISTED FRP

Facilities that once appeared in - and have since been removed from - the list of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

Government Publication Date: Jan 9, 2024

Historical Gas Stations:

HIST GAS STATIONS

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

Government Publication Date: Jul 1, 1930

Petroleum Refineries:

REFN

This list of petroleum refineries is sourced from the U.S. Energy Information Administration (EIA), Refinery Capacity Report. The listing includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year. The geographic area the report covers is the 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, Guam, and other U.S. possessions. Per the EIA, the facility location data represents the approximate location based on research of publicly available information from sources such as Federal agencies, company websites, and satellite images on public websites.

Government Publication Date: Oct 31, 2024

Petroleum Product and Crude Oil Rail Terminals:

BULK TERMINAL

A list of petroleum product and crude oil rail terminals from the U.S. Energy Information Administration (EIA), as well as petroleum terminals sourced from Oak Ridge National Laboratory hosted by the Homeland Infrastructure Foundation-Level Database. Data includes operable bulk petroleum product terminals with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil with activity between 2017 and 2018. EIA petroleum product terminal data comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings.

Government Publication Date: Oct 31, 2024

LIEN on Property:

SEMS LIEN

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) provides Lien details on applicable properties, such as the Superfund lien on property activity, the lien property information, and the parties associated with the lien.

Government Publication Date: Jan 29, 2025

Superfund Decision Documents:

SUPERFUND ROD

This database contains a list of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include completed Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD) for active and archived sites stored in the Superfund Enterprise Management System (SEMS), along with other associated memos and files. This information is maintained and made available by the U.S. Environmental Protection Agency.

Government Publication Date: Feb 26, 2025

State

Methane Gas Study Sites:

LANDFILL METHANE

This Investigation of Methane Gas Hazards report was prepared by the Denver Office of Emergency Preparedness in 1981. The purpose of this study was to assess the actual and potential generation, migration, explosive and related problems associated with specified landfills, and to identify existing and potential problems, suggested strategies to prevent, abate, and control such problems and recommend investigative and monitoring functions as may be deemed necessary. The Colorado Department of Health selected eight landfills as priorities due to population density and potential hazards to population and property.

Government Publication Date: Jan 2, 1981

Environmental Covenants and Use Restrictions:

COVENANTS

Boundaries of environmental covenant/environmental use restriction sites made available by the Colorado Department of Public Health & Environment (CDPHE). CDPHE has the authority to approve requests to restrict the future use of a property using an enforceable agreement called an environmental covenant. Land use restrictions may be used to ensure the cleanup remedy adequately protects human health and the environment when a contaminated site isn't cleaned up completely.

Government Publication Date: Nov 4, 2024

Superfund National Priorities List and Natural Resource Damages sites:

SUPERFUND NRD

Boundaries of Superfund National Priorities List sites and Natural Resource Damages sites in Colorado made available by the Colorado Department of Public Health and Environment (CDPHE).

Government Publication Date: May 30, 2024

Superfund Sites:

SHWS

A list of Superfund sites in Colorado made available by the Colorado Department of Public Health and Environment (CDPHE). In Colorado, the cleanup of Superfund sites is overseen by the CDPHE or the Environmental Protection Agency (EPA). This list includes active Superfund sites, deleted sites, proposed sites, and natural resource damage sites.

Government Publication Date: Jan 14, 2025

Delisted Superfund Sites:

DELISTED SHWS

Sites which once appeared on - but have since been removed from - the list of Superfund sites in Colorado made available by the Colorado Department of Public Health and Environment (CDPHE). In Colorado, the cleanup of Superfund sites is overseen by the CDPHE or the Environmental Protection Agency (EPA).

Government Publication Date: Jan 14, 2025

Solid Waste Facilities and Landfills:

SWF/LF

The Colorado Department of Public Health and Environment (CDPHE) regulates the management and disposal of solid waste, landfill facilities, waste tire registrants, and waste tire haulers. Solid waste and landfills data is provided by the CDPHE's Hazardous Materials and Waste Management Division's Solid Waste Report and the Environmental Sites Search Map Application. Waste tire data is made available by the CDPHE.

Government Publication Date: Nov 6, 2024

Historical Solid Waste (Closed or Abandoned Landfills):

HIST LF

In the early 1980s the Hazardous Materials Waste Management Division of the Colorado Department of Public Health and Environment (CDPHE) conducted a survey of staff members and local agencies. The information gathered was compiled in 1984 for sites that were known or thought to have waste issues. The information is not complete and generally not very definitive or verifiable. This data became the Solid Waste Historical Data. The data is not maintained and has not been since the late 1980s.

Government Publication Date: 1984

Tri-County Historic Landfills:

HIST LANDFILLS

The Tri-County Health Department (TCHD) formally dissolved in December of 2022, leaving Adams, Arapahoe and Douglas counties to operate their own public health departments starting in 2023. This list of historical TCHD landfills for Adams, Arapahoe and Douglas counties is currently made available by the Arapahoe County Environmental Health Department. Former versions of this historical database were provided directly from TCHD.

Government Publication Date: Jan 19, 2023

Registered Recycling Facilities:

RECYCLING

This list of registered recycling facilities in Colorado is maintained by the Colorado Department of Public Health & Environment (CDPHE). This list includes primarily processing facilities for recyclable materials, such as material recovery facilities, industrial recycling operations, and recyclable material end user sites. Collection centers/drop-off locations are not included unless the site is also processing recyclable materials (separating, sorting, dismantling, grinding, baling, etc.).

Government Publication Date: Sep 18, 2024

Leaking Storage Tanks:

LST

This list of leaking storage tank (LST) locations is made available by the Colorado Department of Labor & Employment (CDLE), Division of Oil & Public Safety (OPS). The OPS manages the Colorado Storage Tank Information System (COSTIS) database which stores information on tank facilities. The list also includes LSTs which have applied for reimbursement from the Petroleum Storage Tank Fund. LST data is compiled from applicable FOIA files, COSTIS files, and OPS datasets from the Colorado Information Marketplace. Classified military tanks are excluded from this data.

Government Publication Date: Jan 6, 2025

LUST Trust Sites:[LUST TRUST](#)

The Division of Oil and Public Safety (OPS) of the Colorado Department of Labor and Employment (CDLE) manages a Petroleum Storage Tank Fund (The Fund) that receives and processes applications for reimbursement of costs related to assessment and cleanup of petroleum contaminated sites. Classified military tanks are excluded from this data.

Government Publication Date: Jan 6, 2025

Delisted Leaking Storage Tanks:[DELISTED LST](#)

This database contains a list of leaking storage tank sites and their Funds for reimbursement of costs related to assessment and cleanup that were removed from the Colorado Department of Labor and Employment (CDLE) database.

Government Publication Date: Jan 6, 2025

Underground Storage Tanks:[UST](#)

This list of underground storage tank (UST) facilities is made available by the Colorado Department of Labor & Employment (CDLE), Division of Oil & Public Safety (OPS). The OPS manages the Colorado Storage Tank Information System (COSTIS) database which stores information on tank facilities. UST data is compiled from applicable FOIA files, COSTIS files, and OPS datasets from the Colorado Information Marketplace. Classified military tanks are excluded from this data.

Government Publication Date: Jan 6, 2025

Aboveground Storage Tanks:[AST](#)

This list of aboveground storage tank (AST) facilities is made available by the Colorado Department of Labor & Employment (CDLE), Division of Oil & Public Safety (OPS). The OPS manages the Colorado Storage Tank Information System (COSTIS) database which stores information on tank facilities. AST data is compiled from applicable FOIA files, COSTIS files, and OPS datasets from the Colorado Information Marketplace. Classified military tanks are excluded from this data.

Government Publication Date: Jan 6, 2025

Storage Tank Information System (COSTIS):[TANKS](#)

This storage tank listing is provided by the Colorado Department of Labor & Employment (CDLE), Division of Oil & Public Safety (OPS). The OPS manages the Colorado Storage Tank Information System (COSTIS) database which stores information on these facilities. This tank data includes facilities with liquefied petroleum gas, liquefied natural gas, and compressed natural gas tanks which are not classified as either underground storage tanks or aboveground storage tanks. Data is compiled from applicable FOIA files, COSTIS files, and OPS datasets from the Colorado Information Marketplace. Classified military tanks are excluded from this data.

Government Publication Date: Jan 6, 2025

Delisted Storage Tanks:[DTNK](#)

This database contains a list of closed storage tank sites that were removed from the Division of Oil and Public Safety of the Colorado Department of Labor and Employment (CDLE) Tank Information System.

Government Publication Date: Jan 6, 2025

Environmental Covenants and Environmental Use Restrictions List:[AUL](#)

The Colorado Department of Public Health and Environment (CDPHE) maintains a list of sites that have environmental covenants and use restrictions in place. Land use restrictions may be used to ensure the cleanup remedy adequately protects human health and the environment when a contaminated site is not cleaned up completely.

Government Publication Date: Nov 4, 2024

Voluntary Cleanup and Redevelopment Program Sites:[VCUP](#)

The Voluntary Cleanup and Redevelopment Program (VCUP) of the Colorado Department of Public Health and Environment (CDPHE) was created in 1994 with the objective to facilitate the redevelopment and transfer of contaminated properties. This VCUP site listing includes applicable active and inactive sites from the CDPHE Voluntary Cleanup Open Records data file and map layer.

Government Publication Date: Sep 3, 2024

Brownfield Sites:[BROWNFIELDS](#)

A list of Brownfields Program sites from the Hazardous Materials and Waste Management Division and the Colorado Environmental Records Search Interactive Map made available by the Colorado Department of Public Health and Environment (CDPHE). Sites which go untouched because of their real or perceived contamination can be rehabilitated using the CDPHE Brownfields Program.

Government Publication Date: Dec 2, 2024

Tribal

Leaking Underground Storage Tanks on Tribal/Indian Lands:

[INDIAN LUST](#)

This list of leaking underground storage tanks (LUSTs) on Tribal/Indian Lands in Region 8, which includes Colorado, is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: May 7, 2024

Underground Storage Tanks on Tribal/Indian Lands:

[INDIAN UST](#)

This list of underground storage tanks (USTs) on Tribal/Indian Lands in Region 8, which includes Colorado, is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: May 7, 2024

Delisted Tribal Leaking Storage Tanks:

[DELISTED INDIAN LST](#)

Leaking Underground Storage Tank (LUST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian LUST lists made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Nov 18, 2024

Delisted Tribal Underground Storage Tanks:

[DELISTED INDIAN UST](#)

Underground Storage Tank (UST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian UST lists made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Nov 18, 2024

County

Weld County Solid Waste Facilities:

[SWF WELD](#)

This list of solid waste facilities is made available by the Weld County Department of Public Health and Environment's Waste Program. The Waste Program interacts with compost and solid waste facilities through the receipt of complaints, the land use planning process for facilities with a Use by Special Review Permit, site inspections, and investigations. The siting, permitting, and regulation of solid waste disposal sites is an area of dual jurisdiction between the Colorado Department of Public Health and Environment and Weld County.

Government Publication Date: Jan 9, 2023

Additional Environmental Record Sources

Federal

PFAS Greenhouse Gas Emissions Data:

[PFAS GHG](#)

The U.S. Environmental Protection Agency's Greenhouse Gas Reporting Program (GHGRP) collects Greenhouse Gas (GHG) data from large emitting facilities (25,000 metric tons of carbon dioxide equivalent (CO₂e) per year), and suppliers of fossil fuels and industrial gases that results in GHG emissions when used. Includes GHG emissions data for facilities that emit or have emitted since 2010 chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures by DSSTox. PFAS emissions data has been identified for facilities engaged in the following industrial processes: Aluminum Production (GHGRP Subpart F), HCFC-22 Production and HFC-23 Destruction (Subpart O), Electronics Manufacturing (Subpart I), Fluorinated Gas Production (Subpart L), Magnesium Production (Subpart T), Electrical Transmission and Distribution Equipment Use (Subpart DD), and Manufacture of Electric Transmission and Distribution Equipment (Subpart SS). Over time, other industrial processes with required GHGRP reporting may include PFAS emissions data and the list of reportable gases may change over time.

Government Publication Date: Aug 5, 2024

On-Scene Coordinator Response Sites:

[OSC RESPONSE](#)

This list of On-Scene Coordinator (OSC) Response Sites is provided by the U.S. Environmental Protection Agency (EPA). OSCs are the federal officials responsible for monitoring or directing responses to all oil spills and hazardous substance releases reported to the federal government. OSCs coordinate all federal efforts with, and provide support and information to local, state, and regional response communities. An OSC is an agent of either EPA or the U.S. Coast Guard (USCG), depending on where the incident occurs. EPA's OSCs have primary responsibility for spills and releases to inland areas and waters. USCG OSCs have responsibility for coastal waters and the Great Lakes. In general, an OSC has the following key responsibilities during and after a response: Assessment, Monitoring, Response Assistance, and Evaluation.

Government Publication Date: Apr 4, 2024

Facility Registry Service/Facility Index:

FINDS/FRS

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the U.S. Environmental Protection Agency (EPA).

Government Publication Date: Aug 1, 2024

Toxics Release Inventory (TRI) Program:

TRIS

The U.S. Environmental Protection Agency's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of toxic chemicals from U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. There are currently 770 individually listed chemicals and 33 chemical categories covered by the TRI Program. Facilities that manufacture, process or otherwise use these chemicals in amounts above established levels must submit annual reporting forms for each chemical. Note that the TRI chemical list does not include all toxic chemicals used in the U.S. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment. This database includes TRI Reporting Data for calendar years 1987 through 2021 and Preliminary Data for 2022.

Government Publication Date: Sep 20, 2023

PFOA/PFOS Contaminated Sites:

PFAS NPL

This list of Superfund Sites with Per- and Polyfluoroalkyl Substances (PFAS) detections is made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data, previously the list was obtained by EPA FOIA requests. EPA's Office of Land and Emergency Management and EPA Regional Offices maintain what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment. Limitations: Detections of PFAS at National Priorities List (NPL) sites do not mean that people are at risk from PFAS, are exposed to PFAS, or that the site is the source of the PFAS. The information in the Superfund NPL and Superfund Alternative Agreement (SAA) PFAS detection site list is years old and may not be accurate today. Site information such as site name, site ID, and location has been confirmed for accuracy; however, PFAS-related information such as media sampled, drinking water being above the health advisory, or mitigation efforts has not been verified. For Federal Facilities data, the other Federal agencies (OFA) are the lead agency for their data and provided them to EPA.

Government Publication Date: Dec 17, 2024

Federal Agency Locations with Known or Suspected PFAS Detections:

PFAS FED SITES

This list of federal agency locations with known or suspected detections of Per- and Polyfluoroalkyl Substances (PFAS) is made available by the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools data. The EPA outlines that these data are gathered from several federal entities, such as the federal Superfund program, Department of Defense (DOD), National Aeronautics and Space Administration (NASA), Department of Transportation (DOT), and Department of Energy (DOE). The dates this data was extracted for the PFAS Analytic Tools range from 2022 to 2024. Sites on this list do not necessarily reflect the source/s of PFAS contamination and detections do not indicate level of risk or human exposure at the site. Agricultural notifications in this data are limited to DOD sites only. At this time, the EPA is aware that this list is not comprehensive of all Federal agencies.

Government Publication Date: Oct 24, 2024

SSEHRI PFAS Contamination Sites:

PFAS SSEHRI

This PFAS Contamination Site Tracker database is compiled by the PFAS Project Lab, part of the Social Science Environmental Health Research Institute (SSEHRI) at Northeastern University. According to the SSEHRI, the database records qualitative and quantitative data from each known site of PFAS contamination, including timeline of discovery, sources, levels, health impacts, community response, and government response. The goal of this database is to compile information and support public understanding of the rapidly unfolding issue of PFAS contamination. All data presented was extracted from government websites, news articles, or publicly available documents. Locations for the Known PFAS Contamination Sites are sourced from the PFAS Sites and Community Resources Map by the PFAS-REACH team, credited to PFAS Project Lab, Silent Spring Institute, and PFAS Exchange. Disclaimer: The source conveys the data undergoes regular updates as new information becomes available, some sites may be missing and/or contain information that is incorrect or outdated, as well as their information represents all contamination sites SSEHRI is aware of, not all possible contamination sites. This data is not intended to be used for legal purposes. Access the following source link for the most current information: <https://pfasproject.com/pfas-sites-and-community-resources/>

Government Publication Date: Jun 27, 2024

National Response Center PFAS Spills:

PFAS ERNS

This Per- and Poly-Fluoroalkyl Substances (PFAS) Spills dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The National Response Center (NRC), operated by the U.S. Coast Guard, is the designated federal point of contact for reporting all oil, chemical, and other discharges into the environment, for the United States and its territories. This dataset contains NRC spill information from 1990 to the present that is restricted to records associated with PFAS and PFAS-containing materials. Incidents are filtered to include only records with a "Material Involved" or "Incident Description" related to Aqueous Film Forming Foam (AFFF). The keywords used to filter the data included "AFFF," "Fire Fighting Foam," "Aqueous Film Forming Foam," "Fire Suppressant Foam," "PFAS," "PERFL," "PFOA," "PFOS," and "Genx." Limitations: The data from the NRC website contains initial incident data that has not been validated or investigated by a federal/state response agency. Keyword searches may misidentify some incident reports that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS spills/release incidents.

Government Publication Date: Dec 9, 2024

PFAS NPDES Discharge Monitoring:

[PFAS NPDES](#)

This list of National Pollutant Discharge Elimination System (NPDES) permitted facilities with required monitoring for Per- and Polyfluoroalkyl (PFAS) Substances is made available via the U.S. Environmental Protection Agency (EPA)'s PFAS Analytic Tools. Any point-source wastewater discharger to waters of the United States must have a NPDES permit, which defines a set of parameters for pollutants and monitoring to ensure that the discharge does not degrade water quality or impair human health. This list includes NPDES permitted facilities associated with permits that monitor for Per- and Polyfluoroalkyl Substances (PFAS), limited to the years 2007 - present. EPA further advises the following regarding these data: currently, fewer than half of states have required PFAS monitoring for at least one of their permittees, and fewer states have established PFAS effluent limits for permittees. For states that may have required monitoring, some reporting and data transfer issues may exist on a state-by-state basis.

Government Publication Date: Dec 16, 2024

Perfluorinated Alkyl Substances (PFAS) from Toxic Release Inventory:

[PFAS TRI](#)

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a per- or polyfluoroalkyl (PFAS) substance included in the U.S. Environmental Protection Agency's (EPA) consolidated PFAS Master List of PFAS Substances. Encompasses Toxics Release Inventory records included in the EPA PFAS Analytic Tools. The EPA's TRI database currently tracks information on disposal or releases of 770 individually listed toxic chemicals and 33 chemical categories from thousands of U.S. facilities and details about how facilities manage those chemicals through recycling, energy recovery, and treatment. This listing includes TRI Reporting Data for calendar years 1987 through 2021 and Preliminary Data for 2022.

Government Publication Date: Sep 20, 2023

PFAS Water Quality Portal Sampling Data:

[PFAS WATER](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Environmental Media Sampling Data is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The Water Quality Portal (WQP), as a cooperative service sponsored by the United States Geological Survey, the EPA, and the National Water Quality Monitoring Council, is part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations, and individuals submit project details and sampling results to this public repository. Limitations: EPA did not carry out the sampling or testing of a majority of the data in the WQP PFAS dataset. EPA can only speak to the accuracy and completeness of the data from projects like the National Aquatic Resource Surveys for which EPA is the data owner/organization. Data may exist within the file on Quality Assurance Project Plans (QAPPs) and the approving agency of the QAPP, if a QAPP is entered.

Government Publication Date: Jan 13, 2025

PFAS TSCA Manufacture and Import Facilities:

[PFAS TSCA](#)

The U.S. Environmental Protection Agency (EPA) issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. This list is specific only to TSCA Manufacture and Import Facilities with reported per- and poly-fluoroalkyl (PFAS) substances. Data file is sourced from EPA's PFAS Analytic Tools TSCA dataset which includes CDR/Inventory Update Reporting data from 1998 up to 2020. Disclaimer: This data file includes production and importation data for chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures in DSSTox. Note that some regulations have specific chemical structure requirements that define PFAS differently than the lists in EPA's CompTox Chemicals Dashboard. Reporting information on manufactured or imported chemical substance amounts should not be compared between facilities, as some companies claim Chemical Data Reporting Rule data fields for PFAS information as Confidential Business Information.

Government Publication Date: Jan 5, 2023

PFAS Waste Transfers from RCRA e-Manifest :

[PFAS E-MANIFEST](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Waste Transfers dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. Every shipment of hazardous waste in the U.S. must be accompanied by a shipment manifest, which is a critical component of the cradle-to-grave tracking of wastes mandated by the Resource Conservation and Recovery Act (RCRA). According to the EPA, currently no Federal Waste Code exists for any PFAS compounds. To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: • PFAS • PFOA • PFOS • PERFL • AFFF • GENX • GEN-X (plus the Vermont state-specific waste codes). Limitations: Amount or concentration of PFAS being transferred cannot be determined from the manifest information. Keyword searches may misidentify some manifest records that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS waste transfers.

PFAS Industry Sectors:

PFAS IND

This Per- and Poly-Fluoroalkyl Substances (PFAS) Industry Sectors dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The EPA developed the dataset from various sources that show which industries may be handling PFAS including: EPA's Enforcement and Compliance History Online (ECHO) records restricted to potential PFAS-handling industry sectors; ECHO records for Fire Training Sites identified where fire-fighting foam may have been used in training exercises; and 14 CFR Part 139 Airports compiled from historic and current records from the FAA Airport Data and Information Portal. Since July 2006, all certificated Part 139 Airports are required to have fire-fighting foam onsite that meet certain military specifications, which to date have been fluorinated (Aqueous Film Forming Foam). Limitations: Inclusion in this dataset does not indicate that PFAS are being manufactured, processed, used, or released by the facility. Listed facilities potentially handle PFAS based on their industrial profile, but are unconfirmed by the EPA. Keyword searches in ECHO for Fire Training sites may misidentify some facilities and should not be considered to be an exhaustive list of fire training facilities in the U.S.

Government Publication Date: Dec 16, 2024

Hazardous Materials Information Reporting System:

HMIRS

The Hazardous Materials Incident Reporting System (HMIRS) database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration.

Government Publication Date: May 29, 2024

National Clandestine Drug Labs:

NCDL

The U.S. Department of Justice ("the Department"), Drug Enforcement Administration (DEA), provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Nov 30, 2023

Toxic Substances Control Act:

TSCA

The U.S. Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule. The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI). EPA CDR collections occur approximately every four years and reporting requirements change per collection.

Government Publication Date: May 12, 2022

Hist TSCA:

HIST TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing:

FTTS ADMIN

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing:

FTTS INSP

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List:

PRP

Early in the site cleanup process, the U.S. Environmental Protection Agency (EPA) conducts a search to find the Potentially Responsible Parties (PRPs). The EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site. This listing contains PRPs, Noticed Parties, at sites in the EPA's Superfund Enterprise Management System (SEMS).

Government Publication Date: Nov 20, 2024

State Coalition for Remediation of Drycleaners Listing:

SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin. Since 2017, the SCRD no longer maintains this data, refer to applicable state source data where available.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS):

ICIS

The Integrated Compliance Information System (ICIS) database contains integrated enforcement and compliance information across most of U.S. Environmental Protection Agency's (EPA) programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained by the EPA Headquarters and at the Regional offices. A future release of ICIS will completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.

Government Publication Date: Apr 13, 2024

Drycleaner Facilities:

FED DRYCLEANERS

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) data as made available by the U.S. Environmental Protection Agency (EPA), sourced from the ECHO Exporter file. The EPA tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: May 5, 2024

Delisted Drycleaner Facilities:

DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: May 5, 2024

Formerly Used Defense Sites:

FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DOD) is responsible for an environmental restoration. The FUDS Annual Report to Congress (ARC) is published by the U.S. Army Corps of Engineers (USACE). This data is compiled from the USACE's Geospatial FUDS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) FUDS dataset which applies to the Fiscal Year 2021 FUDS Inventory.

Government Publication Date: May 15, 2023

FUDS Munitions Response Sites:

FUDS MRS

Boundaries of Munitions Response Sites (MRS), published with the Formerly Used Defense Sites (FUDS) Annual Report to Congress (ARC) by the U.S. Army Corps of Engineers (USACE). An MRS is a discrete location within a Munitions response area (MRA) that is known to require a munitions response. An MRA means any area on a defense site that is known or suspected to contain unexploded ordnance (UXO), discarded military munitions (DMM), or munitions constituents (MC). This data is compiled from the USACE's Geospatial MRS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) MRS dataset.

Government Publication Date: May 15, 2023

Former Military Nike Missile Sites:

FORMER NIKE

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination.

Government Publication Date: Dec 2, 1984

PHMSA Pipeline Safety Flagged Incidents:

PIPELINE INCIDENT

This list of flagged pipeline incidents is made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types. Accidents reported on hazardous liquid gravity lines (§195.13) and reporting-regulated-only hazardous liquid gathering lines (§195.15) and incidents reported on Type R gas gathering (§192.8(c)) are not included in the flagged incident file data.

Government Publication Date: May 6, 2024

Material Licensing Tracking System (MLTS):

MLTS

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: May 11, 2021

Historic Material Licensing Tracking System (MLTS) sites:

HIST MLTS

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File:

MINES

The Master Index File (MIF) is provided by the United States Department of Labor, Mine Safety and Health Administration (MSHA). This file, which was originally created in the 1970's, contained many Mine-IDs that were invalid. MSHA removes invalid IDs from the MIF upon discovery. MSHA applicable data includes the following: all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970; mine addresses for all mines in the database except for Abandoned mines prior to 1998 from MSHA's legacy system (addresses may or may not correspond with the physical location of the mine itself); violations that have been assessed penalties as a result of MSHA inspections beginning on 1/1/2000; and violations issued as a result of MSHA inspections conducted beginning on 1/1/2000.

Government Publication Date: Feb 5, 2024

Surface Mining Control and Reclamation Act Sites:

SMCRA

This inventory of land and water impacted by past mining (primarily legacy coal mining operations) is maintained by the U.S. Department of the Interior's Office of Surface Mining Reclamation and Enforcement (OSMRE), as it provides information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). This inventory contains information on the type and extent of Abandoned Mine Land (AML) Problems, as well as information on the cost associated with the reclamation of those problems. The data is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed. Disclaimer: Per the OSMRE, States and tribes who enter their data into e-AMLIS (AML Inventory System) may truncate their latitude and longitude so the precise location of usually dangerous AMLs is not revealed in an effort to protect the public from searching for these AMLs, most of which are on private property. If more precise location information is needed, please contact the applicable state/tribe of interest.

Government Publication Date: May 20, 2024

Mineral Resource Data System:

MRDS

The Mineral Resource Data System (MRDS) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS. The USGS has ceased systematic updates of the MRDS database with their focus more recently on deposits of critical minerals while providing a well-documented baseline of historical mine locations from USGS topographic maps.

Government Publication Date: Mar 15, 2016

DOE Legacy Management Sites:

LM SITES

The U.S. Department of Energy (DOE) Office of Legacy Management (LM) currently manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The LM manages sites with diverse regulatory drivers (statutes or programs that direct cleanup and management requirements at DOE sites) or as part of internal DOE or congressionally-recognized programs, such as but not limited to: Formerly Utilized Sites Remedial Action Program (FUSRAP), Uranium Mill Tailings Radiation Control Act (UMTRCA Title I, Title II), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Resource Conservation and Recovery Act (RCRA), Decontamination and Decommissioning (D&D), Nuclear Waste Policy Act (NWPA). This site listing includes data exported from the DOE Office of LM's Geospatial Environmental Mapping System (GEMS). GEMS Data disclaimer: The DOE Office of LM makes no representation or warranty, expressed or implied, regarding the use, accuracy, availability, or completeness of the data presented herein.

Government Publication Date: Dec 12, 2023

Alternative Fueling Stations:

ALT FUELS

This list of alternative fueling stations is sourced from the Alternative Fuels Data Center (AFDC). The U.S. Department of Energy's Office of Energy Efficiency & Renewable Energy launched the AFDC in 1991 as a repository for alternative fuel vehicle performance data, which provides a wealth of information and data on alternative and renewable fuels, advanced vehicles, fuel-saving strategies, and emerging transportation technologies. The data includes Biodiesel (B20 and above), Compressed Natural Gas (CNG), Electric, Ethanol (E85), Hydrogen, Liquefied Natural Gas (LNG), Propane (LPG), and Renewable Diesel (R20 and above) fuel type locations.

Government Publication Date: Aug 29, 2024

Superfunds Consent Decrees:

CONSENT DECREES

This list of Superfund consent decrees is provided by the Department of Justice, Environment & Natural Resources Division (ENRD) through a Freedom of Information Act (FOIA) applicable file. This listing includes Cases filed since 2010 limited to the following: Consent Decrees for CERCLA or Superfund Sites filed and/or as proposed within the ENRD's Case Management System (CMS); and applicable ENRD's Environmental Defense Section (EDS) CERCLA Cases with "Consent" in History Note. CMS may not reflect the latest developments in a case, nor can the agency guarantee the accuracy of the data. ENRD Disclaimer: Congress excluded three discrete categories of law enforcement and national security records from the requirements of the FOIA; response is limited to those records that are subject to the requirements of the FOIA; however, this should not be taken as an indication that excluded records do, or do not, exist.

Government Publication Date: Jun 26, 2024

Air Facility System:

AFS

This EPA retired Air Facility System (AFS) dataset contains emissions, compliance, and enforcement data on stationary sources of air pollution. Regulated sources cover a wide spectrum; from large industrial facilities to relatively small operations such as dry cleaners. AFS does not contain data on facilities that are solely asbestos demolition and/or renovation contractors, or landfills. ECHO Clean Air Act data from AFS are frozen and reflect data as of October 17, 2014; the EPA retired this system for Clean Air Act stationary sources and transitioned to ICIS-Air.

Government Publication Date: Oct 17, 2014

Registered Pesticide Establishments:

SSTS

This national list of active EPA-registered foreign and domestic pesticide and/or device-producing establishments is based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that each producing establishment must place its EPA establishment number on the label or immediate container of each pesticide, active ingredient or device produced. An EPA establishment number on a pesticide product label identifies the EPA registered location where the product was produced. The list of establishments is made available by the U.S. Environmental Protection Agency (EPA).

Government Publication Date: Feb 29, 2024

Polychlorinated Biphenyl (PCB) Transformers:

PCBT

Locations of Transformers Containing Polychlorinated Biphenyls (PCBs) registered with the United States Environmental Protection Agency. PCB transformer owners must register their transformer(s) with EPA. Although not required, PCB transformer owners who have removed and properly disposed of a registered PCB transformer may notify EPA to have their PCB transformer de-registered. Data made available by EPA.

Government Publication Date: Oct 15, 2019

Polychlorinated Biphenyl (PCB) Notifiers:

PCB

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: May 23, 2024

Power Plants:

POWER PLANTS

This list of power plants is provided by the U.S. Energy Information Administration (EIA). The listing includes operable electric generating plants in the United States by energy source, originating from the EIA-860, Annual Electric Generator Report; EIA-860M, Monthly Update to the Annual Electric Generator Report; and EIA-923, Power Plant Operations Report. It includes all operable plants by energy source with a combined nameplate capacity of 1 megawatt or more that are operating, are on standby, or out of service for short- or long-term.

Government Publication Date: Apr 15, 2024

State**Spills:**

SPILLS

A list of hazardous material spills and releases (including Meth Labs) that were reported to the Colorado Department of Public Health and Environment (CDPHE).

Government Publication Date: Apr 8, 2022

Oil and Gas Spills:[OG SPILLS](#)

This list of spills is made available by the Colorado Energy and Carbon Management Commission (ECMC) Department of Natural Resources, formerly known as the Colorado Oil and Gas Conservation Commission (COGCC). Per the ECMC, this data has been subject to a series of rigorous quality assurance procedures. However, the ECMC is not able to guarantee the accuracy, completeness or quality of all data and information provided herein. The information may require further research, and associated information may need to be investigated. This data includes spills since April 2014, due to the COGCC changing the spill reporting form, Form 19, significantly thereby changing the process at that time.

Government Publication Date: Dec 16, 2024

Dry Cleaning Facilities:[DRYCLEANERS](#)

A list of open and closed dry cleaners provided by the Colorado Department of Public Health and Environment (CDPHE) Hazardous Waste Compliance Assurance Unit and Stationary Sources Program.

Government Publication Date: Dec 31, 2024

Delisted Dry Cleaning Facilities:[DELISTED DRYCLEANERS](#)

List of sites removed from the drycleaners database made available by the Department of Public Health & Environment.

Government Publication Date: Dec 31, 2024

Air Pollution Control Division Permitted Facilities:[AIR PERMITS](#)

This list of Air Pollution Control Division Permitted Facilities is maintained by the Colorado Department of Public Health and Environment. The Stationary Sources Program evaluates and develops air permits for stationary sources in Colorado. The program inspects sources to determine compliance with air regulations and permit conditions and maintains an inventory of air pollution emissions throughout the state.

Government Publication Date: Feb 13, 2023

Per- and Polyfluoroalkyl Substances (PFAS):[PFAS](#)

A list of facilities that reported storing or using AFFF or Class B firefighting foam, other PFAS chemicals, have reported PFAS passthrough, or have detectable limits of PFAS in their discharge.

Government Publication Date: Dec 8, 2020

Asbestos Abatement and Demolition Projects:[ASBESTOS](#)

A list of Asbestos Abatement and Demolition Projects made available by the Colorado Department of Public Health and Environment (CDPHE), Air Pollution Control Division.

Government Publication Date: Dec 28, 2017

Hazardous Waste Sites- Generator:[HAZ GEN](#)

A list of hazardous waste generators. This list is made available by the Colorado Department of Public Health and Environment (CDPHE).

Government Publication Date: Jun 30, 2003

Permitted Facilities Listing:[PDES](#)

A list of permitted facilities tracked by the Water Quality Control Division of the Colorado Department of Public Health & Environment (CDPHE). This list is the state version of the National Pollution Discharge Elimination System (NPDES).

Government Publication Date: Dec 1, 2024

Hazardous Waste Sites- Treatment, Storage & Disposal:[HAZ TSD](#)

A list of facilities that treat, store, dispose, or recycle hazardous waste on-site. This list is made available by the Colorado Department of Public Health and Environment (CDPHE).

Government Publication Date: Jun 30, 2003

Hazardous Waste Sites- Corrective Action:[HAZ CORRACT](#)

A list of hazardous waste generators with corrective actions. This list is made available by the Colorado Department of Public Health and Environment (CDPHE).

Government Publication Date: Jun 30, 2003

Uranium Mill Tailings Sites:[UMTRA](#)

This list of former uranium mill sites in Colorado, with cleanup authorized by the Uranium Mill Tailings Remedial Action (UMTRA) program, was provided by the Colorado Department of Public Health and Environment. Because much of the cleanup is complete, the focus has shifted to primarily "Post-UMTRA issues," or the discovery of new uranium mill tailings material by private citizens, utility companies or local governments.

Tribal

No Tribal additional environmental record sources available for this State.

County

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX E

CREDENTIALS

Tina L. Ruble

Environmental Department Manager

PROFESSIONAL EXPERIENCE

Tina has 20 years of experience in the management and implementation of environmental due diligence, site investigation, remediation, permitting, and compliance. Her primary responsibilities include managing Terracon's Northern Colorado environmental offices, as well as project management, reporting, proposal preparation and cost estimating. Tina is also a Terracon Authorized Project Reviewer (APR) for Phase I Environmental Site Assessments (ESAs). Safety is one of Terracon's core values, and Tina adheres to Terracon's Incident and Injury Free (IIF) core safety rules and practices and communicates the importance of safety to all personnel.

Tina's experience includes site investigation and cleanup on sites with chlorinated solvents, petroleum, metals, polychlorinated biphenyls (PCBs), explosives, herbicides, and pesticides. She has experience investigating sites under regulated storage tank programs, solid and hazardous waste, and voluntary cleanup programs (VCP). Tina's experience also includes individual and community on-site wastewater system testing, design, and permitting, as well as the preparation of municipal wastewater planning documents. Tina has also conducted several hydrogeologic studies and aquifer testing for public water supply wells and has prepared fate and transport analysis and conceptual site models for remedial action cleanup plans.

Tina has performed, managed, and provided senior oversight for hundreds of due diligence projects including Phase I and Phase II ESAs for a variety of project types including commercial office and retail buildings, industrial/manufacturing facilities, institutional facilities, multi-family housing, and rural/agricultural properties. Tina's project experience includes managing multi-site portfolios for sensitive site acquisitions including healthcare, oil and gas, office, agricultural, and a landscaping company.

PROJECT EXPERIENCE

Project Management

City of Longmont Oil and Gas Investigation On-Call Services – Longmont, Colorado

Tina has been managing projects associated with the City of Longmont's Oil and Gas Program to investigate the potential presence of surficial/subsurface soil impacts, groundwater impacts, and presence of methane and other gases near reported active and plugged and abandoned oil and gas well locations within Longmont City limits. Terracon has been providing environmental engineering consulting, site investigation services, tabulated receptor surveys, and the development of comprehensive reports of findings and recommendations. Terracon is working with local government and state agencies, when necessary if contaminants are identified.



EDUCATION

Bachelor of Science, Geological and Environmental Sciences, Susquehanna University

CERTIFICATIONS

OSHA 40-Hour Hazardous Waste Operations and Emergency Response (HAZWOPER) Training and 8-Hour Refresher Training

Environmental Professional (EP) – Environmental Protection Agency (EPA) All Appropriate Inquiries (AAI)

AFFILIATIONS

ASFE/The Geoprofessional Business Association

ULI – Colorado Chapter

Fort Collins Area Chamber of Commerce

WORK HISTORY

Terracon Consultants, 2021 – Present

Ebert Engineering, Inc., 2017 – 2021

Brickhouse Environmental 2005 – 2017

Aqua Wastewater, Inc., 2004 – 2005

PRESENTATIONS/ PUBLISHED ARTICLES

The effect of changes in land use on nitrate concentration in water supply wells in southern Chester County, Pennsylvania, Environmental Monitoring and Assessment, March 6, 2012.

City of Fort Collins On-Call Environmental Services – Fort Collins, Colorado

Tina is responsible for managing an on-call contract with the City of Fort Collins conducting a variety of environmental services including Regulated Building Material (RBM) surveys, asbestos containing building materials (ACBM) surveys, and Phase I ESAs. Tina's duties include responding to requests and assigning necessary qualified staff, reviewing proposals and cost estimates for consistency with the contract, and meeting project deliverables and budgets.

Proposed Data Centers – Multiple Locations (Confidential)

Tina was responsible for project management of environmental site due diligence activities associated with four separate proposed data center projects. Due diligence tasks included natural and cultural resources (wetland delineation, threatened and endangered species assessment, cultural and archaeological survey), Phase I ESA, social and community risk assessment, and ecosystem sustainability assessment. Tina's responsibilities included management and coordination of multiple staff members from respective disciplines, internal and external meeting coordination, preparation and oversight of reports and deliverables, and was the senior reviewer on the Phase I ESA. The project was completed on-time and on-budget.

Proposed CarMax – Firestone, Colorado

Tina managed site due diligence activities for a proposed CarMax facility including natural and cultural resources (wetland delineation, threatened and endangered species assessment, cultural and archaeological survey), and a Phase I ESA. Tina coordinated site investigation activities with staff from each respective discipline as well as coordination with Terracon's Geotechnical team and the client's land development team to provide the client with the necessary due diligence findings to inform their land acquisition process.

30 Pearl Apartments – Boulder, Colorado

Tina was responsible for developing a site investigation plan and implementing a materials management plan (MMP) as part of site redevelopment activities. The approximately 5-acre property had a long history of uses which contributed to areas of environmental impacts including a bulk petroleum plant with multiple ASTs and automotive dealership and service center. Based on a review of the previous Phase I and Phase II ESAs, contaminants of concern included benzene, toluene, ethyl benzene, xylenes (BTEX), polynuclear aromatic hydrocarbons (PAHs), and PCBs. To streamline earthwork and alleviate challenging site conditions with lack of space to stockpile soil, Tina developed a plan to conduct soil sampling within the planned excavation area prior to earthwork activities to further characterize soil and guide visual assessment of soil during excavation activities. By being proactive and conducting soil sampling prior to excavation activities, the client was able to save time and money on soil disposal by knowing which soil required disposal. Tina managed staff providing excavation oversight between June and July and observed a total of over 3,500 cubic yards of material.

Phase I Environmental Site Assessments (ESAs)

Industrial and Manufacturing Facilities – Various Locations throughout Colorado and Wyoming

Tina has conducted and managed Phase I ESAs following ASTM E1527-21, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* at various industrial and manufacturing facilities throughout Colorado and Wyoming. Representative projects include a 65,000-square-foot metal processing facility in Windsor, Colorado, multiple grain elevator facilities throughout Northern Colorado and Wyoming, and a gravel pit in Greeley, Colorado. Site features of potential environmental concern included numerous processing machines, storage tanks, railroad spurs, mechanical workshops, and active oil and gas facilities. The properties were evaluated for the presence of Recognized Environmental Conditions (RECs) as part of real estate transactions or financing.

Commercial Retail, Office Buildings, and Institutional Facilities – Various Locations through Colorado and Wyoming

Tina conducted Phase I ESAs at numerous commercial retail and office buildings throughout Northern Colorado and Southern Wyoming. Representative properties have included an 80,000 square foot commercial retail shopping center in Cheyenne, Wyoming; a four-story hotel with 121 guestrooms in Longmont Colorado; an approximately 7,500 square foot automotive repair facility in Longmont, Colorado; an approximately 5,000 square foot office building in Greeley, Colorado; and an approximately 150,000 square foot hospital and medical office building in Fort Morgan, Colorado. For each Phase I ESA, the site history was evaluated to identify past uses and potential RECs associated with the site and adjoining properties. Regulatory databases and local agency files were reviewed, as well as interviews with key site managers and site observations during a site reconnaissance.

Rural and Forested Land – Various Locations throughout Colorado and Wyoming

Tina has conducted Phase I ESAs on multi-acre sites ranging from an approximately 300-acre horse ranch to an approximately 10,000-acre tract of agricultural and vacant land throughout Northern Colorado and Wyoming. The Phase I ESAs were conducted following ASTM E2247-23, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forested Land or Rural Property*. As part of the ESAs, the site history was compiled through interviews, historical aerial photographs, and historical topographic maps to identify past property uses and areas of potential concern to be evaluated during the targeted site reconnaissance.

Phase II ESAs

Unregulated Landfill – Cheyenne, Wyoming

Prior to a planned site acquisition of an unregulated landfill in which multiple previous site investigations were conducted by other consultants, the prospective buyer retained Terracon to conduct a review of the previous investigations and prepare a supplemental investigation workplan to collect additional data to assess current contaminant levels and areas of the site not previously investigated. Tina prepared a cost estimate and work plan, and site-specific health and safety plan (HASP), and managed field staff and subcontractors. The analytical data collected, combined with the previous investigations, allowed the prospective purchaser to make an informed decision on the land acquisition and potential future remediation and redevelopment costs.

Automotive Repair Shop – Longmont, Colorado

Tina conducted a Phase I ESA at an approximately 7,500 square foot automotive repair facility developed in the 1950s. The property had been used for various commercial operations including manufacturing, automotive and motorcycle repair. The Phase I ESA findings identified RECs associated with the current site operations and past uses. The RECs were further evaluated in a Limited Site Investigation (LSI) which included drilling soil borings, installation of temporary monitoring wells, and collection of soil and groundwater samples for laboratory analysis. The investigation did not identify subsurface impacts above applicable regulatory limits.

Commercial Property – Loveland, Colorado

After a Phase I ESA identified RECs at a commercial property including an on-site Resource Conservation and Recovery Act (RCRA) generator and dumped fill dirt and wastewater associated with hydrovac excavating at locations of unknown origin, Tina managed an LSI to further evaluate the identified RECs. The LSI included advancement of three soil borings to a maximum depth of approximately 21 feet below ground surface (bgs) for collection of soil and groundwater samples for laboratory analysis of constituents of concern (COC) which included Volatile Organic Compounds (VOCs), Semi-volatile organic compounds (SVOCs), and RCRA metals. A surface water sample from the onsite wastewater and a composite soil sample from the onsite stockpile were also collected for laboratory analysis of VOCs, SVOCs, and RCRA metals. The results of the LSI did not indicate the presence of COCs at concentrations warranting further investigation.

Paige Wolski

Assistant Scientist

PROFESSIONAL EXPERIENCE

Paige is an assistant scientist in Terracon's Fort Collins, Colorado., office. She is currently responsible for assisting with Phase I ESA report preparation, proposal preparation, Social Risk Assessment writing and Sustainability Reports.

Ms. Wolski has completed written and assisted various Phase I ESA reports, various NEPA Smartforms as well as written Social Risk Assessment reports for multiple offices and assisted with Sustainability Report writing. She has assisted in developing asbestos tables as well as state level reimbursement billing. Previously, Ms. Wolski was responsible for billing and various project report writing and assistance.

PROJECT EXPERIENCE

Environmental Site Assessments – Colorado

Phase I ESA field work and report assistance for multiple commercial and for future development projects. Different sections for report preparation include site reconnaissance, regulatory reviews, aerial and historical use review, and regulatory agency research. Ms. Wolski is familiar with the ASTM E1527 standards.

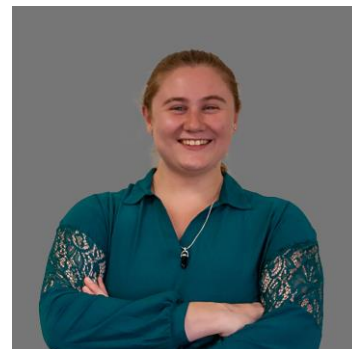
Phase I ESA:

Flat Tops Storage – Phippsburg, Colorado

Ms. Wolski conducted a Phase I ESA on an approximately 0.3-acre storage property improved with a two-story self-storage facility. Ms. Wolski reviewed records including historic aerials, city directories, previous site use and adjacent properties. The Phase I ESA assisted the client with site acquisition.

CYS 23 Swain – Cheyenne, Wyoming

Assistant Scientist for Phase I ESA for a proposed data center development located in South Cheyenne. Project activities included report preparation, site reconnaissance of approximately 200-acres on vacant pastureland, reviewing historical aerials and site use records, review of the property and adjacent properties, and review of regulatory agency databases.



EDUCATION

Bachelor of Arts,
University of Wyoming,
Laramie, WY

PROFESSIONAL TRAINING

Phase I ESA
Cultural Desktop Review
NEPA Analysis Smartform
Social Risk Assessment/
Community Engagement
Assessment
Ecosystem, Sustainability, and
Community Project Assessment
Environmental Assessment
Groundwater

WORK HISTORY

Terracon Consultants, Inc. (2021-
Present)

King Soopers #145 – Loveland, Colorado

Assistant Scientist for Phase I ESA for a proposed shopping center development located near Interstate 25. Project activities included report preparation, site reconnaissance of approximately 120-acres on agricultural land, reviewing historical aerials and site use records, review of the property and adjacent properties, and review of regulatory agency databases.

Johnson Apartments – Fort Collins, Colorado

Assistant Scientist for Phase I ESA for a proposed apartment complex near downtown Fort Collins. Project activities included site reconnaissance and report preparation assistance.

Ecosystem, Sustainability, and Community Project Assessments – Wyoming

Preparation of the Ecosystem, Sustainability, and Community Project Assessment which provides information on sustainable risks that construction and operation of sites may pose to the community and sustainable alternatives that the client can use to further eco-friendly goals. Research also includes environmental groups and opportunities for the client to assist the community to achieve low-emission goals.

Social Risk Assessment/Community Engagement Assessments – Various States

Ms. Wolski assisted in providing the sensitive receptor maps by providing the data and coordinating the requirements for each map. Along with the maps Ms. Wolski wrote the Social Risk Assessment report which provides information on the city requirements as well as how the project construction may impact multiple factors such as schools, hospitals, and traffic in Cheyenne Wyoming. Along with the risks, Ms. Wolski researched community involvement opportunities for the client to help strengthen client ties within the community.

Various ADEQ Projects– Phoenix, Arizona

Ms. Wolski managed the billing process for state reimbursement. This included gathering months of receipts to provide a quarterly reimbursement packet to the state for multiple Terracon projects.

Various Telecom Projects– Phoenix, Arizona

During her tenure with Terracon, Ms. Wolski oversaw the billing and Purchase Orders for the Southwest and California telecom markets. Part of her duties were to interact with the various market buyers, training on various telecom software as well as managing Terracon's Tribal Monitoring invoicing. Part of Ms. Wolski's training included the completion of NEPA Analysis Smartforms for various sites.



Devyn Hallett

STAFF SCIENTIST

PROFESSIONAL EXPERIENCE

Devyn is a project manager and staff scientist in Terracon's Fort Collins, Colorado office. His primary responsibilities include Phase I Environmental Site Assessments (ESAs), Asbestos, Lead-Based Paint, and Radon surveys, Limited Site Investigations, soil, groundwater and air sampling/monitoring reports, and operation and maintenance (O&M) of remediation systems, and documentation of field activities.

PROJECT EXPERIENCE

Jensen Property - Fort Collins, Colorado

Devyn conducted a Phase I ESA and Regulated Building Materials (RBM) Inspection on an approximately 4-acre rural residential property improved with several residential and garage structures developed in the early 1900s. The RBM inspection included asbestos and lead paint sampling as well as documenting potential hazardous building materials such as fluorescent light ballasts, pesticides, batteries, and mercury-containing materials. Terracon provided reports to the client who was conducting environmental due diligence prior to site acquisition.

Residence Two - Boulder, Colorado

Devyn conducted a Phase I ESA on an approximately 2-acre tract of land which was improved with multiple buildings used for campus housing. Some of the buildings were recently demolished as part of planned site improvements to construct a new residence hall.

Garden City Property - Greeley Colorado

Devyn conducted a Phase I ESA and Asbestos Inspection on an approximately 0.78-acre tract of land which is developed with three commercial structures, totaling over 10,500 square feet. The Phase I ESA assisted the client with identifying any on-site environmental concerns for use during a 1031 Exchange.

Warner Ranch Scattered Sites- Fort Lupton and Keenesburg, Colorado

Devyn conducted Phase I ESAs on three separate properties in Fort Lupton and Keenesburg, Colorado, which totaled approximately 1,816-acres of agricultural land. These ESAs consisted of reviewing historical topographic maps, aerials photographs, city directories, interviews, and site reconnaissance. In addition, Devyn reviewed records provided by the Colorado Energy & Carbon Management Commission regarding on-site oil and gas wells and production facilities. The Phase I ESA assisted the client with due diligence requirements for a conservation easement.

WDEQ - Sampling and Reporting, Wyoming

Devyn conducts periodic groundwater sampling at installed monitoring wells, data entry, preparation of annual reports, performing site reconnaissance for subsurface sampling, operation and maintenance of operating remedial systems, and documentation of field activities including chain-of-custody documentation for samples.

Millennium Harvest House Hotel - Boulder, Colorado

Devyn conducted a Phase I ESA and Asbestos Inspection at the Millennium Harvest House Hotel, an approximately 195,000 square foot, 5-story building constructed in 1959 which is improved with an approximately 30,000 square foot covered tennis court, and three approximately 1,000 square foot out-buildings. He conducted a visual assessment of the buildings to identify materials suspected of containing asbestos, such as thermal system insulation, and surfacing materials. Over 750 samples were collected from the site and tested using polarized light microscopy to determine the percentage of asbestos present.

EDUCATION

Bachelor of Science, Environmental Science and Social Science, Georgia Gwinnett College, Lawrenceville, Georgia (2021)

CERTIFICATIONS

OSHA 40-hour Hazardous Waste Operations and Emergency Response (HAZWOPER) and 8-hour Annual Refresher Course

24-Hour Phase I Environmental Site Assessments

Asbestos Building Inspector

Radon Measurement Specialist

Lead-Based Paint Inspector

WORK HISTORY

Terracon Consultants, 2022 – Present

Radon Testing - Various Locations in Georgia

Devyn assisted in radon testing of multiple multi-family residential properties in Georgia. He was responsible for placing activated charcoal radon collection canisters, including blanks and duplicates. The canisters were collected after 48 hours and prior to 120 hours in accordance with EPA guidelines. Devyn was also responsible for analyzing lab data and preparing reports with the results.

Limited Site Investigation - Northern Colorado Regional Airport

Devyn assisted with a Limited Site Investigation (LSI) at the Northern Colorado Regional Airport to aid in determining if potential contamination existed and evaluate appropriate procedures for managing excavated soil generated during future construction and development. He assisted with analyzing the lithology and reviewed lab data collected from 19 soil borings were installed at the site to evaluate soil conditions beneath two hangar structures which had historically been used for private small aircraft storage.



AGENDA ITEM SUMMARY

AGENDA ITEM	SUBMITTED BY	PRESENTED BY
Pg. 435 - Resolution 2025-17R: A Resolution of the Town Council of the Town of Severance, Colorado, accepting the 2025 national fitness campaign grant and committing fund to the community park CIP Plan to construct the fitness court	Nicholas Wharton, Town Manager Brad Davison	Nicholas J. Wharton, MPA
ACTION REQUESTED		
Management and the Parks Supervisor ask that the Town Council review and discuss Resolution 2025-17R: A Resolution of the Town Council of the Town of Severance, Colorado, accepting the 2025 national fitness campaign grant and committing fund to the community park CIP Plan to construct the fitness court and take action. • Actions that may be taken: ○ Move to approve Resolution Resolution 2025-17R ○ Take No Action		<u>Resolution</u> <u>Action Requested</u> <u>Attorney Approved</u>
BRIEF HISTORY OF ITEM		
BRIEF SUMMARY		
UC Health has initiated a 2025 Health Campaign and, as part of that campaign, has offered a National Fitness Campaign ("NFC") Grant Program to promote active communities through the construction of outdoor wellness infrastructure. The Town of Severance has applied for and received a \$50,000 grant through the NFC Grant program and would like to move forward with this feature at the community park.		
PUBLIC SUPPORT/CONCERN		
None at this time.		
ANALYSIS AND RECOMMENDATION		
Management and the Parks Supervisor recommend that the Town Council take action and move to approve Resolution 2025-17R: A Resolution of the Town Council of the Town of Severance, Colorado, accepting the 2025 national fitness campaign grant and committing fund to the community park CIP Plan to construct the fitness court.		
MATERIALS SUBMITTED		
The following materials were submitted and included in this packet: 1. R-2025-17R - Accepting UC Health Grant and Committing Funds 2. Severance Town, CO - 2025 Notice of Award & Grant Program Requirements		

3. NFC Site Design Guidelines - Fitness Court Site Planning Criteria_
4. NFC Fitness Court Shade Structure_2025 Overview
5. 2025 Colorado Campaign Funding Requirement

**TOWN OF SEVERANCE
RESOLUTION NO. 2025-17R**

**A RESOLUTION OF THE TOWN COUNCIL OF THE TOWN OF SEVERANCE,
COLORADO, ACCEPTING THE 2025 NATIONAL FITNESS CAMPAIGN GRANT
AND COMMITTING FUND TO THE COMMUNITY PARK CIP PLAN TO
CONSTRUCT THE FITNESS COURT**

WHEREAS, UC Health has initiated a 2025 Health Campaign and as part of that campaign has offered a National Fitness Campaign (“NFC”) Grant Program to promote active communities through the construction of outdoor wellness infrastructure; and

WHEREAS, the Town of Severance (the “Town”) has applied for and received a grant through the NFC Grant program; and

WHEREAS, the Severance Town Council finds that it is in the best interest of the Town’s health, safety and wellbeing to accept these funds and commit any additional funds necessary to build a fitness court within the Town.

**NOW, THEREFORE, BE IT RESOLVED BY THE TOWN COUNCIL OF THE
TOWN OF SEVERANCE, COLORADO, AS FOLLOWS:**

1. The Town Council for the Town of Severance, accepts the NCF Grant attached hereto as **Exhibit A**.
2. The Town Manager is authorized to execute any necessary documents in furtherance of acceptance of the grant on behalf of the Town.
4. The Town Manager is authorized to execute and deliver such other documents as are necessary for the implementation and furtherance of executing the goals of the grant.

RESOLVED AND APPROVED this 22 day of April 2025.

TOWN OF SEVERANCE, COLORADO

Matthew Fries, Mayor

ATTEST:

Sarah Jacobsen, Town Clerk

APPROVED AS TO FORM:

Wilson Williams Fellman Dittman, Town Attorney



Congratulations!

Severance Town, CO has been selected as a 2025 UC Health Grant Recipient!

Dear Nick,

On behalf of the National Fitness Campaign Grant Committee, we are pleased to share that Severance Town has been selected as a grant eligible partner in the 2025 UC Health Campaign! This notification letter confirms eligibility for one (1) 2025 NFC Grant of \$50,000. The next step is to schedule your official Grant Eligibility Award Call within the next 10 days, where the qualifications submitted in your Grant Application will be confirmed by the NFC team, and your Grant Program Requirements (GPR) will be aligned for eligibility and participation in this year's campaign. A copy of your GPR Document is attached to this formal award letter for your review, and is based on dates submitted in your Grant Application.

The \$50,000 Grant Award will be confirmed pending 1) the submission of a Resolution of Adoption, endorsed by your local governing body or appropriate council within 30 days of the Award Call, 2) authorization to proceed, documented by formal funding confirmation (commonly a purchase order) and 3) confirmation of a scheduled shipping date for the Fitness Court and appropriate storage plans. Once set, GPR milestones must be met in order to maintain funding eligibility in the campaign.

To support this partnership and align your GPR milestones with your community's local adoption and funding processes, we have assigned a Partnership Manager – Devin Holly – as your dedicated partner and champion in support of this partnership. Over the coming months, Devin will work with your team to support the path outlined in the GPR Document, assisting in the confirmation of required remaining funding, installation, and launch of your program.

The 2025 UC Health Campaign is part of a national movement to make world-class fitness free and accessible in public spaces across the country, which is more important today than ever before – thank you for your commitment to supporting this goal.

Here is a sneak peak at what's ahead:

- Fitness Court® Launch – Cut the ribbon on your beautiful new outdoor gym & announce free fitness to the community!
- Classes & Challenges – Get residents moving & keep them engaged with ongoing group classes, individual training, and competitive events.
- Press & Promotions – Shine a spotlight on your community and local partners for joining this exciting and innovative wellness movement!

Once again, we are thrilled to invite you to join us as a partner in the 2025 UC Health Campaign, and we look forward to making world-class fitness free in Severance Towny!

Best in Fitness,

Mitch Menaged, Founder



Severance Town, CO - National Fitness Campaign

2025 Funding Cycle Grant Program Requirements (GPR)

Important: Grant Program Requirement (GPR) Dates must be adhered to in order to confirm grant availability within the awarded campaign year. While NFC strives to accommodate all approved applicants for participation, National Fitness Campaign cannot guarantee grant availability within each calendar year should approved milestone dates not be met, due to the volume of applicants joining the campaign and limited nature of Grant Funding in each state. Please contact your Partnership Development manager for more information.

PHASE 1

MILESTONE 1: ADOPTION

Summary: Commit to project adoption and confirm intent to provide remaining matching funding

- Requirement: Complete Resolution of Adoption
- **On or Before: 4/22/2025**

MILESTONE 2: AUTHORIZATION TO PROCEED - FUNDING CONFIRMED Summary: Approve and secure funding (as needed) and confirm total required remaining funding listed below.

- Requirement: Funding confirmation document submitted to NFC for remaining program funding (typically a Purchase Order (P.O). Refer to Official Quote and Funding Requirements Summary for details.
 - **Remaining Funding Requirement:** [\\$180,000 Fitness Court Studio](#)
- **On or Before: 4/22/2025**

****All external fundraising must be secured no later than 120 days from the Notice of Award****

MILESTONE 3: SHIPMENT FOR STORAGE

Summary: Identify Fitness Court® storage location and schedule Fitness Court® delivery ●

Requirement: Accept Fitness Court® delivery and store at a secure location, prepare to be invoiced for remaining program funds due per Milestone 2.

- **Deadline: Within 2-4 weeks from completion of Milestone 2**

PHASE 2

MILESTONE 4: PLANNING, DESIGN & ART

Summary: Confirm Fitness Court Orientation and Site Layout, Approve Fitness Court® Art Designs

- Requirement: Approve Site Orientation, Site Plan and Approve artwork.
- **Timeline: May 2025**

(Continued on Next Page)



MILESTONE 5: CONCRETE SLAB INSTALLATION

Summary: Review concrete slab drawings & schedule concrete installer, Confirm Art is produced and shipped.

- Requirement: Install concrete slab (cure time of 14 days before Fitness Court® installation, Spraylock additive required). Fill out the concrete slab inspection form upon completion. ○

Estimated Funding Requirement: \$0-\$45,000 Fitness Court Studio

- **Timeline: June 2025 - pending weather**

MILESTONE 6: FITNESS COURT® ASSEMBLY

Summary: Select Fitness Court® Assembly Team - NFC'S Approved Installation Network (AIN) is recommended pending local procurement requirements and policies.

- Requirement: Confirm installation timeline with NFC, provide completed installation photos for NFC inspection

○ **Funding Requirement:** \$36,000-\$38,500 - Fitness Court Studio

- **Timeline: July 2025 - pending weather**

MILESTONE 7: PRESS LAUNCH RIBBON CUTTING CEREMONY

Summary: Hold Fitness Court® press launch & ribbon cutting event (in coordination with State Sponsor if applicable)

- Requirement: Promote press release, train ambassadors, hold launch within campaign year (weather permitting)

- **Timeline: August 2025 - pending weather**

MILESTONE 8: ATTEND OFFICIAL WELCOME TO CAMPAIGN VIRTUAL CALL Summary: Attend NFC's official Welcome to Campaign call to share success of launch, initiate Fitness Court warranty, receive tools & services for Fitness Court activation, establish connection to long-term NFC Relationship Management Team

- Requirement: Schedule call with NFC & Local Leadership to attend Welcome to Campaign call. **Call completes formal grant obligations.*

- **Deadline: Scheduled within 2 weeks post Launch Event (Milestone 7) G.P.R.**

Authorized by: _____

Trent Matthias -

Campaign Director



DESIGN GUIDELINES SITE PLANNING CRITERIA

Requirements, Strategies, and Tools for successful Fitness Court® Integration



NFC Campaign Rules and Requirements for Fitness Court® Location

The following requirements have been established by the NFC Grant Committee to ensure all Fitness Courts® meet minimum national safety, usability, and success criteria. These requirements must be adhered to by all entities that install a Fitness Court® on their property.

REQUIREMENT SUBSET A: LAND OWNERSHIP

- 1. Land must be owned by City, County, High School, or University and be open for public access.
- 2. City owned selected land should be a parcel categorized as a park on the city land use map. (Special exemption may apply with approval by NFC Grant Committee)
- 3. Land must not be owned by Elementary School/Pre-K
- 4. Land must not be owned by Middle School (Special exemption may be provided for campuses that have multiple schools where site meets minimum safe distance requirements and landholder completes an acknowledgement of responsibility for age appropriate siting and usage.)

REQUIREMENT SUBSET B: MINIMUM SAFE DISTANCES FROM PRE-K, ELEMENTARY AND MIDDLE SCHOOLS

- 1. A Fitness Court® is not permitted within 500’ of an Elementary School/Pre-K/Daycare
- 2. A Fitness Court® is not permitted within 300’ of a Middle School. (Special exemption with mix-use schools pending approval by NFC Grant Committee)

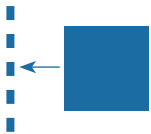
REQUIREMENT SUBSET C: MINIMUM SAFE DISTANCES TO LOCALIZED AMENITIES

- 1. A Fitness Court® is not permitted within 150’ from a playground, splashpad, or other Amenity geared towards children under 14+ for safety purposes
- 2. A Fitness Court® must be located a minimum distance of 150’ from BBQ pits/Pavilions and Farmers Markets for safety and maintenance reasons
- 3. A Fitness Court® must be located a minimum distance of 25’ away from a fence for solid wall for safety and maintenance purposes



Site Planning Strategies

The following strategies are noted to help guide site placement and orientation of a Fitness Court® within the selected park location. These strategies are meant to be deployed during the site planning process to to help guide site partners towards finding the best layout for the Fitness Court® in an effort to encourage full accessibility and maximum usage in a safe and fun way.

	LOCATION When possible, the Fitness Court® should be placed along an active local or regional trail, significant natural element such as a body of water, and in a prominent location. It is also recommended to situation the Fitness Court® within a cluster of existing park amenities near a basketball or tennis court, soccer filed, or other similar recreation amenities.	
	ORIENTATION The Fitness Court® should be oriented in a way that provides the greatest visibility to adjacent park users. The Fitness Court® should not face a wall or fence. The Fitness Court wall should be perpendicular to the main pathway and any surrounding walls to maintain a clear sightline visibility for safety.	
	BUFFER ZONE The Fitness Court® should not be located within 25’ of a wall or fence. This obscures all views to the back mural wall and could potentially create unsafe zones near the Fitness Court®. Seatwalls between 18”-24” are allowed as needed 6” curb to deal with certain site grading conditions. Ideally a 2-3’ buffer is maintained between the Fitness Court®, and seatwall or curb.	
	SAFETY The Fitness Court® should be placed in an area of the park that can be monitored by surrounding residential and civic land uses. This helps keep “eyes” on the facility at all times of day and ensures there is no mis-use occurring during off-peak hours. In addition, when placed in the ideal location, there will be fewer opportunities for graffiti tagging and other defacement of city property.	
	VISIBILITY In order to ensure the safety of its users, the Fitness Court® should be positioned in a way that does not obscure sight-lines onto the front of the facility. Fitness Courts® should be placed parallel to walkways, and face outward for maximum view-sheds.	

Site Planning Strategies

	CONNECTIVITY Active regional trails help connect neighborhoods to parks and other recreational amenities. When available, Fitness Courts® should be placed no more that 10’ from an active trail to encourage users along the path of travel. Multiple Fitness Courts® located within a city, begins to connect the network promoting health and wellness in the locale.	
	DISTANCE All Fitness Courts® should be placed 150’ away from a playground or BBQ facility. This setback requirement helps deter children from playing on the Fitness Court®, and prevent any food waste or hot coals on the surface itself. Exceptions can be made in certain situations where site constraints are present, or there is proper fencing or landscape buffers around the adjacent park uses to discourage use by individuals 14 and under.	
	SITE INFRASTRUCTURE Once the Fitness Court® is constructed, we encourage partners to integrate other site furnishings such as bike racks, water fountains, benches, shade structures, sight lighting etc. This can extend the use-time of the Fitness Court® into the evening hours and during hot summer months.	
	LAND USE The Fitness Court® is designed for users 14+. It should be placed in an appropriate land use designation that encourages high use i.e parks, along trails, high schools, colleges etc. The Fitness Court® should not be placed near an elementary school, middle school or leisure park. It should be placed in developed park areas that have like amenities such as a basketball courts, tennis courts, or pickle-ball field.	

Design Requirements & Guidelines

Below are key examples of two types of site partners 1) those who have completed successful site planning practices and 2) those who have been non-compliant with NFC requirements & guidelines for successful Fitness Court® site planning. The second category of locations violate NFC’s best practices and have subject them to mis-use at the local level. NFC mandates all site partners to follow guidelines set forth in this document to ensure proper and safe use, and set each Fitness Court® up for community participation and success.

Best Use Cases for Fitness Court® Placement

ACCESS

Walking + Cycling Infrastructure

✓ DO



Sidewalk connection to and from Fitness Court® slabs are required to provide direct access and ADA accessibility.

✗ DON'T



Fitness Court® are not to be placed in undeveloped open space. Future park master plans must be approved and funding secured if considering an undeveloped site.

LOCATION

Proximity

✓ DO



Fitness Courts® should be located next to and directly connected to active trails, cycling lanes and/or walking loops.

✗ DON'T



Fitness Courts® are not permitted to be located within specified distances of playgrounds, splashpads, and bbq stations for safety purposes.

Design Requirements & Guidelines

ORIENTATION + SAFETY BUFFER

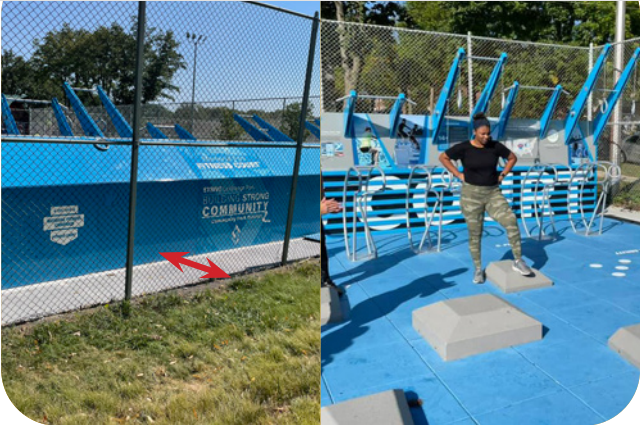
Setbacks + Distances

✓ DO



Fitness Courts® are required to be placed at least 25’ away from all vertical structures including but not limited to brick walls, fencing, retaining walls. The Fitness Court® Wall orientation should be perpendicular to the connecting pathway and vertical surface allowing clean safety sightlines.

✗ DON'T



Do not place the Fitness Court® directly against a fence or wall creating hidden spaces. This creates zones where individuals may hide, encouraging misuse and potential vandalism. This also obstructs maintenance access.

EDGE CONDITIONS

Surrounding Surfaces

✓ DO



Acceptable typical edge conditions include grass, artificial turf, landscape planting, mulch, hardscape or other rubber surfacing material.

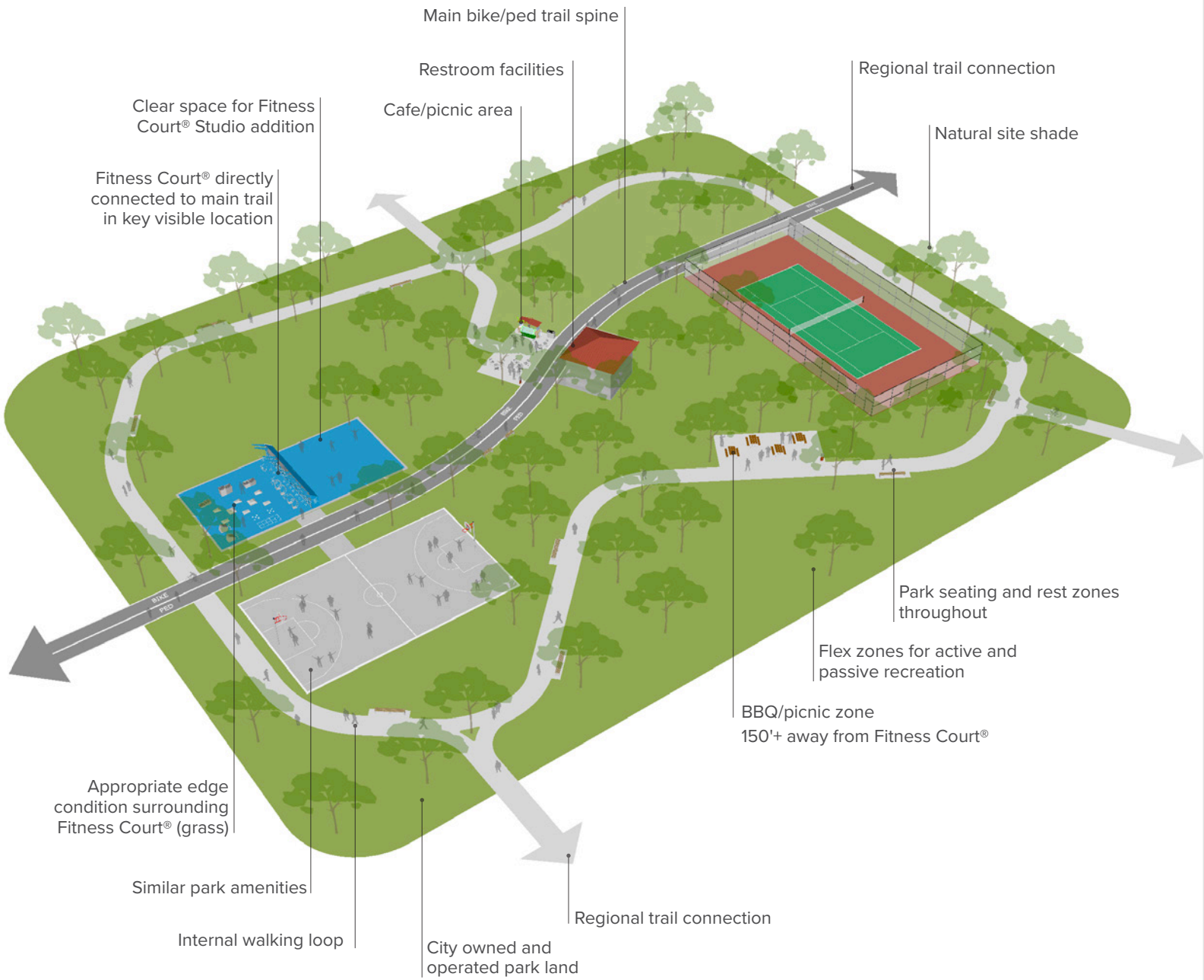
✗ DON'T



Unacceptable edge conditions include gravel, sand, decomposed granite, and other loose material. These materials cause tripping hazards and maintenance issues

Conceptual Park Design: Fitness Court® Integration

The graphic below depicts an example of an ideal placement of the Fitness Court®. A Fitness Court® should be placed along a major trail connector and have adequate space in the grass area behind for a Studio Fitness Court® expansion. It should be clustered amongst other park recreation amenities, and integrate various site furnishings to compliment the Fitness Court®. In addition, regional trail connections and a internal walking loop trails should be connected to the Fitness Court® to promote use. Sites with restroom facilities and water fountains should be considered. BBQ and food pavilion areas should be spaced appropriately away from the Fitness Court® to avoid food and beverages from spilling on the surface.



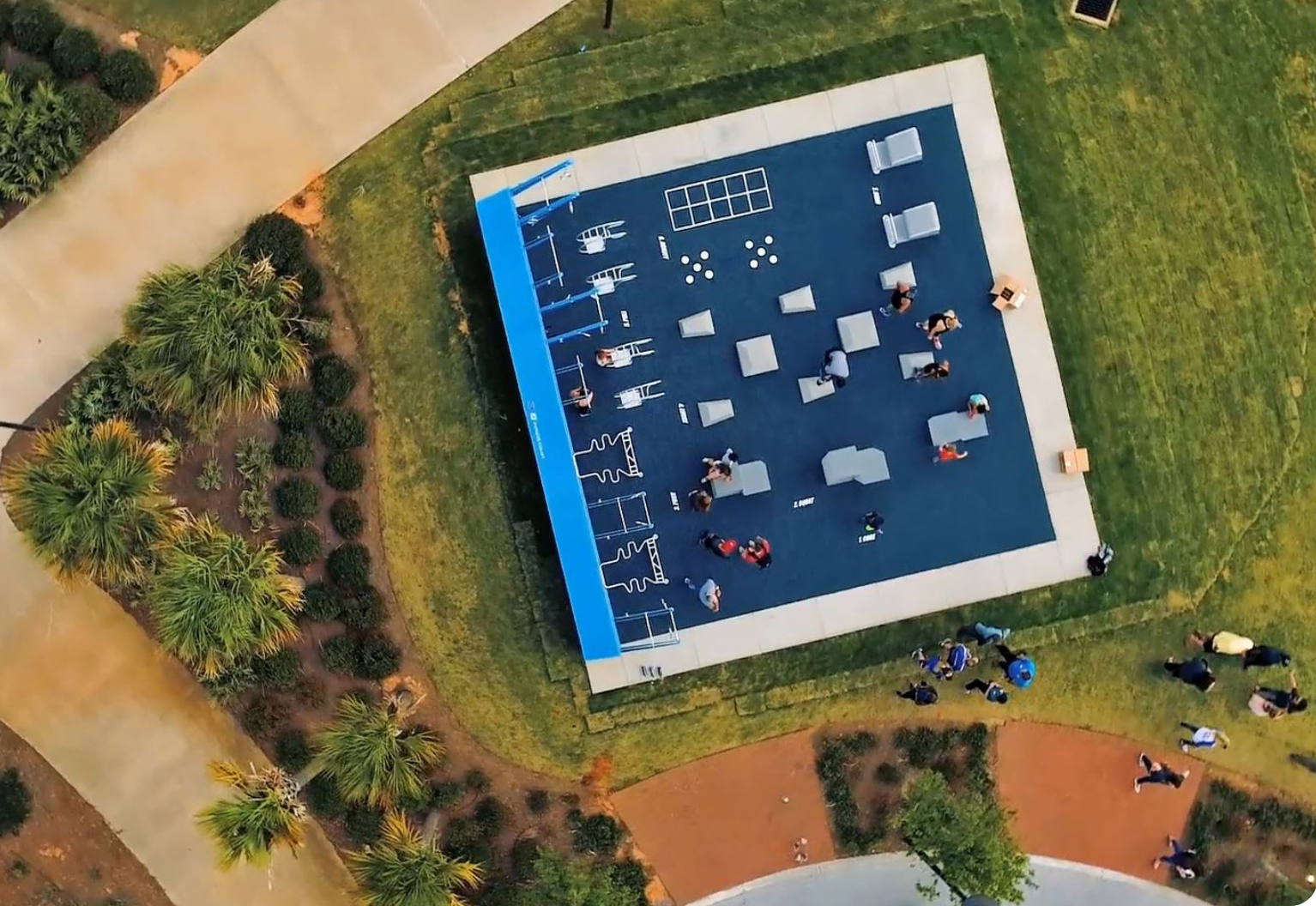
Acceptable Adjacent Amenities				Unacceptable Adjacent Amenities		
						
Basketball	Tennis	Pickleball	Soccer	Playground	Splashpad	BBQ

PROPER SITING OF THE FITNESS COURT® IS ESSENTIAL



“Being able to walk to a state-of-the-art Fitness Court® and now this beautiful park, only enhances the desirability of the area. We are proud to see so many people choosing to call Northwest Huntsville home.”

-Huntsville, AL District 1 Council Member
Devyn Keith



National Fitness Campaign
San Francisco, CA
Tel. 415.702.4919
Nationalfitnesscampaign.com
info@nfchq.com



FITNESS COURT | SHADE

World's Best Outdoor Gym just got Cooler

NFC's **Fitness Court | Shade** has been designed specifically for the Fitness Court® & Fitness Court® Studio, integrating beauty, form and function into a systematic solution to heat & sun protection.

For more information about the Fitness Court Shade Structure contact us at : info@nfchq.com



Extended
Seasonal Use



UV & Sun
Protection



Integrated
Design



Enhanced
Aesthetics



Made in
USA



Long Lasting
Materials



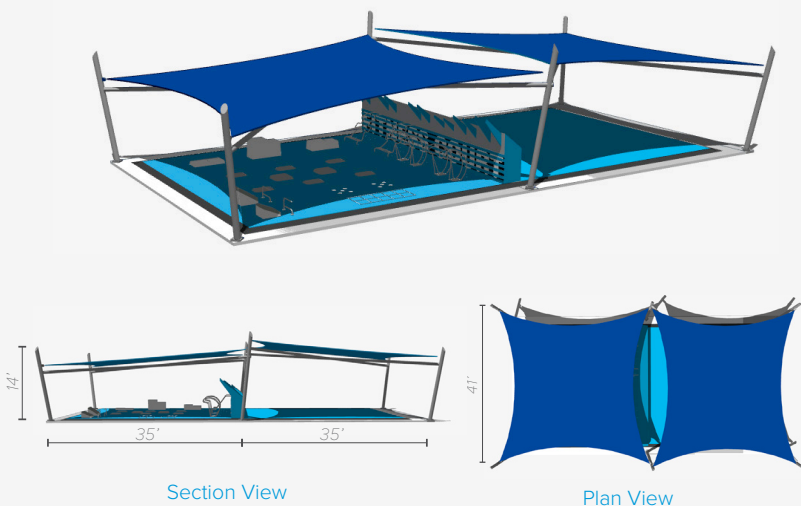
Need a shade for your Fitness Court®?
Contact National Fitness Campaign at:
info@nfchq.com • (415) 702-4919



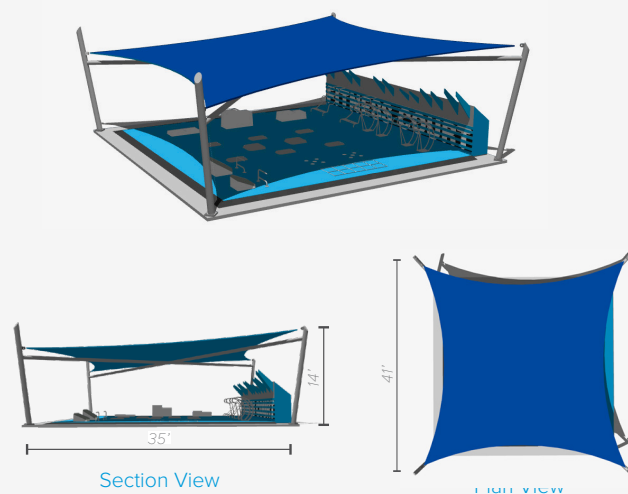
Fitness Court® Shade Structure

This document is intended to provide an estimated total budget for developing and implementing a shade structure over the The Fitness Court® and The Fitness Court® Studio. Fitness Court® shade structures are designed to integrate directly with your Fitness Court and provide durable designs & fabrics to heighten Aesthetics, boost UV protection, and increase overall use of the Fitness Court®.

To get a Fitness Court Shade contact NFC at info@nfchq.com (415) 702-4919



FITNESS COURT® STUDIO SHADE



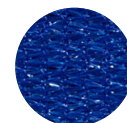
FITNESS COURT® SHADE

COLOR PACKAGE:

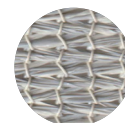
Carefully selected for heighten aesthetics and maximum durability for long-term usage at the Fitness Court®. Shade Color to match Fitness Court floor color.



Pole
Signal Grey



Canvas Opt 1
Aquatic Blue



Canvas Opt 2
Stone Grey

ESTIMATED FUNDING REQUIREMENTS

Note: Funding my vary based on local site conditions & requirements

FITNESS COURT® STUDIO SHADE

Shade Structure: \$100,000

- (2) 36'x36' Fabric Shade Structures
- (6) Powder Coated Steel Columns
- Stainless Steel Tension Cables & Hardware
- Custom Design integrated with Fitness Court Studio
- Shipping Included

Assembly: (Confirm AIN Availability in State)..... est. \$28,500

- Est Labor Cost for Shade Assembly. *Contracted by Other*

Slab Estimate: (by others)..... +\$10,000-\$12,000

(NOTE: requires integrated footing design with Fitness Court Studio slab, drawings provided by NFC. Slab not include in assembly. Est. total for Fitness Court Studio Slab with Shade Footings \$55,000-\$65,000)

TOTAL ESTIMATED FUNDING REQUIRED:
\$138,500 - \$140,500

FITNESS COURT® SHADE

Shade Structure: \$50,000

- (1) 36'x36' Fabric Shade Structure
- (4) Powder Coated Steel Columns
- Stainless Steel Tension Cables & Hardware
- Custom Design integrated with Fitness Court
- Shipping

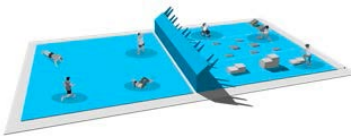
Assembly: (Confirm AIN Availability in State)..... est. \$17,500

- Labor Cost for Shade Assembly. *Contracted by Other*

Slab Estimate: (by others)..... +\$5,000-\$7,500

(NOTE: requires integrated footing design with Fitness Court slab, drawings provided by NFC. Slab not include in assembly. Est. total for Fitness Court Slab with Shade Footings \$30,000-\$40,000)

TOTAL ESTIMATED FUNDING REQUIRED:
\$72,500 - \$75,000



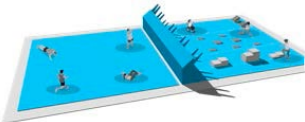
NFC PROGRAM FUNDING

The Fitness Court® Studio and National Campaign Services \$205,000

NFC Grant Funding Award (\$30,000-60,000)



Fitness Court® Studio Art Options: (note: powder-coating color and included art design dependent on state sponsor)



Design Studio Standard Art Included



Local Artist \$25,000

OPTIONAL

NFC PROGRAM TOTAL \$ 145,000-175,000

CONCRETE SLAB (FULL STUDIO DIMENSIONS 38'x72'9")

Can be performed in-house or in-kind est.\$ 0-45,000

NFC APPROVED INSTALLER NETWORK INSTALLATION TEAM

Turn Key Fitness Court Assembly \$ 36,000
Art & Graphic Installation With Prevailing Wage Rates: \$38,500
Installation Partner (separate agreement)

INSTALLATION & CONCRETE TOTAL ESTIMATE \$ 36,000-81,000

FITNESS COURT STUDIO & INSTALLATION TOTAL ESTIMATE AFTER \$50,000 GRANT FUNDING \$ 236,000*

*Assumes concrete pad costs of \$45,000 (national average) and includes Standard Art



NFC PROGRAM FUNDING

The Fitness Court® and National Campaign Services \$ 170,000

NFC Grant Funding Award (\$30,000-60,000)



Art & Custom Color Options



NFC Standard Included



NFC Design Studio \$10,000



Local Artist \$25,000



Featured Artist \$35,000

OPTIONAL

NFC PROGRAM TOTAL \$ 110,000-140,000

CONCRETE SLAB

Can be performed in-house or in-kind est.\$ 0-25,000

NFC APPROVED INSTALLER NETWORK INSTALLATION TEAM

Turn Key Fitness Court Assembly \$ 28,500
Art & Graphic Installation With Prevailing Wage Rates: \$30,500
Installation Partner (separate agreement)

INSTALLATION & CONCRETE TOTAL ESTIMATE \$ 28,500-53,500

FITNESS COURT & INSTALLATION TOTAL ESTIMATE AFTER \$50,000 GRANT FUNDING \$ 173,500*

*Assumes concrete pad costs of \$25,000 (national average) and includes Standard Art